

ORIGINAL

SEP 09 SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 171-20,431-00-00

County Scott

NE NE NE Sec. 25 Twp. 17S Rge. 31 X East West

4940 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Von Schrittz 'Q' Well # 1

Field Name Wildcat

Producing Formation Johnson & Middle Creek

Elevation: Ground 2900' KB 2905'

Total Depth 4610' PBTD 4557'

Operator: License # 3988

Name: Slawson Exploration Co., Inc.

Address 20 N. Broadway, Suite 700

City/State/Zip Oklahoma City, OK 73102

Purchaser: Inland Crude Purchasing Co.

Operator Contact Person: Steve Slawson

Phone (800) 333-5493

Contractor: Name: Abercrombie LTD

License: 30684 STATE CORPORATION COMMISSION

Wellsite Geologist: Richard A. Robba

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

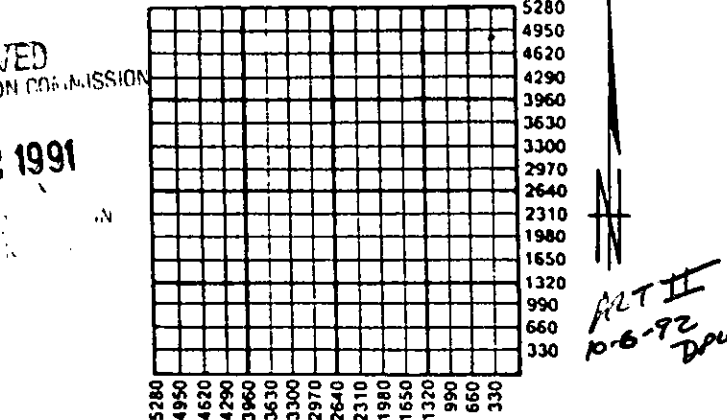
If OWM: old well info as follows:  
Operator: RELEASED

Well Name: 001 2 0 1993

Comp. Date 7/5/91 Old Total Depth 7/14/91

Drilling Method: FROM CONFIDENTIAL  
 Mud Rotary  Air Rotary  Cable

7/5/91 7/14/91 8/22/91  
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 326 Feet:

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1550' feet depth to surface w/ 300 sx cm.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Operations Manager Date 9/9/91

Subscribed and sworn to before me this 10th day of September, 19 91.

Notary Public Mia A. Johnston

Date Commission Expires September 13, 1994

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name Slawson Exploration Co., Inc. Lease Name Von Schrittz 'Q' Well # 1

Sec. 25 Twp. 17S Rge. 31  East  West  
 County Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

**"SEE ATTACHED SHEET"**

**Formation Description**

Log  Sample

Name	Top	Bottom
<b>"SEE ATTACHED SHEET"</b>		

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	25#	326	60/40 Poz	185	6% gel
Prod	7-7/8	4-1/2"	10.5#	4608	50/50 Poz	150	2% gel, 10% Salt

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		Amount	Depth
4	4267' - 4269'	None	
4	4544'-4548', 4524'-4526	250 gals 15% HCl 750 gals 7-1/2% HCl	

**TUBING RECORD** Size 2-3/8 Set At 4523' Packer At --- Liner Run  Yes  No

Date of First Production 8/22/91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 9.2 Bbls. Gas --- Mcf Water 3.3 Bbls. Gas-Oil Ratio Gravity 33°

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

SEP 09

RELEASED

CONFIDENTIAL

OCT 20 1993

ATTACHMENT SHEET for  
**Von Schrittz 'Q' #1**  
 NE NE NE Sec. 25-17S-31W  
 Scott County, Kansas  
 API #171-20,431

FROM CONFIDENTIAL

**DST #1** - 4255'-4265' (Middle Creek) times 30-45-45-90 min. Strong blow off bottom in 4 min on 1st open, 20 min on 2nd open. Rec 230' GIP, 1033' CGO (34° API at 60° F) 30' GCM. IFP 131#-301#, FFP 397#-447#, ISIP 777#, FSIP 610#, BHT 114°.

**DST #2** - 4385'-4508' (Altamont 'C' & Ft. Scott) times 30-45-20-20 min. 1st open 2-1/4" blow, 2nd open 1" blow. Rec 2' FO, 120' sli OCM (5% oil, 95% mud). IFP 100-102#, FFP 126-126#, ISIP 1054#, FSIP 967#, HP 2220-2200#.

**DST #3** - 4497'-4559' (L. Cherokee & Johnson) times 30-45-45-90 min. 1st open BOB in 10 min, 2nd open BOB in 15 min, GIP 360' CGO (29° API) 220' MCGO (5% mud, 20% gas, 75% oil) 40' MCGO (25% mud, 20% gas, 55% oil). IFP 102-163#, FFP 205-264#, ISIP 1185#, FSIP 1153#, BHT 119°F.

**SAMPLE TOPS:**

Anhydrite	2270' (+635')	200' zone	4222' (-1317')
B/Anhydrite	2290' (+615')	HP	4255' (-1350')
Wabaunsee	3519' (-614')	220' zone	4274' (-1369')
Howard	3627' (-722')	BKC	4300' (-1395')
Topeka	3669' (-764')	Pleasanton	4310' (-1405')
Heebenr	3903' (-998')	Altamont 'C'	4375' (-1470')
Toronto	3925' (-1020')	Pawnee	4420' (-1515')
Lansing	3942' (-1037')	Myrick Stat.	4450' (-1545')
Muncie Creek	4114' (-1209')	Ft. Smith	4466' (-1561')
140' zone	4128' (-1223')	L. Cherokee	4487' (-1582')
160' zone	4168' (-1263')	Johnson	4526' (-1621')
180' zone	4193' (-1288')	Miss	4561' (-1656')
Stark	4211' (-1306')	RTD	4610' (-1705')

**LOG TOPS:**

Anhydrite	2267' (+638')	Stark	4207' (-1302')
B/Anhydrite	2286' (+619')	Middle Creek	4255' (-1350')
Wabaunsee	3515' (-610')	BKC	4294' (-1389')
Howard	3623' (-718')	Altamont 'B'	4365' (-1460')
Topeka	3667' (-762')	Fort Smith	4462' (-1567')
Heebner	3900' (-995')	L. Cherokee	4483' (-1578')
Toronto	3921' (-1016')	Johnson	4524' (-1619')
Lansing	3940' (-1035')	Miss	4556' (-1651')
Muncie Creek	4112' (-1207')		4608' (-1703')

RECEIVED  
 STATE CORPORATION COMMISSION

SEP 12 1991

Phone 913-483-2627, Russell, Kansas,  
 Phone 316-793-5861, Great Bend, Kansas

SEP 09 ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

CONFIDENTIAL

# ALLIED CEMENTING CO., INC. No. 4753

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
July 29 1991	NE 22	16	30	6:30 Pm	8:00 Pm	8:45 Pm	9:30 Pm
Lease	Well No. "BF" #1		Location	Holly E/S 3 1/2 mi E/S Lane		County	State
Contractor	Mudco Drilling			Owner SAME			
Type Job	Surface			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	10 1/4		T.D.	331			
Csg.	8 5/8 23'		Depth	337'			
Tbg. Size			Depth				
Drill Pipe			Depth				
Tool			Depth				
Cement Left in Csg.	15'		Shoe Joint	REMAINED			
Press Max.	350 #		Minimum	20 000			
Meas Line	12		Displace	205			
Perf.	FROM CONFIDENTIAL						

Charge To: *Stawson Explos Co Inc*  
 Street: *20 N. Broadway Suite 700*  
 City: *OKLA CITY* State: *OK. 73102*  
 The above was done to satisfaction and supervision of owner agent or contractor  
 Purchase Order No. *[Signature]*  
 X *[Signature]*  
 CEMENT

*Ness* EQUIPMENT

No.	Cementer	Helper	Driver
Pumptrk <i>46</i>		<i>Randy</i>	
Pumptrk <i>46</i>		<i>Bill</i>	
Bulktrk <i>96</i>		<i>Keith</i>	
Bulktrk			

Amount Ordered	Common	Poz. Mix	Gel.	Chloride	Quickset
<i>200 sx 6 1/4 3 1/2 29 gal</i>	<i>120</i>	<i>80</i>	<i>4</i>	<i>6</i>	
	<i>5.25</i>	<i>2.25</i>	<i>6.75</i>	<i>21.00</i>	
	<i>630.00</i>	<i>180.00</i>	<i>N/C</i>	<i>126.00</i>	

DEPTH of Job

Reference:	Amount
<i>Pump Truck</i>	<i>380.00</i>
<i>8 5/8 Plus</i>	<i>42.00</i>
<i>50 mileage</i>	<i>100.00</i>
<i>37' at .39</i>	<i>14.43</i>
<b>Total</b>	<b>536.43</b>

Handling	Mileage	Total
<i>200</i>	<i>50 mi ness</i>	<i>1536.00</i>
<i>1.00</i>		
		<i>400.00</i>
		<b>1536.00</b>

Remarks: *Cement Circulated*  
*Allied Cementing Co*  
*By Randy Persons*

STATE CORP. TOTAL \$ *2072.43*  
 DISC - *310.87*  
 SEP 12 1991 \$ *1761.56*

SEP 09

ORIGINAL

JUL 17 1991

EWf

REPORT OF RUNNING AND CEMENTING CASING

15-171-20431-00-00

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

Date 7-15-91

Lease Name UON SCHRITZ Well No. Q-1  
 Lease Owner/Operator SLAWSON Exploration Co Inc  
 Drilling Contractor ABERCROMBIE R.T.D. Rig No. Rig 56  
 Location NE-NE-NE Sec. 25 Twp 17s Rge 31w County SCOTT  
 Casing Received From: (Supply) SUNRISE Supply Inv. No. \_\_\_\_\_  
 Casing Charged To: (Company) SLAWSON Expl. Co. Inc  
 Casing Trucked By: SAME  
 Amount Of Casing Received 117 Jts. 4673.07-THD OFF Ft.  
 Amount Of Casing Left Over 2 Jts. 64.41 Ft.  
 Disposition Of Casing Left Over Good - LEFT ON LOCATION

Rotary Bushing T.D. 4610- Ft. Size Of Hole 7 7/8 In.  
 Casing Set At: (R.B. To Bottom Of Shoe) 115 JTS - + Land Jts. Jts. 4608.66 Ft.  
 Size 4 1/2 Weight 10.5 Thread 8rd  
 Range 3 Grade USED Make Unk/known  
 Shoe (Type—Make) Halliburton - Quin-Stra Float Collar (Type—Make) Hall. Insret  
 Stage Collar (Make—Set At) Insret @ - 4593  
 Centralizers (Set At) 10 - 4593 - 20 - 4552 - 3rd @ 4470  
4th @ 4388 - 5th @ 4347 - 6TH @ 2255 w/ Basket  
 Scratchers (Set At) \_\_\_\_\_

Cemented With 115 Sacks Of 25 sks Cement + 150 sks 50/50 Poz Cement  
 Cemented By Halliburton Plug To: 4593 Ft.  
 Plugs (Number—Type) 1 - Rubber  
 Longstring—R.B. To Top Of Braden Head 8 FT Ft.  
 Surface String—R.B. To Top Of Collar \_\_\_\_\_ Ft.

Remarks: Cement - 150 sks - 50/50 Poz - 2% GEL / 10% SALT  
1/4" Flocculo Pre SKs 1/2% CFR-2

RECEIVED  
 STATE CORPORATION COMMISSION

SEP 20 1991

SEP 12 1991

NOTE: All measurements to be made in feet and hundredths.  
 All casing to be ran in numerical order of tally.  
 Attach tally to back of casing report.

FROM CONFIDENTIAL

W. C. Craig  
 Company Representative