

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist: Bob Jenkins
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWM: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 2/21/86 Date Reached TD 3/6/86 Completion Date 3-6-86
Total Depth 4630' PBTD

Amount of Surface Pipe Set and Cemented at 332 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-171-20,325-00-00

County Scott

NW.. NW.. SE. Sec 27.. Twp 17.. Rge 31.. East West

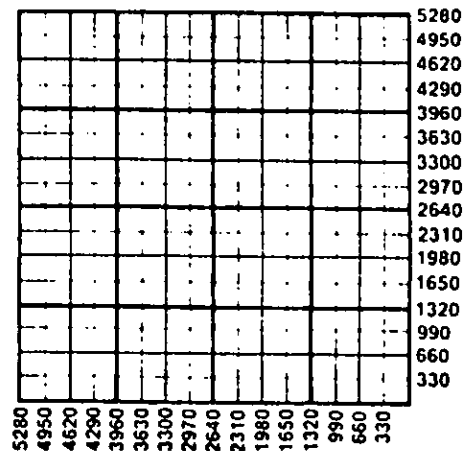
.2310.... Ft North from Southeast Corner of Section
.2260.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Gouver J. Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2922' KB 2928'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

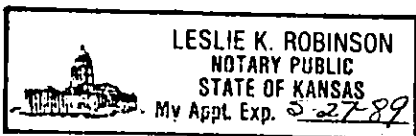
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 3/18/86

Subscribed and sworn to before me this 18th day of March 1986...
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



MAR 20 1986
03-20-86

Sec 27 Twp 17 Rge 31 W

Operator Name Donald C. Slawson Lease Name Gruver J Well # 1

Sec. 27 Twp. 17 Rge. 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST#1: 3947-3975 30-60-45-75 SBTO Tec. 3'
Cln. Oil, 1347' MSW. 18,000 OCL. IFP: 50-344,
FFP: 364-585, ISIP: 1045, FSIP: 1055.
DST#2: 4006-4020 30-60-45-75 1 1/2" blow-
both opens WBTO. Rec. 40' CO 36.9GR @ 60°.
133' wtr. 9,000 CHL. 6,000 SYS. IFP:10-30,
FFP: 60-81, ISIP: 1065, FSIP: 1055, HP: 1944-
1914, Temp. 119°.
DST#3: 4153-4182 30-60-45-75 Wk. bl. incr.
to ST BL. Rec. 750' MSW/few spts oil.
IFP: 9-206, FFP: 206-313, ISIP: 1029, FSIP:1020
DST#4: 4197-4235 30-60-45-75 Rec, 1380'
MSW/NS IFP: 18-376, FFP: 394-609, ISIP: 1020,
FSIP: 1020
DST#5: 4333-4367 Packer Failure
DST#6: 4280-4367 30-60-45-75 BOB 2" SBTO.
Rec. 1910' SW/NS 26,000OCL. IFP: 71-564,
FFP: 559-582, ISIP: 1020, FSIP: 1020.

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, WAB, HB, LSG, MUN CR, STK, MID CR, BKC, MARM, PWE, FS, L/CHER, JZ, MISS, LTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours. Includes 'RELEASED' and 'FROM CONFIDENTIAL' stamps.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled

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ACO-1
Doanld C. Slawson
#1 Gruver H
NW NW SE Sec. 27-17-31W
Scott County, Kansas
API # 15-171-20,325

DST#7: 4479-4540 30-30-30-30 Wk. bl. died in 10"
MSW, 9,000 CCL. IFP: 10-20, FFP: 20-30,
ISIP: 546, FSIP: 91, HP: 2202-2183
Temp. 124°

CONFIDENTIAL

MAR 24 1986
Doanld C. Slawson
Wichita Branch

37476

MAR 20 1983

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

JUL 13 1988

FROM CONFIDENTIAL