

FOR KCC USE:

"OWWO"

FORM C-1 7/91

EFFECTIVE DATE: 12-12-94

State of Kansas

15-203-01002-0003

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSA7. Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date DECEMBER 15, 1994

Spot C SW NW Sec 12 Twp 20 S, Rg 36 XX East West

OPERATOR: License # 5506 WOOLSEY PETROLEUM CORPORATION
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 N MARKET STE 600
City/State/Zip: WICHITA KS 67202-1807
Contact Person: I. WAYNE WOOLSEY
Phone: (316) 267-4379

1980' FNL feet from South / North line of Section
660' FNL feet from East / West line of Section
IS SECTION REGULAR XX IRREGULAR?

CONTRACTOR: License # 30684 ABERCROMBIE RTD INC
Name: ABERCROMBIE RTD INC

(NOTE: Locate well on the Section Plat on Reverse Side)
County: WICHITA
Lease Name: DIPMAN Well #: #1 OWWO

Well Drilled For: Well Class: Type Equipment:
Oil ... Enh Rec ... Infield XX Mud Rotary
Gas ... Storage XX Pool Ext. ... Air Rotary
XX OWWO ... Disposal XX Wildcat ... Cable
Seismic: ... # of Holes ... Other

Field Name:
Is this a Prorated/Spaced Field? ... yes ... no
Target Formation(s): MISSISSIPPIAN
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 3192' feet MSU
Water well within one-quarter mile: ... yes ... no
Public water supply well within one mile: ... yes ... no
Depth to bottom of fresh water: 90'
Depth to bottom of usable water: 1120'
Surface Pipe by Alternate: ... 1 ... 2
Length of Surface Pipe set: has 357'
Length of Conductor pipe required: n/a
Projected Total Depth: 5190'
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations: ... well ... farm pond ... other
DNR Permit #:
Will Cores Be Taken?: ... yes ... no
If yes, proposed zone:

If OWWO: old well information as follows:
Operator: TEXSTAR PETROLEUM
Well Name: #1 DIPMAN
Comp. Date: 02/23/62 Old Total Depth 5190'
MULL DRILLING #1 DIPMAN "OWWO"
COMP DATE: 05/16/67
Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/06/94 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:
API # 15- 203-01002-0003 "OWWO"
Conductor pipe required NONE feet
Minimum surface pipe required 357 feet per Alt. X2
Approved by: CB 12-7-94
This authorization expires: 6-7-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Rec'd 12-07-1994

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

12 20 36

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

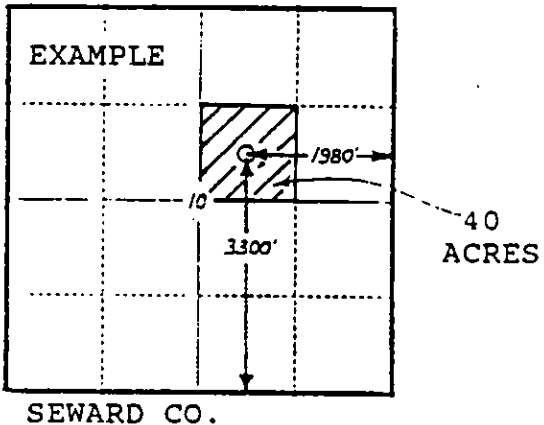
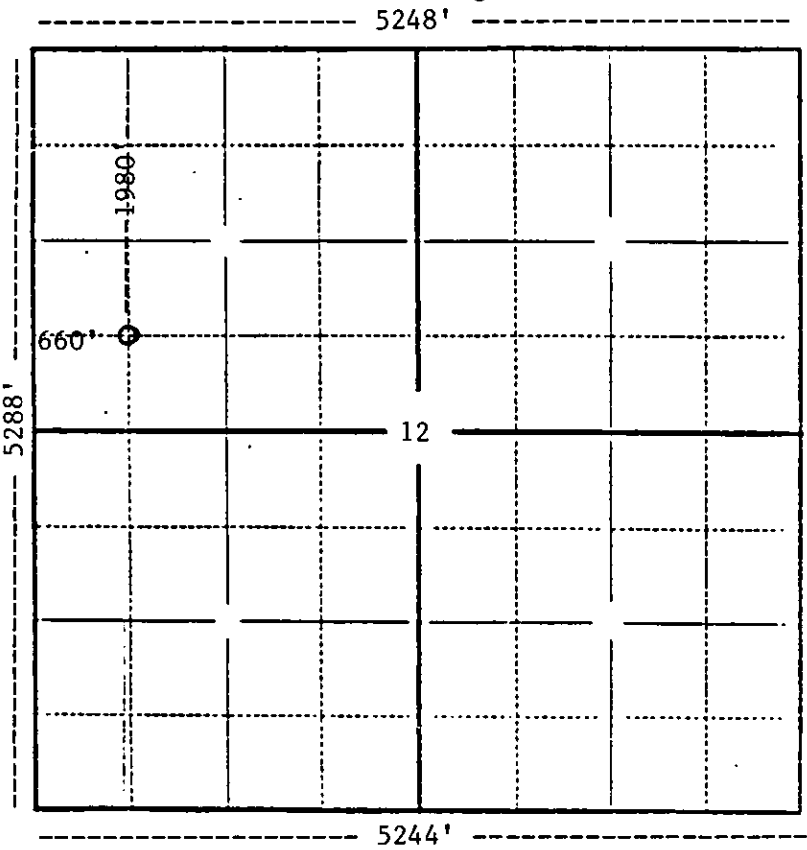
API NO. 15- _____
OPERATOR WOOLSEY PETROLEUM CORPORATION LOCATION OF WELL: COUNTY WICHITA
LEASE DIPMAN "OWWO" 1980' FNL feet from ~~south~~/north line of section
WELL NUMBER #1 660' FWL feet from ~~east~~/west line of section
FIELD WILDCAT SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or XX IRREGULAR
QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED
KANSAS CORPORATION COMMISSION
DEC 07 1994
12-07-1994
CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.