

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name PETROLEUM, INC.
Address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Kenneth Johnson
Phone 316/269-9001

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-4-85 11-14-85 11-14-85
Spud Date Date Reached TD Completion Date
4610' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at feet 218.59'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-171-20-307-00-00
County Scott
NE. NE. SE. Sec. 24 Twp. 17S Rge. 31 East West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

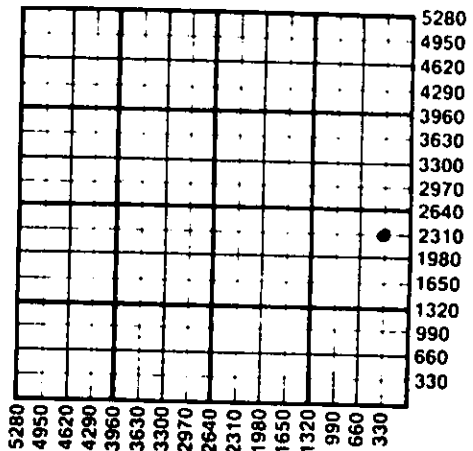
Lease Name Van Dolah Well # 1

Field Name

Producing Formation

Elevation: Ground 2899' KB 2904'

Section Plat



02-03-86

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from Manning Hogs, Inc. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

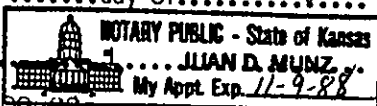
Signature Monte Chadd

Title District Production Supt. Date 1-31-86

Subscribed and sworn to before me this 31st day of January 1986

Notary Public Juan D. Munz

Date Commission Expires 11-09-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 24 Twp. 17S Rge. 31W

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name..... Van Dolah Well #..... 1
 Sec... 24 Twp. 17S.4 Rge... 31 East West County..... Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhy.	2240 (+ 664)	
M/Anhy.	2278 (+ 626)	
B/Anhy.	2297 (+ 607)	
Heebner	3899 (- 995)	
Toronto	3916 (-1012)	
Lansing	3940 (-1036)	
Stark	4213 (-1309)	
B/KC	4323 (-1419)	
Marmaton	4337 (-1433)	
Pawnee	4420 (-1516)	
Myrick Station	4452 (-1548)	
Ft. Scott	4468 (-1564)	
Cherokee	4489 (-1585)	
Johnson Zn.	4533 (-1629)	
Cherokee Shale	4552 (-1648)	
Miss.	4575 (-1671)	

DST #1 4200-4240', 15-30-60-120 Rec 1626' oil spkd mdy salt water. IFP 105-327#, ISIP 1009#, FFP 385-778#, FSIP 1009#.
 DST #2 4303-4320', 15-30-60-120 Rec. 1708' muddy salt water. IFP 93-280#, ISIP 1031#, FFP 362-767#, FSIP 1054#.
 DST #3 4378-4425', 15-30-60-120 Rec. 3' oil, 40' mud. IFP 46-46#, ISIP 1054#, FFP 58-58#, FSIP 1054#.
 DST #4 4435-4485', 15-30-30-60 Rec. 20' mud w/SSO. IFP 35-35#, ISIP 629#, FFP 46-46#, FSIP 198#.
 DST #5 4475-4500', 15-30-15-30 Rec. 10' mud. IFP 23-23#, ISIP 974#, FFP 23-23#, FSIP 882#.
 DST #6 4505-4550', 15-30-15-30 Rec. 20' mud w/SSO. IFP 46-46#, ISIP 432#, FFP 46-46#, FSIP 70#.
 DST #7 4545-4557', 15-30-15-30 Rec. 5' mud. IFP 23-23#, ISIP 882#, FFP 23-23#, FSIP 732#.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	218.59'	Class A	150	2% Gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method				
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	N/A				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

STATE OF OKLAHOMA
 (D) (Dually) Completed
 Commenced
 FEB 5 1936

FEB 5 1936

CONSERVATION DIVISION