

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/2/11

OPERATOR: License # 31930

Name: BlueRidge Petroleum Corporation

Address 1: P.O. Box 1913

Address 2: _____

City: Enid State: OK Zip: 73702 + 1913

Contact Person: Jonathan Allen

Phone: (580) 242-3732

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Josh Austin

Purchaser: _____

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SLOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

10/14/10 10/21/10 10/21/10

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23684-00-00

Spot Description: _____

SE NW NE SW Sec. 22 Twp. 6 S. R. 25 East West

2,215 Feet from North / South Line of Section

1,872 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Graham

Lease Name: Lindenman Well #: 1-22

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2566' Kelly Bushing: 2574'

Total Depth: 3951 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 351 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 22,000 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 12/2/10

KCC Office Use ONLY

- Letter of Confidentiality Received
- Date: 12/2/10 - 12/2/11
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III
- Approved by: NS Date: 12/16/10

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Operator Name: BlueRidge Petroleum Corporation Lease Name: Lindenman Well #: 1-22
 Sec. 22 Twp. 6 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DI, Sonic, CDN, Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2161</td> <td>+413</td> </tr> <tr> <td>Topeka</td> <td>3448</td> <td>-874</td> </tr> <tr> <td>Heebner</td> <td>3653</td> <td>-1079</td> </tr> <tr> <td>Toronto</td> <td>3675</td> <td>-1101</td> </tr> <tr> <td>Lansing</td> <td>3691</td> <td>-1117</td> </tr> <tr> <td>BKC</td> <td>3879</td> <td>-1305</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2161	+413	Topeka	3448	-874	Heebner	3653	-1079	Toronto	3675	-1101	Lansing	3691	-1117	BKC	3879	-1305
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	351'	60/40 Poz	200	2% Gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO. LLC. 035133A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
DEC 02 2010

SERVICE POINT:
OAKLEY

DATE <u>10-14-10</u>	SEC. <u>22</u>	TWP. <u>6S</u>	RANGE <u>25W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:30 PM</u>
LEASER <u>LINDSEY MAN</u>	WELL # <u>1-22</u>	LOCATION <u>PENOKES 3W-1W-4W-1S-16</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/2 E - N IN 1/2</u>			

CONTRACTOR DRSCOVERY ARS OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 351' CEMENT AMOUNT ORDERED 200 SKS COM 38 CC 2% SEI

CASING SIZE 8 7/8" DEPTH 351

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 2 1/2 BBS

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

431 HELPER KELLY

BULK TRUCK

386 DRIVER BRANDON

BULK TRUCK

DRIVER

COMMON 200 SKS @ 15.25 3090.00

POZMIX @

GEL 4 SKS @ 20.80 83.20

CHLORIDE 7 SKS @ 58.20 407.40

ASC @

@

@

@

@

@

@

@

HANDLING 211 SKS @ 2.40 506.40

MILEAGE 104 PER SK / MILE 1371.20

TOTAL 5458.00

REMARKS:

CEMENT IN CELLAR

SERVICE

DEPTH OF JOB 351'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 65 MI @ 7.00 455.00

MANIFOLD @

@

@

TOTAL 1473.00

CHARGE TO: Blue Ridge Petroleum, Corp.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE [Signature]

TOTAL **RECEIVED**

SALES TAX (If Any)

DEC 06 2010

TOTAL CHARGES

KCC WICHITA

DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 035495

REMITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>10/27/10</u>	SEC <u>22</u>	TWP <u>6</u>	RANGE <u>25</u>	CALLED OUT <u>11:30</u>	ON LOCATION	JOB START <u>3:00a</u>	JOB FINISH <u>4:00a</u>
LEASE <u>Linden Man</u>	WELL # <u>1-22</u>	LOCATION <u>Mac land 1/2 W to rd 145</u>			COUNTY <u>Linden</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>AN 1W 1N 1/2 E N1/4</u>				

CONTRACTOR Discovery #1

TYPE OF JOB PTA

OWNER Same

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT

AMOUNT ORDERED 220 SK 60/40 400 gal

14/16 Flo Seal

COMMON	<u>132</u>	@ <u>15.45</u>	<u>2059.30</u>
POZMIX	<u>88</u>	@ <u>2.20</u>	<u>193.60</u>
GEL	<u>8</u>	@ <u>20.25</u>	<u>162.00</u>
CHLORIDE		@	
ASC		@	
	<u>Flo Seal 55lb</u>	@ <u>2.00</u>	<u>137.50</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>230 SK</u>	@ <u>2.42</u>	<u>556.60</u>
MILEAGE	<u>10.4 SK/mile</u>		<u>147.50</u>
TOTAL			<u>5094.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

386-281 HELPER Wally

BULK TRUCK

394 DRIVER Dave

BULK TRUCK

DRIVER

REMARKS:

25 SK @ 21.88

100 SK @ 13.91

40 SK @ 4.02

10 SK @ 4.0

30 SK - put Hole

15 SK - mouse Hole

CHARGE TO: Blue Ridge Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE @ _____

MILEAGE 65 @ 7.00 455.00

MANIFOLD @ _____

TOTAL 1640.00

PLUG & FLOAT EQUIPMENT

8" Wood Plug @ 50.00

TOTAL 50.00

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PRINTED NAME _____

SIGNATURE Chf Mayfield

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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DEC 06 2010
KCC WICHITA