

WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API #15-171-20,470-0060 **ORIGINAL**
County Scott

Operator: License # 31251
Name: Wabash Energy Corporation
Address P. O. Box 595
Lawrenceville, IL 62439
City/State/Zip
Purchaser: N/A
Operator Contact Person: Edwin L. Whitmer, Jr.
Phone (618)-943-3365
Contractor: Name: Emphasis Oil Operations
License: 8241
Wellsite Geologist: Matt Golsby
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOV Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc)

NE - NE - SW - Sec. 30 Twp. 17S Rge. 31 E
2310 feet from BY (circle one) Line of Section
2310 feet from EV (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW or EV (circle one)
Lease Name Brookover Well # 2
Field Name _____
Producing Formation None
Elevation: Ground 2955' KB 2960'
Total Depth 4695' PBDT _____
Amount of Surface Pipe Set and Cemented at 240 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sk cnt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PBDT _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____
7/21/94 7/29/94
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan D&A JH 2-7-95
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

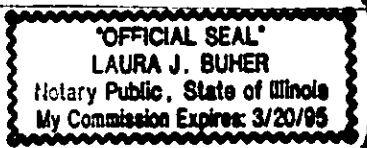
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edwin L. Whitmer, Jr.
Title President Date 8/27/94
Subscribed and sworn to before me this 24 day of August 1994
Notary Public Laura J. Buhner
Date Commission Expires _____

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 ECC SWD/Rep KCPA
 EGS Plug Other
(Specify)



Operator Name Wabash Energy Corporation Lease Name Brookover Well # 2

Sec. 30 Twp. 17S Rge. 31 East West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	2262	+698
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Stone Corral	2326	+634
List All E.Logs Run: R.A. Guard Log		Heebner	3916	-956
		Lansing	3953	-993
		Lansing "J"	4216	-1256
		Base Kansas City	4322	-1362
		Marmaton	4368	-1408
		Pawnee	4450	-1490
		Cherokee Shale	4526	-1566
		Johnson Zone	4566	-1606
		Mississippian	4616	-1656

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface CGS	12 1/4	8 5/8	20#	240	60/40 Pos	150	2% gel 3%C.C

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or In] <u>D&A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls	See Note	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf Quality Comp Cemented Other (Specify)

Production Interval _____

Drill-Stem Test Data

ORIGINAL

Well Name BROOKOVER #2 Test No. 1 Date 7/28/94
 Company WABASH ENERGY CORP Zone CHEROKEE
 Address BOX 595 LAWRENCEVILLE IL 62439 Elevation 2976 KB
 Co. Rep./Geo. LARRY WHITMER/MATT G. Cont. EMPHASIS #7 Est. Ft. of Pay _____
 Location: Sec. 30 Twp. 17S Rge. 31W Co. SCOTT State KS

Interval Tested 4582-4616 Drill Pipe Size 4.5" XH
 Anchor Length 34 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4577-4582 Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 4616 Mud Wt. 9.2 lb/Gal.
 Total Depth 4695 Viscosity 55 Filtrate 7.2

Tool Open @ 11:23 P. Initial Flow WEAK 1/4" BLOW DECREASED TO SURFACE IN 30 MIN

Final Blow NO RETURN BLOW

Recovery - Total Feet _____ Flush Tool? NO

Rec. 10 Feet of DRILLING MUD WITH OIL STAIN IN TOOL
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 123 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 3000 ppm System

(A) Initial Hydrostatic Mud 2327.6 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 34.3 PSI @ (depth) 4585 w / Clock No. 22992

(C) First Final Flow Pressure 34.3 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 1229.8 PSI @ (depth) 4590 w / Clock No. 23832

(E) Second Initial Flow Pressure 36.4 PSI AK1 Recorder No. 4690 Range 4000

(F) Second Final Flow Pressure 34.3 PSI @ _____ w / Clock No. 32934

(G) Final Shut-in Pressure 1218.7 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2196.3 PSI Initial Shut-in 60 Final Shut-in 120

Our Representative ROD EINBRINK

RECEIVED
 AUG 2 11 1994
 DIVISION
 KANSAS

UNION CEMENTING CO., INC.

P.O. BOX 1000

Date: *11/20/40* Loc: *301* Well No: *3*

Contract: *Oil Co.* County: *Sevier*

Type Job: *Petrol*

Hole Size: *1 1/2* T.D.: *46.75*

Csg. Depth

Thb. Size Depth

Drill

Press. Joint

Min. Minimum

Meas. Life Displace

Perf.

Union Cementing Co., Inc.
 1000 Box 1000
 Sevier County, Tenn.
 Phone No. *Waverly*

W. L. Adams
 SECRETARY

CEMENT

EQUIPMENT

No.	Cementor	Helper
Pumpjack <i>300</i>		<i>Walt</i>
		<i>Larry</i>
Pumpjack <i>300</i>		
Bulkhead <i>215</i>	Driver	
Bulkhead	Driver	

Amount Ordered: *235 sks 64/60 pm, 6 1/2 gal, 1/4 lbs*

Consisting of

Common

Pos. Mix

Gel

Chloride

Quickset

Sub Total

Tax

Remarks: *7.23*
10 sks 20/40
0.575

Sub Total

Tax

ALLIED CEMENTING CO., INC.

Date	8-11-50	Drill No.	2	Location	Seattle, Wash	Job Start	9:15 PM	Finish	9:45
Contractor	S. J. ...				County	Scott	State	Wash	
Type Job	Oil Drilling								
Hole Size	12 1/4"	T.D.	242'	Depth	240'				
Chg.	8 3/8"	Depth							
Thg. Size		Depth							
Drill		Depth							
Press Max.		Minimum							
Max Line		Displace	<input checked="" type="checkbox"/>						
Perf.									

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Wabash Energy Co.
 Street: _____
 City: _____

Purchase Order No. _____
 X Thomas Hu

CEMENT

Amount Ordered: 150 SKS 60/40, 3% CC 2% Lc

Consisting of
 Common _____
 Poz. Mix _____
 Gel. _____
 Chloride _____
 Quickset _____

Handling 1.00
 Sales Tax _____

Miles 20
 Sub Total _____
 Total _____

Floating Equipment _____

EQUIPMENT

Pumpjack	No. 191	Cementier	Walt
		Helper	Wayne
Pumpjack	No.	Cementier	
		Helper	
Bulkhead	No. 218	Driver	Rob.
Bulkhead	No.	Driver	

Sub Total	
Tax	

Remarks: Oil Drilling

AUG 11 1950