

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-171-20,397-00-00
County.....Scott
W/2.. NE... SE... Sec. 29... Twp. 17S... Rge. 31... X East West

1980
990
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Huck "B".....Well #.....1

Field Name.....Wildcat

Producing Formation.....

Elevation: Ground.....2949'.....KB.....2954'

Operator: License # ...5393
Name A...L. Abercrombie, Inc.
Address ...150 N. Main, Suite 801
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person ...Jack L. Partridge
Phone(316) 262-1841

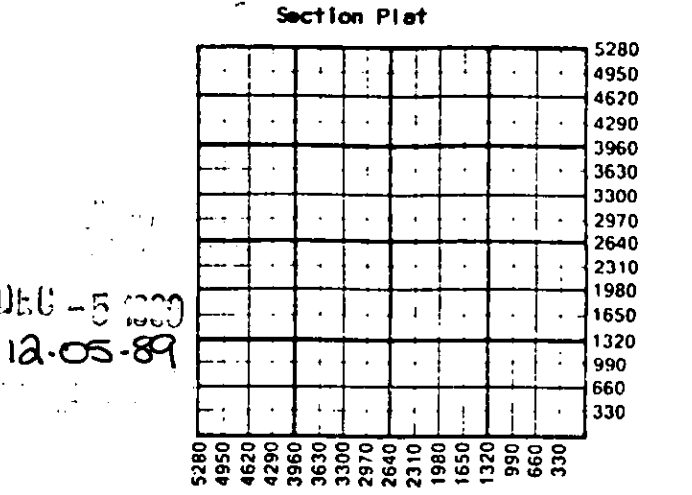
Contractor: License # ...5422
Name .Abercrombie Drilling, Inc.

Wellsite Geologist...Steve Frankamp
Phone.....(316) 262-1841

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWD: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
.....10-30-89.....11-10-89.....11/11/89
Spud Date Date Reached TD Completion Date
.....4630'.....
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name BJ Titan
Invoice #
A11 II D+0



DEC - 5 1989
12-05-89

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

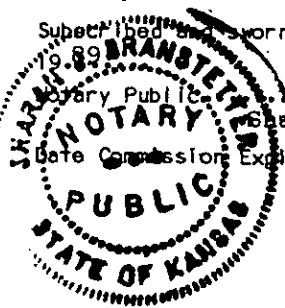
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....T 89-497
 Groundwater...790...Ft North from Southeast Corner
(Well) ...2260...Ft West from Southeast Corner of
Scott Sec 29 Twp 17S Rge 31 East X West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)
Existing Well File #12671

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureJosh K. Wharton
Title.....Vice President Date 12-04-89

Subscribed and sworn to before me this 4th day of December 1989
Notary Public
Sharon J. Branstetter
Date Commission Expires.....May 18, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI X

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Huck "B" Well # 1

Sec. 29 Twp. 17S Rge. 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
*DST #1 (3961'-3982') B zone 30-45-30-45, Rec. 60' mud IFP 21-31 ISIP 949 FFP 42-42 FSIP 897	Name B/Anhydrite 2317' (+639') Heebner 3897' (-943') Lansing 3936' (-982')
*DST #2 (4015-4038') E zone 30-45-60-45, Rec. 120' mdy wtr (1% oil) and 670' sli mdy wtr (10% mud) IFP 42-212 ISIP 918 FFP 242-382 FSIP 845	Muncie Cr 4112' (-1158') Stark Sh 4213' (-1259') B/KC 4294' (-1340') Marmaton 4341' (-1387') Pawnee 4427' (-1473')
*DST #3 (4208'-4230') K zone 30-45-60-45, Rec. 90' Oil sptd mdy wtr and 800' wtr IFP 53-202 ISIP 981 FFP 244-393 FSIP 960	Ft. Scott 4466' (-1512') Cherokee Sh 4492' (-1538') Johnson Zone 4536' (-1582') Mississippi 4569' (-1615') RTD 4630'
*DST #4 (4346'-4440') 30-45-60-45, Rec. 35' gip, 2' free oil and 118' oc wtry mud (5% oil, 15% wtr) and 508' mdy wtr w/oil spts. IFP 53-148 ISIP 1096 FFP 180-297 FSIP 1023	LTD 4633'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	247.37'	60/40 Poz	160	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

