

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API # 171-20320-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Wilton Petroleum KCC LICENSE # 7775  
(owner/company name) (operator's)

ADDRESS 901 King Ave. CITY Nyssa

STATE Or. ZIP CODE 97913 CONTACT PHONE # (316) 947-3254

LEASE Ramsey O WELL# #1 SEC. 35 T. 17 R. 31 (East/West)

NE-SE SPOT LOCATION/0000 COUNTY Scott

1960 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

660 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL     D&A     SWD/ENHR WELL     DOCKET#    

CONDUCTOR CASING SIZE     SET AT     CEMENTED WITH     SACKS

SURFACE CASING SIZE 8 5/8" SET AT 340 CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4669 CEMENTED WITH 250 - bottom SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: DV. Tool at 2271ft 435 sks - Top stage  
4019 - 4022

ELEVATION 2921 KB T.D. 4617 PSTD 1400 ANHYDRITE DEPTH 2270  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR     CASING LEAK     JUNK IN HOLE    

PROPOSED METHOD OF PLUGGING Perfs squeezed at 4020ft w/ 200sks  
cut plug set at 2200ft & 1900ft not drilled out

Plug per KCC District #1 orders  
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? n/a IS ACO-1 FILED? X

If not explain why? 02-15-01

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Carl Calen PHONE# (316) 947-3254

ADDRESS     City/State Hillsboro, Ks.

PLUGGING CONTRACTOR Swift Services Inc. KCC LICENSE # 38382  
(company name) (contractor's)

ADDRESS P.O. Box 466 Ness City, Ks. PHONE # (785) 798-2300

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 2-13-01 @ 2:35 PM plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-13-01 AUTHORIZED OPERATOR/AGENT: Jed Luchs  
(signature)

Willow Petroleum

WELL NO. 1

LEASE Ramsey 0

JOB TYPE General

TICKET NO. 25617

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							On loc Run tubing in to Retina c'g. land see PPR B 2073 c'g. land @ 22000-2221
	0830							Load Ann. Inj. Rate 28BPM 900P
	0840	.3				900		Start mixing 2" R. Standard work out pump line
	0900							Dipl. 8 1/2" out tubing slick 1200P. slow bleed off
	0905					1200		6" OP. Increase to 1000P
	0920					6" / 1000		1 1/4" Cmt. left in c'g.
	10:10							Op. slight ch. shut-in work up tank 1" out hole in c'g.
	11:25							0.5" Cmt. left in tubing
	11:40					1200		Proc. up to 1200P. slight bleed off Run PPR down to tank SPOT 15" R. Cmt.
	12:00							Pull up to Top tank 1854-1915 SPOT 20" R. Cmt. Pull PPR out of hole work up tank

W.P. | 25 | 25

# SWIFT Services, Inc.

DATE 7-11-00 PAGE NO. 1

## JOB LOG

CUSTOMER William Peterson WELL NO. #1 LEASE Ramsey O JOB TYPE Service TICKET NO. 2567

CHART NO.	TIME	RATE (BPM)	VOLUME (EBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:00							On loc. set up 1800psi
	1:30							Set PRR @ 3913' Pops 4020'
								Lead tubing 7 1/2"
		2				300		Inj. Rate 2 BPM 300psi
		1				500		Ann. 1 BPM 500 psi
	16:15	3				400		Cont on loc. Start mixing 200-1 Standard
	16:30	2				1,000		Finished mixing 2 BPM 1,000psi
								work out pump & line
								start mix.
						1500		3 1/2" Dip. out tubing holding 1500psi
	16:45							Remove out shortening 17" in tubing
	17:00							Tubing clean
						1300		pull 3 joints set PRR
								Press. to 1300psi hold
								pull 12 Jts. wash up thread
	17:30					500		Press. tubing to 500psi holding
								pull 12 Jts.
	17:50					900		3083' Tubing held 900psi
								pull 38' set @ 1784'
	18:40	3/4				700		Tubing 3/4 BPM 700psi Ann. slight bleed off
		3/4				700		pull 1860' Tubing 3/4 BPM 700psi
	18:55	1/2				750		Run 10 set @ 2200' Tubing 1/2 BPM 750psi
								Run 10 660' 2480'
	21:00							Indicate Bottom Hole 2200-2231
								Top hole @ 1824-1915
								shut down for night

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Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

WILTON PETROLEUM  
901 KING AVE.  
NYSSA, OR. 97913

MARCH 9, 2001

RE: RAMSEY O #1  
API # 15-171-20330-0000  
SCOTT County, Kansas

*No response  
was plugged  
4-26-01  
SAC*

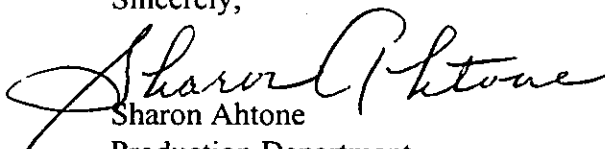
Dear Carl Calem:

The Well Plugging application form (CP-1) mentioned above was received on **February 15 2001**. It needs to have the following information before the application, can be processed. The (CP-1) must have information requested below, (CP-1) must be submitted by **March 23, 2001**.

- Must have Hard Copy of CP-1, not a copy or fax.
- License # assigned to well operator.
- API# assigned to the well, or year well was originally drilled.
- Name of company representative in charge of plugging.
- Authorized signature and date, of operator/agent.
- Proposed date and hour of plugging.
- Must have licensed plugging contractor, with a KCC license #
- XX** Anything marked in **RED** or **HIGHLIGHTED**.
- Exact footage.
- Spot location/QQQQ.
- XX** CP-1 form must be **TYPED**.
- Plugging contractor not licensed or license is expired.

Please feel free to contact me at (316) 337-6200, if you have any questions. I appreciate your attention in this matter.

Sincerely,

  
Sharon Ahtone  
Production Department

sa  
enclosures