

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/16/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser:
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: W W Drilling, LLC
 License: 33575
 Wellsite Geologist: Doug Davis
 Designate Type of Completion:

New Well Re-Entry
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: 10/2/2009 Original Total Depth:
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

<u>10/2/2009</u>	<u>10/9/09</u>	<u>11/16/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 163-23827 - 0000
 County: Rooks
 Address: W NE - SE SW Sec. 36 Twp 6 S. R. 20 East West
 990' FSL feet from S1N (circle one) Line of Section
 2180' FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ross Trust Well #: 1-36
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Completion: Ground: 2140' Kelly Bushing: 2145'
 Total Depth: 3665' Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Feet
 If Alternate II completion, cement circulated from
 feet depth to w/ sx cnt.

Drilling Fluid Management Plan AA II N 125' 10
 (Data must be collected from the Reserve Pit)
 Chloride content 33,000 ppm Fluid volume 1,000 bbls
 Dewatering method used Evaporation and return to original condition
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter Sec Twp S. R. East West
 County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
 Title: Alan L. DeGood, President Date: 12/17/09
 Subscribed and sworn to before me this 17th day of December, 2009
 Notary Public: Melinda S. Wooten
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

MELINDA S. WOOTEN
 Notary Public - State of Kansas
 My Appt. Expires 3-12-12

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date:
 Wireline Log Received
 Geologists Report Received
 UIC Distribution

Operator Name: American Energies Corporation Lease Name: Ross Trust Well: 1-36
 Sec. 36 Twp. 6S S. R. 20W Vest County: Rooks

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Sonic Log File
 Compensated Density/Neutron

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 2009

Log Formation (Top), Depth and Datum Sample Datum
 Name Top Datum

See attached Drilling Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	255'	Common	165	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	3662'	Common/Lite	180 1st stg, 400 2nd stage	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3529-3534	500 gallons 15% MCA	
4 SPF	3513-3516		
4 SPF	3621		
4 SPF	3626 - 3630		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3650'	3590'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 11/10/10 Producing Method Flowing Pumping Gas Lift Other (Explain)

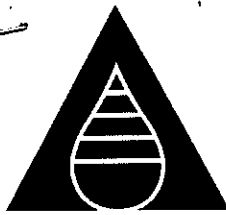
Estimated Production Per 24 Hours Oil 75 Bbls Gas 1 Mcf Water 80 Bbls Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled Other Specify _____

(If vented, Summit ACO-18.)

Perforated 11/10/10

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 CONSERVATION DIVISION
 WICHITA, KS



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

DRILLING REPORT AND COMPLETION REPORT
Ross Trust #1-36 – Tight Hole

AEC'S LEASE #: 10821174
LOCATION: 990' FSL, 2180' FWL, Section 36-T6S-R20W
COUNTY: Rooks
API: 15-163-23827
CONTRACTOR: W W Drilling
GEOLOGIST: Doug Davis

SURFACE CASING: 248.10' of 8 5/8" 20# set @ 255'
PRODUCTION CASING: 91jts, 4-1/2" New 10.5# 3662'
PROJECTED RTD: 3750'
G.L.: 2140' K.B.: 2145'
SPUD DATE: 10/2/09
COMPLETION DATE: 11/16/09

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NOTIFY: American Energies Corp.,
Alan L. DeGood Family Trust, CONFIDENTIAL
Hyde Resources, Inc.
J. Daniel Denbow, Denbow Oil and Gas, 16 2009
Harvest, LLC, American Hawaiian Petroleum, Co.,
Buffalo Creek Oil and Gas
James Hutchinson, Stump Properties, LP

REFERENCE WELLS:
#1: Wills #2 – S/2 SE NW Section 36-T6S-R20W
#2: Vehige #1 – NE NE SE Section 36-T6S-R20W
#3: Ross #2 – SE NE NE Section 2-T7S-R20W

CONSERVATION DIVISION
WICHITA, KS

FORMATION:	SAMPLE LOG:					ELECTRIC LOG TOPS:				
	COMPARISON:									
			#1	#2	#3			#1	#2	#3
Anhydrite	1717	+428	-6	-15	-17	1713	+432	-2	-11	-13
Topeka	3126	-981	+5	+3	+1	3123	-778	+8	+6	+4
Oread	3276	-1130	+4	+1	+1 Oil Show	3273	-1128	+2	+4	+4
Heebner	3324	-1799	+5	+3	+3	3321	-1176	+8	+6	+6
Toronto	3348	-1203	+5	+3	+1	3344	-1199	+9	+7	+5
Lansing	3364	-1219	+3	+3	+1	3358	-1213	+9	+9	+7
Lansing C	3399	-1254	+10	+7	Flat	3400	-1255	+9	+6	-1
Lansing D	3415	-1278	+8	+6	Flat	3416	-1271	+7	+5	-1
Lansing E	3430	-1285	+11	+2	+3	3430	-1285	+11	+2	+3
Lansing F	3442	-1297	N/A	+5	+4	3442	-1297	N/A	+5	+4
Lansing G	3449	-1304	+12	+8	+6	3451	-1306	+10	+6	+4
Lansing H	3484	-1339	+11	+10	+3	3486	-1341	+9	+8	+1
Lansing I	3509	-1364	+9	+9	+2	3510	-1365	+8	+8	+1
Lansing J	3525	-1380	+8	+9	+2	3526	-1381	+7	+8	+1
Lansing K	3553	-1408	+4	+4	+2	3550	-1405	+9	+9	+1
Lansing L	3568	-1423	+8	+7	+3	3559	-1424	+7	+6	+2
Base/KC	3592	-1447	+6	+5	+1	3592	-1447	+6	+5	+1
Marmaton SS	3611	-1466	N/A	N/A	N/A	3611	-1466	N/A	N/A	N/A
Simpson	3616	-1471	N/A	N/A	N/A	3620	-1475	N/A	N/A	N/A
Arbuckle	3636	-1491	-17	-20	-21	3636	-1491	-17	-20	-21
RTD	3665'									
LTD	3666'									

10/2/09 MIRU – WW Drilling. Spud @ 8:00 a.m. Drilled 12 1/4" surface hole to 258'. Set 255' 8 5/8" new surface pipe at 248.10'. Allied Cementing cemented with 165 sx Common, 3% cc, 2% gel. Cement did circulate. Surface pipe strapped and welded.

10/3/09 At 8:00 a.m. – drilling ahead @ 1165'.

10/4/09 At 8:00 a.m. - drilling ahead @ 2550'.

10/5/09 At 8:00 a.m. – drilling ahead @ 3275'.

10/5/09 At 9:30 a.m. Circulating @ 3318'. Oil show in Oread. Will test.

10/6/09 At 3372' and preparing to run DST #2 – 3331-3372 (Toronto and Lansing A zones).

Results DST #1 (Straddle test) – 3258-3288. Times: 30-60-30-60. Recovered 195' WM, 215' MW, BHT: 110 degrees. IHP 1572, IFP: 29-138, ISIP: 758, FFP: 144 – 213, FSIP: 754, FHP: 1545.

Results DST #2 – 3331 – 3372’. Times: 30-60-30-60, Recovered 30’ GIP, 50’ OCM (15% oil, 85% mud). BHT: 103 degrees. IHP: 1632, IFP: 27-39, ISIP: 127, FFP: 42-49, FSIP: 137, FHP: 1598.

10/7/09 At 8:00 a.m. – drilling ahead @ 3436’.

Results DST #3 – 3389 – 3436’. Times: 30-60-30-60. Recovered 232’ GIP, 62’ free oil, 62’ OCM (10% O, 90% M), 45’ GOWM (5% G, 10% O, 10% W, 73% M), 61’ MW (15% M, 85% W). 1st opening - Strong blow off bottom in 16 minutes. 2nd Opening – Strong blow off bottom. BHT – 110 degrees. IFP: 37-86, ISIP: 447, FSIP: 447, FFP: 101-115, IHP: 1659, FHP: 1635.

10/8/09 At 8:00 a.m. - Depth – 3630’ and circulating, preparing to come out of hole for DST #5 3618 – 3630 (Arbuckle).

Results DST #4 – 3504 – 3531’. (Lansing/Kansas City “I” and “J” Zones. Times: 30-60-30-60. Strong blow in 12 minutes. Recovered – 315’ GIP, 80’ Free Oil, 65’ MCO, (55% O, 45% M), 60’ GOCM (20% G, 15% O, 65% M), BHT: 112 degrees. IHP: 1700, IFP: 31-72, ISIP: 471, FFP: 80-94, FSIP: 459, FHP: 1680.

10/9/09 Running pipe. Plug down 12:40 p.m. Ran 91 jts new 10.5# 4-1/2” production casing to 3662’. DV Tool 1732’. Cement 1st stage with 180 sx Common. Plug down at 11:00a.m. Circ through out. Open DV Tool at 1732’. Circ. Cmtd with 400 sx lite , circulation throughout with cmt to surface. Allied did the cementing, plug was down on 2nd Stage 12:40p.m.

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Results DST #5 - 3618-3630’ (Arbuckle). Times: 30-60-30-60. 1st: Wk blw ¼ to 1-1/2” No blw back 2nd: Wk blw, surges to 2-1/4”. No blw back. Rec: TF 90’, 30’ GIP, 60’ MC (50%O, 50%M) 30’ CO (95%O, 5%M). IHP: 1789, IFP: 24-36, ISIP: 976, FFP: 38-53, FSIP: 885-912, FHP: 1712. Curves were “S” shaped, indicating several zones with depletion.

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Final Drilling Report

DEC 22 2009

COMPLETION INFORMATION AS FOLLOWS:

CONSERVATION DIVISION
WICHITA, KS

11/16/09 MICU – Express Well Service. Ran bit, 4 DC and 2 3/8” tubing to 1720’. Tagged cement, drilled cement to 1732’ and tagged DV tool. Drilled slow, about 2” per ½ hour, got thru DV tool and ran tubing to 3650’. Tubing – 2 3/8” – 114 jts set @ 3650’ with 1 SN and 1 – 10’ MA. SION

11/17/09 Went in and tagged cement. Drilled to wiper plug and insert at 3620’. Drill bit keeps plugging off. Started going long way. Drilled thru insert. Drilled cement to 3657’. TOH with tubing and drill collars. Swabbed down to 2000’. Rigged up Log Tech of Kansas and went in and ran bond log. Log Tech showed TD @ 3656’. Top of cement @ 2700’. Came out and went in with casing swab. Swabbed down to 3050’. Ran in perforation gun and perforated at 3621 and 3626 – 3630’ w/4SPF. SION

11/18/09 Went in with swab and tagged fluid @ 2950’. 100’ fill up over night. Pulled 300’ and had 80’ of heavy oil and 220’ Water. Went in again and tagged @ 3250’ – no fill and pulled 200’ with trace of oil. TIH with 4 ½” packer. Packer was set at 3590’. Went in with swab and tagged @ 3400’. Pulled 190’ – 5” oil. 2nd swab – tagged @ @ 3550’, pulled 40’ – 2% oil, 3rd swab – dry. Let set for 30 minutes – went in and had 25’ – 10% oil, unset packer, ran 1 jt to 3625’ – spotted with 1 bbl acid. Came up to 3590’ and set packer. Hooked up Allied Acid and loaded tubing with 15% MCA Acid and started treating as follows:

Pressure	Setting time	Results
500#	8 minutes	½ bbl in
700#	7 minutes	1 bbl in
1000#	10 minutes	3 bbls in – started treating @ 1/3 BPM @ 1000#

7 ½ bbls in – took to 800# @ 1 BPM
10 ½ bbls in – down to 600# - took to 1 ½ BPM
12 bbls in – came up to 800#
15 bbls in – broke down to 500# again – took to 2 BPM @ 600#
Treated at 2 BPM @ 500#. ISIP – 175. Vacuum in 1 ½ minutes.

11/18/09 Unhooked Allied Acid and went in with swab. Results as follows:

# of Pulls	Fluid Level	Results
1 st	750' down	
2 nd	1825' down	
3 rd	2300' down	
4 th	2600' down	Trace of oil
5 th	2800' down	10% oil – recovering acid gas

After 1 hour – recovered 19 bbls load of 38 ½ bbls.

After 2 hours – recovered 12 bbls load of 31 bbls. Load back – pulling 500' per pull.

Began 15 minute test:

# of Pulls	Fluid Level	Results
1 st	650' down	65% oil
2 nd	650' down	70% oil
3 rd	650' down	70% oil
4 th	650' down	70% oil

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Began ½ hour test:

# of Pulls	Fluid Level	Results
1 st	750' down	70% oil
2 nd	750' down	70% oil

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WICHITA, KS

11/19/09 Went in and tagged fluid @ 2200' – had 1400' fill. Swabbed from SN and came out – had 80% oil. Swabbed additional two times and had 600' per pull – 70% oil. TOH with tubing and packer. Rigged up Log Tech of Kansas and perforated 3529 – 3534 and 3513 – 3516 with 4 SPF. TIH with retrievable bridge plug (RBP), packer and tubing. Set RBP @ 3570'. Set packer @ 3560' and tested. Took to 1000# and leaked off to 100# in 2 minutes. Tried 3 more times and did not hold. Went down and moved RBP to 3565, set packer again @ 3559'. Attempted to pressure up and did not hold. Went down, got RBP, set it @ 3470, set packer at 3418' and pressured up – did not hold. Dropped standing valve and ran RBP to 3570' and set packer at 3560' – pressured up tubing and did not hold. Have tubing leak. TOH with tubing and packer. Will test tubing in the morning. SION

DEC 10 2009

11/20/09 Tested tubing, lost 5 jts. TIH with packer and set it at 3560' and pressured up to 1000# and it held. Pulled 3 jts and set packer @ 3486' and started swabbing. Went in and tagged fluid @ 2250' – all water. After 4 swabs, fluid level @ 2900' down - swabbing oil. After 1 hour – swabbed 17 bbls total – 38% oil, fluid @ 3075', pulling 425' per pull. Let set for 15 minutes, tagged fluid @ 2950' – 38% oil. Hooked up Allied Acid – treated with 500 gallons 15% MCA with 40 balls, (had 32 perfs). Load @ 10 bbls acid in. Started at 2 ½ BPM at 50# - took to 3.1 BPM @ 500# - no ball action, took to 3.5 BPM @ 700# - no ball action, took to 4 BPM @ 1000# - no ball action, 2 ½ bbls left – took to 4 ½ @ 1250#. ISIP: 50# - vacuum in 1 minute. Went in with swab – tagged @ 1400' down. 1st hour – swabbed back 21 bbls – test pull – 40% oil. Last 3 pulls were 600' per pull – show of gas. 2nd hour - recovered 11 bbls – 90% oil. 3rd hour – recovered 10 bbls – 90% oil. SION

11/23/09 Weekend fill was 1350'. Pulled 2 swabs and fluid was 2500' down. TOH with plug and packer. TIH with MA, SN and 114 jts tubing set @ 3650'. Went in with swab and tagged oil 2200' down. Swabbed twice, got fluid to 2600'. Ran pump and rods. Ran in 2 X 1 ½ X 10' RWT pump, 2' sub, 143 – ¾" rods, 1 – 4', 1 – 8' rod subs, 16' X 1 ¼" polished rod. SI – will begin setting surface equipment after holiday.

12/09/09 Set the following equipment:

- 114 Hesston Pumping Unit
- 10 HP Electric Motor
- 2 – 200 bbl Fiberglass stock tanks
- 1 – Gun Barrel

NOTE: The Ross Trust #1-36 will be disposing into the Hindman #3 SWD, located in Sec. 36-6S-20W. Pumper will be Richard Yohon.

APPLIED

MENTING Co., LLC
Cementing & Acidizing Services

INVOICE

1505 Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 120238
Invoice Date: Oct 9, 2009
Page: 1

Bill To:

American Energies Corp.
155 N. Market Ste. #710
Wichita, KS 67202

30001

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Ross Trust #1-36	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Oct 9, 2009	11/8/09

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Common	13.50	2,430.00
3.00	MAT	Gel	20.25	60.75
8.00	MAT	Salt	21.25	170.00
500.00	MAT	WFR-2	1.10	550.00
450.00	MAT	Lite	11.85	5,332.50
112.00	MAT	Flo Seal	2.45	274.40
530.00	SER	Materials Handling	2.25	1,192.50
50.00	SER	Mileage	53.00	2,650.00
1.00	SER	2 Stage Production	1,957.00	1,957.00
50.00	SER	Pump Truck Mileage	7.00	350.00
6.00	EQP	4 1/2 Centralizer	32.00	192.00
1.00	EQP	4 1/2 Basket	147.00	147.00
1.00	EQP	AFU Float Shoe	206.00	206.00
1.00	EQP	4 1/2 DV tool with latch down	2,632.00	2,632.00

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CONSERVATION DIVISION
WICHITA, KS

ENT'D OCT 23 2009

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4536.04

ONLY IF PAID ON OR BEFORE

Nov 8, 2009

Subtotal	18,144.15
Sales Tax	635.72
Total Invoice Amount	18,779.87
Payment/Credit Applied	
TOTAL	18,779.87

14243.83

REC'D OCT 10 2009

ALLIED CEMENTING CO., LLC. 33611

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>10-9-09</u>	SEC. <u>36</u>	TWP. <u>6</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>11:45am</u>	JOB FINISH <u>12:45pm</u>
<u>Ross Trust</u> LEASE	WELL # <u>1-36</u>	LOCATION <u>Damar KS North to 24 Hwy 3 North</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>to Logan Rd East 3 North 3 1/2 East North into</u>				

CONTRACTOR WW Rig #4
 TYPE OF JOB Production Top Stage
 HOLE SIZE 7 7/8 T.D. 3665'
 CASING SIZE 4 1/2 10.5" DEPTH 3670.99
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV Tool DEPTH 1734.42'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER _____
 CEMENT AMOUNT ORDERED 450 sk Lite 1/4" Flo

DISPLACEMENT 27.57 BBL
 EQUIPMENT _____

PUMP TRUCK # 398 CEMENTER John Roberts
 HELPER Glenn
 BULK TRUCK # 481 DRIVER Chris
 BULK TRUCK # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
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 _____ @ _____
 _____ @ _____
 HANDLING DIVISION
 WICHITA, KS
 MILEAGE _____

REMARKS:

DV Tool @ 1734.42 Open DV Tool & circulate
30 min. Plug Rathole 30 sk cement
Mix 420 sk cement, Displace
plug w/ 27.57 BBL H2O.
Bump plug close DV Tool @ 1500 psi
Cement Did Circulate!
Thank You!

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: American Energies Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thad Starr

SIGNATURE Thad Starr

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

REC'D OCT 10 2009

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 120161
Invoice Date: Oct 2, 2009
Page: 1

Bill To:
American Energies Corp.
155 N. Market Ste. #710
Wichita, KS 67202

2024
Nov 2009

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Rose Trust #1-2636	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Oct 2, 2009	11/1/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.50	2,227.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chlbride	51.50	309.00
165.00	SER	Handling	2.25	371.25
50.00	SER	Mileage 165 sx @ .10 per sk per mi	16.50	825.00
1.00	SER	Surface	991.00	991.00
50.00	SER	Pump Truck Mileage	7.00	350.00

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1283.63

ONLY IF PAID ON OR BEFORE

Nov 1, 2009

Subtotal	5,134.50
Sales Tax	137.65
Total Invoice Amount	5,272.15
Payment/Credit Applied	
TOTAL	5,272.15

ENTD OCT 10 2009

RECD OCT 09 2009

3908.63

