

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251  
Name: WABASH ENERGY CORPORATION  
Address: P.O. BOX 595

City/State/Zip LAWRENCEVILLE, IL  
62439

Purchaser: \_\_\_\_\_  
Operator Contact Person: LARRY WHITMER

Phone (618) 945-3365

Contractor: Name: DISCOVERY DRILLING  
License: #31548

Wellsite Geologist: E.L. WHITMER, JR.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S1OW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Corr, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. 1274PI

8/18/97 8/20/97 8/26/97

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 171-205140000

County SCOTT

NW NW NW SW Sec. 31 Twp. 17S Rge. 31  <sup>E</sup> <sub>W</sub>

2617 Feet from S/W (circle one) Line of Section

245 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name STRICKERT Well # SWD #2

Field Name BECKLEY NORTH

Producing Formation CEDAR HILLS

Elevation: Ground 2956' KR \_\_\_\_\_

Total Depth 2322' PBTB 2294'

Amount of Surface Pipe Set and Cemented at 227 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2306

feet depth to SURFACE w/ 400 sx cmt.

Drilling Fluid Management Plan A17-2, 3-25-98 V.C.  
(Data must be collected from the Reserve Pit)

Chloride content 6000 pps Fluid volume 1340 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name 09-2297

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202. within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 9/18/97

Subscribed and sworn to before me this 18<sup>th</sup> day of September, 19 97.

[Signature]

OFFICIAL SEAL  
Date Commission Expires 2/26/00  
TRACY RUSHER  
NOTARY PUBLIC, STATE OF ILLINOIS  
MY COMMISSION EXPIRES: 02/26/00

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name WABASH ENERGY CORPORATION

Lease Name STRICKERT

Well # SWD #2

Sec. 31 Twp. 17 Rge. 31

East  
 West

County SCOTT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

*GRN*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
CEDAR HILL	1905'	+1059
ANHYDRITE	2319'	+ 645

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	227'	60/40 poz	175	3%cc2%gel
PRODUCTION	7 7/8	5 1/2	14#	2305'	60/40 poz	400	6%gel
							1/4 flo-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1907' - 1987'	NONE	

TUBING RECORD Size 2 3/8" Set At \_\_\_\_\_ Packer At 1897' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 8-29-97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*Disposal* Production Interval 1907-  
1987

# ALLIED CEMENTING CO., INC. 9977

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

15-171-20514-00-00 Oakley

DATE <u>8-20-97</u>	SEC. <u>31</u>	TWP. <u>17</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>5:45 PM</u>	JOB FINISH <u>7:15 PM</u>
LEASE <u>Strickert</u>	WELL# <u>SWD-2</u>	LOCATION <u>Scott City 6E92N</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one) NEW

CONTRACTOR Discovery Dls #2

TYPE OF JOB Production Steins

HOLE SIZE 7 7/8 T.D. 2322'

CASING SIZE 5 1/2 DEPTH 2306'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Insert DEPTH 2294'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 10'

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 400 SKS 60/40 per

6% Cel, 1/4" Flo-Sol

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING 400 SKS @

MILEAGE 47 per SK mile @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Andrew

BULK TRUCK DRIVER Dewayne

BULK TRUCK DRIVER

REMARKS:

Cement Did Circ

Float Held

Paul You

SERVICE

DEPTH OF JOB 2306'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE miles @ 2.85

PLUG 5 1/2 Rubber @

TOTAL

CHARGE TO: Wabash Energy Corp

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

5 1/2

1 - Guide Shoe @

1 - AFW insert @

3 - Centralizers @

1 - Basket @

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

FEAR 25 1444

CONSERVATION DIVISION  
Wichita, Kansas

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

E.L. Whitmore Jr.

PRINTED NAME