

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name L. D. Drilling, Inc.
Address R.R. 1 Box 183 B
Great Bend, Kansas 67530
City/State/Zip

Purchaser: Inland Purchasing & Transportation
Wichita, Kansas

Operator Contact Person L. D. Davis
Phone 316-793-3051

Contractor: License # S181
Name Donald C. Slawson
Jeff Stewart

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-20-86 6-30-86 7-9-86
Spud Date Date Reached TD Completion Date
4625' 4290'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 387' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from surf. 2900 feet depth to 500' SX cmt

171-20,334-00-00
API NO. 15-
County Scott County
C NW NE Sec. 28 Twp. 17S Rge. 31 East West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

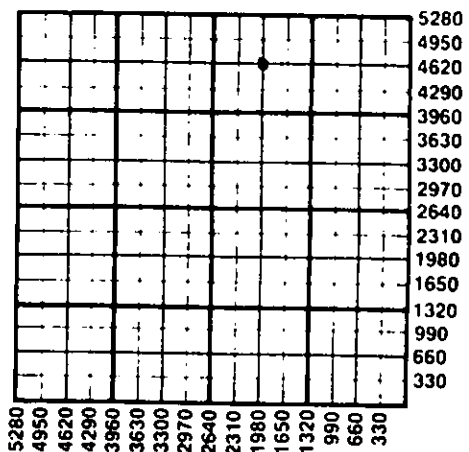
Janssen "R" Well # 1
Lease Name

Field Name: Barks over, SF

Producing Formation: 200' zone LKC

Elevation: Ground 2939 2945 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

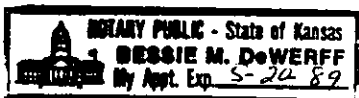
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
President 7-18-86

Subscribed and sworn to before me this 18th day of July 1986

Notary Public Bessie M. Dewerff
Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS



07-24-86
JUL 24

Section 171-20,334-00-00

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name Janssen 11R1 Well # 1

Sec. 28 Twp. 17S Rge. 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom Anhy. 2300 (+645) Base Anhy 2318 (+627) WAB 3523 (-578) HEEB 3904 (-959) LANSING 3942 (-997) MN CREEK 4121 (-1176) STARK 4214 (-1269) BASE K/C 4296 (-1380) MARM 4425 (-1480) LOWER CHER 4495 (-1550) JOHNSON ZONE 4534 (-1589) MISSISSIPPI 4581 (-1636) LTD 4625 (-1680)
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	

DST #1 3964-3988 Times: 30-60-30-30
 Recovery: 10' Mud
 IFP: 10, FFP 10, ISIP: 1015, FSIP: 855

DST #2 4249-4275 Times: 30-60-45-75
 IFP: 10, FFP: 40, ISIP: 975, FSIP: 955
 Recovery: 1' clean oil, 163' MSW

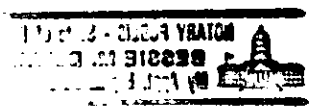
DST #3 4491-4553 Time: 30-60-30-30
 IFP: 10-10, FFP: 10-10, ISIP: 1025, FSIP: 465
 Recovery: 10' OSM

DST #4 4202-4230 Times: 30-60-45-75
 Blow: off bb in 9 min.
 Recovery: 255' GIP, 675' total fluid, 427' CGO
 IFP: 35-152 FFP: 161-286, ISIP: 967 FSIP: 886

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	392'	60/40	250	2% Gel, 3% GC
Production	7 7/8"	4 1/2"	10.5#	4624'	50/50	225	18% salt, 1/4" CFR-2 25 sx Neat
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
2 SPF	4562-66			500 gal double strength FE			
2 SPF	4223-26			750 gal 28% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		20 Bbls	MCF	180 Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 4223-4290
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



CENTRAL WIRELINE SERVICE

P.O. BOX 1547 Great Bend, Kansas 316-793-5762

15-171-20334-00-00

TEMPERATURE SURVEY

Date 7/4/86

TKT # 2243

Company L D Drlg Inc

Address Box 183 B City Great Bend State Ks

Contractor None Place Manning 1 1/2 W s/loc

Lease Jansson Well No R-1 County Scott Sec _____ Twp _____ Range _____

Depth Well Backside Depth Casing Sqz Shoe Jt _____ Size 4 1/2 Weight _____ Hole Size 7 7/8

Amount Cement 500 sx Halco Lite Cementing Co. Halliburton Services

Survey from 0 To 3000 ft

Details Cement from GL to 2900 ft. Ran survey down to 3000 ft at 100 ft every 60 seconds.

Zeroed at GL.

