

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20451-00-00
County Scott
SE SE SW Sec. 28 Twp. 17S Rge. 31 E/W

Operator: License # 3988

330 Feet from S (circle one) Line of Section

Name: Slawson Exploration Co., Inc.

2310 Feet from E (circle one) Line of Section

Address 621 N. Robinson, #490

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73102

Lease Name Habiger '0' Well # 1

Purchaser: N/A

Field Name Wildcat

Operator Contact Person: Steve Slawson

Producing Formation N/A

Phone (405) 232-0201

Elevation: Ground 2935' KB _____

Contractor: Name: Murfin Drilling CO.

Total Depth 4599' PBTD _____

License: 6033

Amount of Surface Pipe Set and Cemented at 351' Feet

Wellsite Geologist: Rich Robba

Multiple Stage Cementing Collar Used? Yes No _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to PBTB
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

1-06-93 1-16-93 N/A
Spud Date Date Reached TD Completion Date

Chloride content 2500 ppm Fluid volume 3000 bbls

_____ method used evaporation

Location _____ fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. MAY 24 1995

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____

ORIGINAL
CONFIDENTIAL

STATE CORPORATION COMMISSION
RECEIVED
APR 2 1993
CONSERVATION DIVISION
Wichita, Kansas

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Division Operations Manager Date 02-15-93

Subscribed and sworn to before me this 15 day of February 19 93.

Notary Public Carla Paz

Date Commission Expires 12-1-96

STATE CORPORATION COMMISSION
CONFIDENTIALITY ATTACHED
Circulating Log Received
Geologist Report Received
Distribution
SVD/Rep _____ NSPA
Plug _____ Other _____
(Specify)

Operator Name Slawson Exploration CO., Inc. Lease Name Habiger 'Q' Well # 1
 Sec. 28 Twp. 17S Rge. 31 East West
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>BKC</td> <td>4298</td> <td>-1351</td> </tr> <tr> <td>Pleasanton</td> <td>4303</td> <td>-1356</td> </tr> <tr> <td>Marmaton</td> <td>4324</td> <td>-1377</td> </tr> <tr> <td>Altamont</td> <td>4338</td> <td>-1391</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	BKC	4298	-1351	Pleasanton	4303	-1356	Marmaton	4324	-1377	Altamont	4338	-1391
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
BKC	4298	-1351																	
Pleasanton	4303	-1356																	
Marmaton	4324	-1377																	
Altamont	4338	-1391																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	23#	351'	60/40 poz	215	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.]		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	---	---------------------------

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

FEB 10

Drill-Stem Test Data

CONFIDENTIAL

Well Name HABIGER "Q" #1 Test No. 1 Date 1/11/93
 Company SLAWSON EXPLORATION INC. Zone LANSING
 Address 621 N ROBINSON #490 OKLAHOMA CITY OK 73102 Elevation 2937
 Co. Rep./Geo. RICHARD ROBBA Cont. MURFIN RIG #24 Est. Ft. of Pay _____
 Location: Sec. 28 Twp. 17S Rge. 31W Co. SCOTT State KS

Interval Tested 3947-3981 Drill Pipe Size 4.5 XH
 Anchor Length 34 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth no packer Drill Collar - 2.25 Ft. Run 527
 Bottom Packer Depth 3947 Mud Wt. 8.9 lb/Gal.
 Total Depth 3981 Viscosity 45 Filtrate 7.8

Tool Open @ 12:00 PM ^{initial} Blow WEAK 4" BLOW
 Final Blow WEAK 5.5" BLOW

Recovery - Total Feet 180 Flush Tool? NO

Rec. 180 Feet of MUDDY WATER
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

BHT 112 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 1.4 @ 40 °F Chlorides 8500 ppm Recovery Chlorides 1300 ppm System

(A) Initial Hydrostatic Mud 1877.4 PSI AK1 Recorder No. 13851 Range 4425

(B) First Initial Flow Pressure 29.6 PSI @ (depth) 3952 w / Clock No. 17652

(C) First Final Flow Pressure 51.3 PSI AK1 Recorder No. 13850 Range 4325

(D) Initial Shut-in Pressure 950.7 PSI @ (depth) 3978 w / Clock No. 26191

(E) Second Initial Flow Pressure 75.2 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 90.4 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 888.9 PSI Initial Opening _____ Final Flow 45

(H) Final Hydrostatic Mud 1817.8 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative STEVE BOWMAN

RECEIVED
 STATE CORPORATION COMMISSION

FEB 22 1993

CONSERVATION DIVISION
 Wichita, Kansas

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

FEB 10

Drill-Stem Test Data

CONFIDENTIAL

Well Name HABIGER "Q" #1 Test No. 2 Date 1/12/93
 Company SLAWSON EXPLORATION INC. Zone LANSING
 Address 621 N ROBINSON #490 OKLAHOMA CITY OK 73102 Elevation 2937
 Rep./Geo. RICHARD ROBBA Cont. MURFIN RIG #24 Est. Ft. of Pay _____
 Location: Sec. 28 Twp. 17S Rge. 31W Co. SCOTT State KS

Interval Tested 4016-4035 Drill Pipe Size 4.5 XH
 Anchor Length 19 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Packer Depth no packer Drill Collar - 2.25 Ft. Run 527
 Bottom Packer Depth 4016 Mud Wt. _____ 8.9 lb/Gal.
 Total Depth 4035 Viscosity 45 Filtrate 7.8

Well Open @ 4:40 AM Initial Blow NO BLOW
 Final Blow NO BLOW / MISRUN

Recovery - Total Feet 1147 Flush Tool? YES

1147 Feet of MUD **RELEASED**
 _____ Feet of _____
 _____ Feet of _____ **MAY 24 1995**
 _____ Feet of _____ **FROM CONFIDENTIAL**
 _____ Feet of _____

N/A °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 Chlorides _____ ppm Recovery Chlorides _____ ppm System

Initial Hydrostatic Mud _____ PSI AK1 Recorder No. 13851 Range 4425
 First Initial Flow Pressure _____ PSI @ (depth) 4021 w/ Clock No. 17652
 First Final Flow Pressure _____ PSI AK1 Recorder No. 13850 Range 4325
 Initial Shut-in Pressure _____ PSI @ (depth) 4032 w/ Clock No. 26191
 Second Initial Flow Pressure _____ PSI AK1 Recorder No. _____ Range _____
 Second Final Flow Pressure _____ PSI @ (depth) _____ w/ Clock No. _____
 Final Shut-in Pressure _____ PSI Initial Opening 30 Final Flow 20
 Final Hydrostatic Mud _____ PSI Initial Shut-in 20 Final Shut-in 20

RECEIVED
 OIL & GAS CORPORATION COMMISSION
FEB 22 1993
 CONSERVATION DIVISION
 Kansas

Our Representative STEVE BOWMAN

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

FEB 10

Drill-Stem Test Data

CONFIDENTIAL

Well Name HABIGER "Q" #1 Test No. 3 Date 1/12/93
 Company SLAWSON EXPLORATION INC. Zone LANSING
 Address 621 N ROBINSON #490 OKLAHOMA CITY OK 73102 Elevation 2937
 Co. Rep./Geo. RICHARD ROBBA Cont. MURFIN RIG #24 Est. Ft. of Pay _____
 Location: Sec. 28 Twp. 17S Rge. 31W Co. SCOTT State KS

Interval Tested 4017-4035 Drill Pipe Size 4.5 XH
 Anchor Length 18 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4012 Drill Collar - 2.25 Ft. Run 527
 Bottom Packer Depth 4017 Mud Wt. 9.1 lb/Gal.
 Total Depth 4035 Viscosity 41 Filtrate 7.8

Tool Open @ 2:15 PM Initial Blow WEAK 1/4" BLOW

Final Blow NO BLOW

Recovery - Total Feet 10 Flush Tool? NO

Rec. 10 Feet of MUD
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

RELEASED

MAY 24 1995

BHT 118 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2000 ppm System

FROM CONFIDENTIAL

(A) Initial Hydrostatic Mud 1893.2 PSI AK1 Recorder No. 13851 Range 4425

(B) First Initial Flow Pressure 25.4 PSI @ (depth) 4019 w / Clock No. 17652

(C) First Final Flow Pressure 25.4 PSI AK1 Recorder No. 1055 Range 4050

(D) Initial Shut-in Pressure 1008.7 PSI @ (depth) 4032 w / Clock No. 26191

RECEIVED STATE CORPORATION COMMISSION

(E) Second Initial Flow Pressure 40.3 PSI AK1 Recorder No. _____ Range _____

FEB 22 1995

(F) Second Final Flow Pressure 40.3 PSI @ (depth) _____ w / Clock No. _____

CONSERVATION DIVISION Wichita, Kansas

(G) Final Shut-in Pressure 955.6 PSI Initial Opening 30 Final Flow 20

(H) Final Hydrostatic Mud 1847.8 PSI Initial Shut-in 45 Final Shut-in 20

Our Representative STEVE BOWMAN

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

FEB 10

~~CONFIDENTIAL~~

Drill-Stem Test Data

CONFIDENTIAL

Well Name HABIGER "Q" #1 Test No. 4 Date 1/13/93
 Company SLAWSON EXPLORATION INC. Zone LANSING
 Address 621 N ROBINSON #490 OKLAHOMA CITY OK 73102 Elevation 2937
 Co. Rep./Geo. RICHARD ROBBA Cont. MURFIN RIG #24 Est. Ft. of Pay _____
 Location: Sec. 28 Twp. 17S Rge. 31W Co. SCOTT State KS

Interval Tested 4167-4189 Drill Pipe Size 4.5 XH
 Anchor Length 22 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4162 Drill Collar - 2.25 Ft. Run 527
 Bottom Packer Depth 4167 Mud Wt. 9.2 lb/Gal
 Total Depth 4189 Viscosity 49 Filtrate 9.2

Tool Open @ 4:40 PM Initial Blow STRONG 12" BLOW IN 12 MINUTES
 Final Blow STRONG 12" BLOW IN 20 MINUTES

Recovery - Total Feet 770 Flush Tool? NO

Rec. 360 Feet of MUDDY WATER-80% WTR / 20% MUD
 Rec. 410 Feet of MUDDY WATER-95% WTR / 5% MUD
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

BHT 124 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 0.3 @ _____ °F Chlorides 22000 ppm Recovery Chlorides 2500 ppm System

(A) Initial Hydrostatic Mud 1996.3 PSI AK1 Recorder No. 13851 Range 4425
 (B) First Initial Flow Pressure 54.4 PSI @ (depth) 4171 w / Clock No. 17652
 (C) First Final Flow Pressure 231.6 PSI AK1 Recorder No. 13850 Range 4325
 (D) Initial Shut-in Pressure 944.5 PSI @ (depth) 4186 w / Clock No. 26191
 (E) Second Initial Flow Pressure 280.7 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 365.9 PSI @ (depth) _____ w / Clock No. _____
 (G) Final Shut-in Pressure 944.5 PSI Initial Opening 30 Final Flow 45
 (H) Final Hydrostatic Mud 1931.2 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative STEVE BOWMAN

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

FEB 10

Drill-Stem Test Data

CONFIDENTIAL
1/14/93

Well Name HABIGER "Q" #1 Test No. 5
 Company SLAWSON EXPLORATION INC. Date 1/14/93
 Address 621 N ROBINSON #490 OKLAHOMA CITY OK 73102 Zone LANSING-220
 Co. Rep./Geo. RICHARD ROBBA Cont. MURFIN RIG #24 Elevation 2937
 Location: Sec. 28 Twp. 17S Rge. 31W Co. SCOTT State KS
 Est. Ft. of Pay 4

Interval Tested 4244-4270 Drill Pipe Size 4.5 XH
 Anchor Length 26 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 4239 Drill Collar - 2.25 Ft. Run 527
 Bottom Packer Depth 4244 Mud Wt. 9.3 lb/Gal.
 Total Depth 4270 Viscosity 46 Filtrate 10

Tool Open @ 2:35 PM Initial Blow WEAK 6 3/4" BLOW **RELEASED**

Final Blow WEAK 8.5" BLOW **MAY 24 1995**

FROM CONFIDENTIAL

Recovery - Total Feet 283 Flush Tool? NO

Rec. 174 Feet of GAS IN PIPE
 Rec. 167 Feet of GAS CUT OIL-10%GAS/90%OIL
 Rec. 116 Feet of GAS & OIL CUT MUD-5%GAS/25%OIL/70%MUD
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 125 °F Gravity 33 °API @ 62 °F Corrected Gravity 32.9 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2500 ppm System

(A) Initial Hydrostatic Mud 2024.6 PSI AK1 Recorder No. 13851 Range 4425

(B) First Initial Flow Pressure 54.4 PSI @ (depth) 4248 w / Clock No. 17652

(C) First Final Flow Pressure 53.3 PSI AK1 Recorder No. 13850 Range 4325

(D) Initial Shut-in Pressure 910.5 PSI @ (depth) 4267 w / Clock No. 26191

(E) Second Initial Flow Pressure 111.1 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 130.0 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 891.9 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 2001.2 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative STEVE BOWMAN

RECEIVED
STATE CORPORATION COMMISSION

FEB 22 1995

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

FEB 10 1992
CONFIDENTIAL

New

Date	1-16-93	Sec.	28	Twp.	17S	Range	31W	Called Out	1 PM	On Location	3:30	Job Start	5:30	Finish	9:00	
Lease	Habiger	Well No.	1	Location				Gripton 2W4NE Intg	County	Scott	State	Ks.				
Contractor	Martin 24											Owner				Stawson Exploration
Type Job	Rotary Plug											To Allied Cementing Co., Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	7 7/8		I.D. 4600													
Cas.	8 5/8		Depth 351													
Tbg. Size	Depth															
Drill Pipe	4 1/2		Depth 2300													
Tool	Depth															
Cement Left in Can.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

EQUIPMENT

No.	Cementor	Gary
Pumperk 158	Helper	
No.	Cementor	Bill
Pumperk	Helper	
	Driver	
Bulktrk 116	Driver	

DEPTH of Job		
Reference:	Pump Truck	475.00
	50 Mileage	100.00
	8 5/8" OHP	20.00
	Sub Total	
	PER	
	Total	595.00

Remarks:	50" @ 2300	
	50" " 1150	
	50" " 600	Thank you!
	50" " 390	
	10" " 40	Handed
S&S RH	10" MH	

Charge To	Martin Drilling Co.		
Street	250 N. Water Suite 30		
City	Wichita	State	Ks. 67200
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X Louise McNamee		
CEMENT			
Amount Ordered	235 6/10	6 1/10 Gel	1/4 # Flasco.

Consisting of			
Common	141	5.50	775.5
Poz. Mix	94	2.50	235.0
Gel.	14	6.75	94.5
Chloride			
Quickset			
Flt Seal	59#	1.00	59.0

Handling	235	RELEASED	1.00	235.0
Mileage	50	MAY 24 1995		470.0
FROM CONFIDENTIAL				
			Total:	1869.0

Flooring Equipment

TOTAL \$ 2464.00

Disc - 492.80

\$ 1971.20