

Operator Name: Trans Pacific Oil Corporation Lease Name: Mowery Unit A Well #: 1-21
 Sec. 21 Twp. 19 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Porosity, Computer Processed Interpretation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	235'	Class A	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Mowery Unit A 1-21 **STR:** 21-19S-28W **Cty:** Lane **State:** Kansas

	Log Tops:
Anhydrite	2122' (+670) +4'
B/Anhydrite	2150' (+642) +5'
Heebner	3987' (-1195) +1'
Lansing	4026' (-1234) flat
Stark	4308' (-1516) -2'
Pleasanton	4393' (-1601) +3'
Marmaton	4420' (-1628) flat
Fort Scott	4558' (-1766) +6'
Mississippi	4652' (-1860) +6'
Miss. Dolomite	4658' (-1866) +5'
RTD	4735' (-1943)

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ALLIED CEMENTING CO., LLC. 33457

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
6-east Bend KS

DATE <u>11-23-10</u>	SEC. <u>21</u>	TWP. <u>19S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Moway</u>	WELL # <u>1-21</u>		LOCATION <u>Dighton KS 6 East 5 South</u>		COUNTY <u>harc</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>west To Dead End 1 1/2 South west; -TO</u>				

CONTRACTOR Duke Y
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4735
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Trans Pacific oil co-p

CEMENT
 AMOUNT ORDERED 280 SX 60/40 4% 60/
4 floreal

COMMON	<u>168</u>	@	<u>13.50</u>	<u>2268.00</u>
POZMIX	<u>112</u>	@	<u>7.55</u>	<u>845.60</u>
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE		@		
ASC		@		
<u>floréal</u>	<u>70</u>	@	<u>2.45</u>	<u>171.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>280</u>	@	<u>2.25</u>	<u>630.00</u>
MILEAGE	<u>280 x 30 x 1.10</u>			<u>840.00</u>
TOTAL				<u>4937.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER wayne D
 # 366 HELPER Bill - P
 BULK TRUCK
 # 344 DRIVER Jim
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st plug 2160 mix 50 SX
2nd plug 1260 mix 80 SX
3rd plug 600 mix 500X
4th plug 260 mix 50 SX
5th plug 60 mix 200X
Rat hole mix 200X

SERVICE

DEPTH OF JOB	<u>2160</u>			
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1200.00</u>

CHARGE TO: Trans Pacific oil co-p
 STREET _____
 CITY _____ STATE _____ ZIP _____

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PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____