

FOR KCC USE:

"owwo"

FORM C-1 7/91

EFFECTIVE DATE: 12-12-94

State of Kansas

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

15-203-01001-0001

FORM MUST BE SIGNED

SGA? Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date DECEMBER 20, 1994  
month day year

Spot East  
C NW NW NE Sec 22 Twp 20 S, Rg 36W X West

OPERATOR: License # 5506  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 107 N MARKET STE 600  
City/State/Zip: WICHITA KS 67202-1807  
Contact Person: I. WAYNE WOOLSEY  
Phone: (316) 267-4379

330' FNL feet from South / North line of Section  
2310' FEL feet from East / West line of Section  
IS SECTION REGULAR XX IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30684  
Name: ABERCROMBIE RTD INC

County: WICHITA  
Lease Name: B.F. SMITH Well #: #1 OWWO  
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield XX Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
XX OWWO Disposal XX Wildcat Cable  
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes XX no  
Target formation(s): MISSISSIPPIAN  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 3232' feet MSQ

If OWWO: old well information as follows:  
Operator: ROONEY, SIEGFRIED & THOMAS  
Well Name: #1 SMITH  
Comp. Date: 01/15/54 Old Total Depth 5126'

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 1140'

Directional, Deviated or Horizontal wellbore? yes XX no  
If yes, true vertical depth:  
Bottom Hole Location:

Surface Pipe by Alternate: 1 2  
Length of Surface Pipe set: has 282'  
Length of Conductor pipe required:  
Projected Total Depth: 5126'  
Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:  
... well ... farm pond XX other

DWR Permit #: ...  
Will Cores Be Taken?: yes XX no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/06/94 Signature of Operator or Agent: I. Wayne Woolsey Title: President

Rec'd  
12-07-1994

FOR KCC USE:  
API # 15- 203-01001 "owwo"  
Conductor pipe required 7100 feet  
Minimum surface pipe required 282 feet per Alt. X(2)  
Approved by: CB 12-7-94  
This authorization expires: 6-7-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

22  
20  
36

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR WOOLSEY PETROLEUM CORPORATION  
 LEASE B.F. SMITH "OWWO"  
 WELL NUMBER #1  
 FIELD WILDCAT

LOCATION OF WELL: COUNTY WICHITA  
330' FNL feet from ~~south~~/north line of section  
2310' FEL feet from east/~~west~~ line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

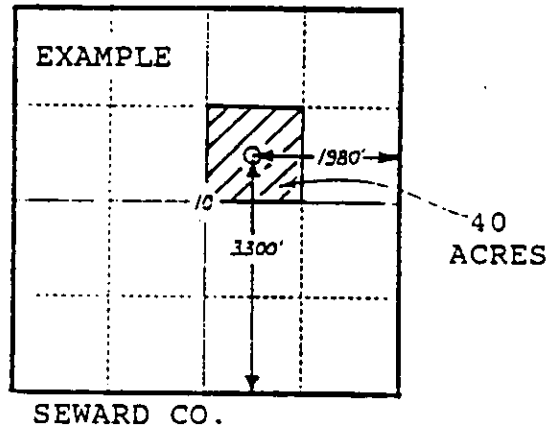
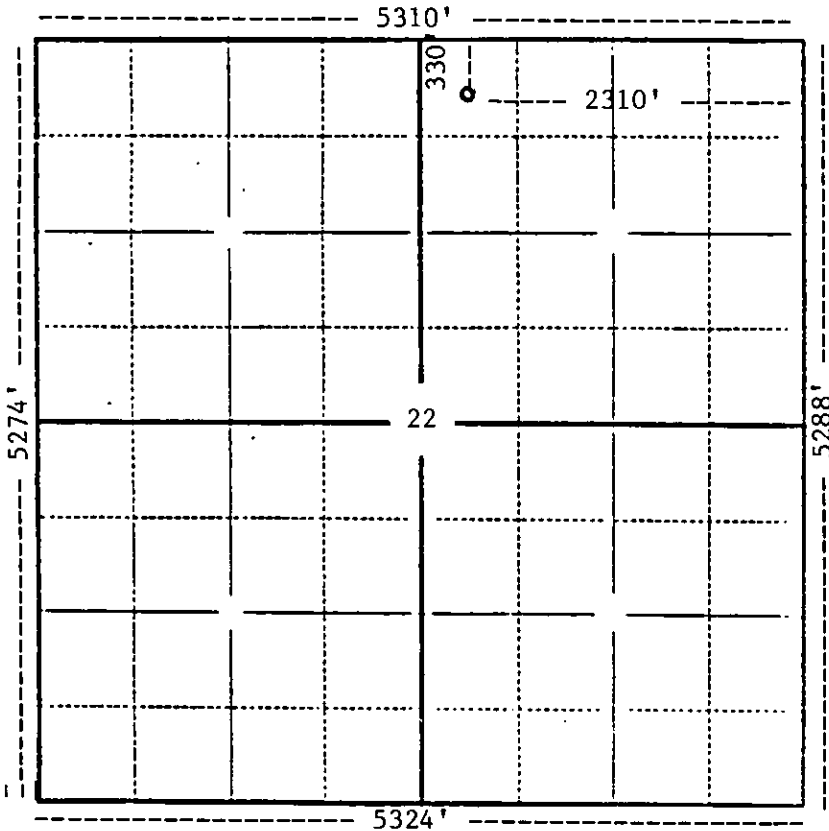
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or XX IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 07 1994**  
 CONSERVATION DIVISION  
 WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.