

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S API NO. 15-171-20,382-00-00 SEP. 24, 1990.

County.....SCOTT.....FROM CONFIDENTIAL
NW... SE... SE... Sec. 28 Twp. 17S. Rge. 31... East
X West

Operator: License # 3988
Name SLAWSON EXPLORATION COMPANY, INC.
Address 104 S. BROADWAY
WICHITA, KANSAS 67202
City/State/Zip

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....na.....

Lease Name..Hermes.P.....Well #.1.....

Operator Contact Person James C. Remsberg
Phone (316) 263-3201.....

Field Name.....

Producing Formation.....na.....

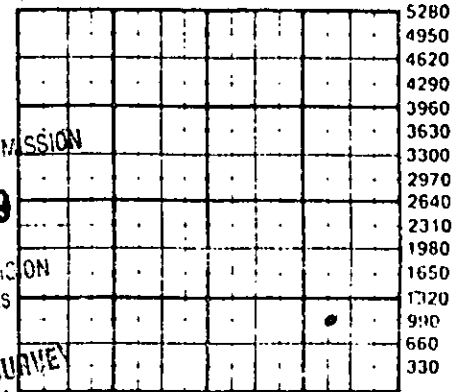
Contractor: License # 6039
Name L. D. DRILLING, INC.....

Elevation: Ground.....2936.....KB.....2941

Wellsite Geologist Kim Shoemaker
Phone (316) 682-1537.....

Section Plat

RECEIVED
STATE CORPORATION COMMISSION
JUN - 2 1989
CONSERVATION DIVISION
Wichita, Kansas
KANSAS GEOLOGICAL SURVEY



ACT II
DSA

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply etc.)
If CWMO: old well info as follows:

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Operator,
Well Name,
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

4-03-89 4-13-89 4-13-89
Spud Date Date Reached TD Completion Date
4590'
Total Depth PBTD

Source of Water:
Division of Water Resources Permit #...38614.....

X Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
SE/4 Sec 28 Twp 17S Rge 31 ___ East X West
___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West
___ Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 373 feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name,
Invoice #

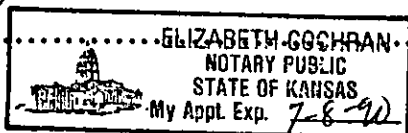
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
James C. Remsberg
Title Operations Manager Date 04/25/89

Subscribed and sworn to before me this 25th day of April 1989.
Notary Public Elizabeth Cochran

Date Commission Expires Elizabeth Cochran



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC ___ SWD/Rep ___ NGPA
KGS ___ Plug ___ Other
(Specify)

Sec. 28 Twp. 17 Rge. 31

Operator Name SLAWSON EXPLORATION COMPANY, INC. Lease Name HERMES "B" Well # 1

Sec. 28 Twp. 17-S Rge. 31 East West County SCOTT **RELEASED**

WELL LOG

SEP 24 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3949-3975', PACKER FAILURE.
DST #2 3940-3975', 20-20-20-20, Wk B1, died in 10".
Rec: 20' DM w/ft free oil on top. IFP 30-32, FFP 42-42, ISIP 967, FSIP 869, HP 2036-2036.
DST #3 4005-4030', 30-45-45-60, SBOB. Rec: 540' MW w/2' free oil on top. 26,000 Ppm CL. IFP 52-70, FFP 164-252, ISIP 1056, FSIP 1056, HP 2071-2062.
DST #4 4147-4185', 30-45-45-60, SBOB. Rec 1100' sulphur wtr w/tr oil (33,000 Ppm CL). IFP 80-264, FFP 326-536, ISIP 982, FSIP 978, HP 2160-2154, temp 126°.
DST #5 4200-4231', 30-45-45-60, G to F B1. Rec: 170' MW. IFP 48-62, FFP 98-120, ISIP 890, FSIP 851.
DST #6 4243-4275', 30-20-20-20, VWB. Rec 1' free oil, 4' DM. IFP 26-26, FFP 30-30, ISIP 172, FSIP 236.
DST #7 4484-4550', 30-20-20-20, Wk B1. Rec 20' DM w/oil on top of tool. IFP 26-28, FFP 41-42, ISIP 464, FSIP 386.

Name Top Bottom

ELEVATION: 2936 GR 2941 KB

FORMATION DATA: Sample Tops

Anhy	2281	(+660)
B/Anhy	2299	(+642)
Wab	3509	(-568)
Heeb	3889	(-948)
Tor	3910	(-969)
Lans	3929	(-988)
Mun CR	4114	(-1173)
Stk	4211	(-1270)
HP	4246	(-1305)
B K/C	4290	(-1349)
Marm	4318	(-1377)
Paw	4421	(-1480)
FS	4468	(-1527)
L/Cher	4492	(-1551)
JZ	4530	(-1589)
Miss	4560	(-1619)
RTD	4590	(-1649)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	373'	60/40 Pozmix	200	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled