

ORIGINAL

4/24/89
4124191
APR 23 1989

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....171-20,378-00-00 FROM CONFIDENTIAL

County.....SCOTT
NE...SW...SW Sec. 27- Twp. 17- Rge. 31- East
X West

Operator: License #3988
Name ...Slawson Exploration Company, Inc.
Address ..104 South Broadway.....
.....Wichita, Kansas..67202.....
City/State/Zip

1030... Ft North from Southeast Corner of Section
4290... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....Inland Crude

Lease Name.....GRUVER "P".....Well #.....1
Field Name.....Wildcat

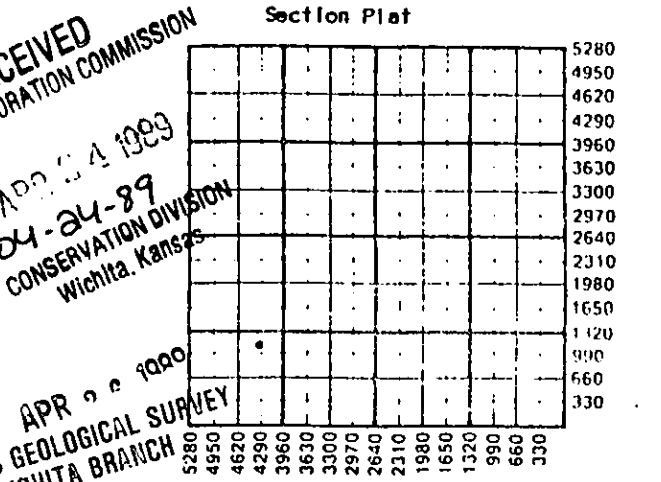
Operator Contact Person James C. Remsberg
Phone ... (316) 263-3201

Producing Formation..L-KC/Altamont, commingled
Elevation: Ground.....2925.....KB.....2930

Contractor: License #6039
NameL. D. Drilling, Inc.

Wellsite Geologist.....Kim Shoemaker
Phone.....(316) 682-1537

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....



WATER SUPPLY INFORMATION
Disposition of Produced Water: X Disposal
Docket # ..D-24,903..... Repressuring

WELL HISTORY
Drilling Method:
X Mud Rotary Air Rotary Cable
1-27-89 2-7-89 2-25-89
Spud Date Date Reached TD Completion Date
4570' 4507.5'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 354' feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2277' feet
If alternate 2 completion, cement circulated from 2274' feet depth to surf w/.500sx cmt
Cement Company Name Halliburton
Invoice # 730387

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # 109-26
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
X Other (explain) Irrig. Well #
(purchased from city, R.W.D. #)

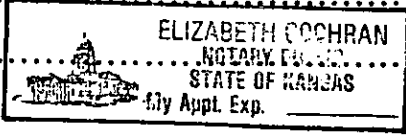
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
James C. Remsberg
Title Operations Manager Date 3-14-89

Subscribed and sworn to before me this 14th day of March 1989
Notary Public Elizabeth Cochran

Date Commission Expires 7-8-90



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Section Imp. 17 Rge. 31 W

P

Operator Name Slayson Exploration Company... In Lease Name..... Grierer."P"..... Well #... 1....

Sec... 27..... Twp... 17..... Rge... 31..... East West County.... Scott..... RELEASED

APR 30 1991

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3870-3912' (Tor Zn) 30-20-20-20, Wk B1 died. Rec 35' mud. IFP 41-42#; ISIP 988#; FFP 47-47#; FSIP 967#.
DST#2 3934-3962' (35' Zn) 30-20-20-20. 3' Free oil, 60' HOCM. IFP 20-22#; ISIP 917#; FFP 32-36#; FSIP 900#.
DST#3 3993-4015' (70' Zn) 30-45-45-60, off btm in 3". Rec 1490' free oil (35° G@60°), 125' VHO&GCM, 65' SOCM, IFP 70-261#; ISIP 10100#; FFP 341-543#; FSIP 1010#. 123°.
DST#4 4098-4180' (120-140-160-180' Zns) 30-45-45-60. SB in 2". Rec 150' VSOCM, 240' MSW w/scum of oil, 1610' sulpher wtr. IFP 138-518#; ISIP 996#; FFP 582-864#; FSIP 996#.
DST#5 4275-4360' (Alta A&B) 30-45-45-60. SB thruout. Rec 1100' GIP, 760' CO (31° G @ 60°), 240' SMGO (70% O, 20% G, 10% M), IFP 170-220#; ISIP 1090#; FFP 290-355#; FSIP 1110#, 123°.

Table with 3 columns: Name, Top, Bottom. Rows include Anhy, Wab, Heeb, Lsg, Mun Crk, Stark, B/KC, Marm, Pawnee, Ft Scott, L/Cher, Johnson, Miss.

Form containing CASING RECORD, PERFORATION RECORD, TUBING RECORD, and Estimated Production. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Specifying Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Date of First Production, Producing Method, and Estimated Production Per 24 Hours.

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

15-171-20378-00-00 ^{4/20/89} 4/20/89

ORIGINAL

RECEIVED

APR 20 1989

FROM CONFIDENTIAL

DRILLER'S WELL LOG

DATE COMMENCED: 4-03-89
DATE COMPLETED: 4-13-89

SLAWSON EXPLORATION COMPANY, INC.
#1 HERMES "P" NW SE SE
SECTION: 28-17S-31W
SCOTT COUNTY, KANSAS

0	-	373	Surface
373	-	1040	Clay & Shale
1040	-	2281	Shale
2281	-	2509	Shale & Lime
2509	-	3045	Lime
3045	-	3775	Lime & Shale
3775	-	4050	Lime
4050	-	4185	Shale & Lime
4185	-	4345	Lime & Shale
4345	-	4545	Lime
4545	-	4590	Lime & Shale
RTD		4590	

ELEVATION: 2936 GR 2941 KB

FORMATION DATA: Sample Tops

Anhy	2281	(+660)
B/Anhy	2299	(+642)
Wab	3509	(-568)
Heeb	3889	(-948)
Tor	3910	(-969)
Lans	3929	(-988)
Mun CR	4114	(-1173)
Stk	4211	(-1270)
HP	4246	(-1305)
B K/C	4290	(-1349)
Marm	4318	(-1377)
Paw	4421	(-1480)
FS	4468	(-1527)
L/Cher	4492	(-1551)
JZ	4530	(-1589)
Miss	4560	(-1619)
RTD	4590	(-1649)

SURFACE CASING:

8 5/8" set at 373' W/200 sx. 60/40 Poz,
2% Gel, 3% CC

RECEIVED
STATE CORPORATION COMMISSION
APR 20 1989
CONSERVATION DIVISION
Wichita, Kansas

APR 20 1989
WICHITA, KANSAS

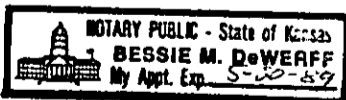
A F F I D A V I T

STATE OF KANSAS)
 ss
COUNTY OF BARTON)

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson
Greg Davidson

Subscribed and sworn to before me this 18th day of April, 1989



Bessie M. DeWerff
Bessie M. DeWerff-Notary Public

My Commission expires: 5-20-89