

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed  
12/08/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309  
 Name: Presco Western, LLC  
 Address 1: 5665 Flatiron Parkway  
 Address 2: \_\_\_\_\_  
 City: Boulder State: CO Zip: 80301 + \_\_\_\_\_  
 Contact Person: Susan Sears  
 Phone: ( 303 ) 444-8881  
 CONTRACTOR: License # 33784  
 Name: Trinidad Drilling  
 Wellsite Geologist: N/A  
 Purchaser: N/A  
 Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

<u>09/28/09</u>	<u>10/06/09</u>	<u>10/07/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 067-21696-0000  
 Spot Description: \_\_\_\_\_  
NE SE NW NW Sec. 19 Twp. 30 S. R. 38  East  West  
919 Feet from  North /  South Line of Section  
1036 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Grant  
 Lease Name: Lewis Well #: 6-D19-30-38  
 Field Name: \_\_\_\_\_  
 Producing Formation: None  
 Elevation: Ground: 3150' Kelly Bushing: 3161'  
 Total Depth: 5900' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at: 1743 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan PAN 1809  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 3600 ppm Fluid volume: 1800 bbls  
 Dewatering method used: Air Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
 Title: Susan Sears - KS Engineering Manager Date: 12-10-09  
 Subscribed and sworn to before me this 10th day of December  
2009  
 Notary Public: Sandra Blackburn  
 Date Commission Expires: 01/29/2013

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution  
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Operator Name: Presco Western, LLC Lease Name: Lewis Well #: 6-D19-30-38  
 Sec. 19 Twp. 30 S. R. 38  East  West County: Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Microlog, Borehole Sonic Array Quality Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attachment  <div style="text-align: right; font-family: cursive;">                     082009                      [Signature]                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24	1743'	Class A	Lead:430 Tail:150	see attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	11-1760'	60/40 POZ Mix	170	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: <u>N/A</u> Set At: <u>N/A</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: None _____
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Attachment to Lewis 6-D19-30-38 (API# 15-067-21696-0000) ACO-1

**Formation (Top), Depth and Datum**

Name	Top	Datum
Heebner	3874	-713
Lansing	3961	-800
Swope	4433	-1272
Marmaton	4608	-1447
Pawnee	4754	-1593
Ft. Scott	4777	-1616
Cherokee	4796	-1635
Atoka	5027	-1866
Morrow	5286	-2125
Chester	5657	-2496
St Genevieve	5738	-2577
St. Louis	5770	-2609

**Cement & Additives**

String	Type	# Sacks Used	Type & Percent Additives
Surface	Class A	Lead: 430 Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 1/4# Floseal Tail: 3% CC

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Lewis 6-D19-30-38

# ALLIED CEMENTING CO., LLC. 30663

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JOINT:  
Libera K.S.

DATE <u>10-07-09</u>	SEC. <u>19</u>	TWP. <u>30S</u>	RANGE <u>38 W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Lewis</u>	WELL # <u>6-D</u>	LOCATION <u>South of Big Bow KS</u>			COUNTY <u>Grant</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Trinidad 201  
 TYPE OF JOB PTA  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 170 SKS 60/40/4

EQUIPMENT  
 PUMP TRUCK CEMENTER Kenny Baeza  
 # 366 HELPER Cesar  
 BULK TRUCK  
 # 457-239 DRIVER Francisco  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Lite weight</u>	<u>170</u>	@	<u>14.05</u>	<u>2,388.50</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>176</u>	@	<u>2.40</u>	<u>427.40</u>
MILEAGE	_____	_____	_____	<u>1,056.00</u>
TOTAL				<u>3,866.90</u>

REMARKS:  
Thank You!!!

### SERVICE

DEPTH OF JOB	_____	_____	_____	
PUMP TRUCK CHARGE	_____	_____	<u>1,185.00</u>	
EXTRA FOOTAGE	_____	@	_____	
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
TOTAL				<u>1,605.00</u>

CHARGE TO: Ellera Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

<u>N/A</u>	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
TOTAL				<u>0</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

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Lewis 6-D19-30-38

# ALLIED CEMENTING CO., LLC. 30659

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal K.S.

DATE <u>9-29-04</u>	SEC. <u>19</u>	TWP. <u>T30S</u>	RANGE <u>38W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Lewis</u>	WELL# <u>6-D</u>	LOCATION <u>South of Big Bow K.S.</u>			COUNTY <u>Grant</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Trinidad 201</u>
TYPE OF JOB <u>Surface</u>
HOLE SIZE <u>12 1/2</u> T.D.
CASING SIZE <u>8 5/8</u> DEPTH
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER
CEMENT
AMOUNT ORDERED <u>430<sup>SK</sup> Common 3% CC</u>
<u>2% Gyp 2% Metsobead's 1/4" Floreal</u>
<u>150<sup>SK</sup> Common 3% CC</u>
COMMON <u>580</u> @ <u>15.45</u> <u>8961.00</u>
POZMIX @
GEL @
CHLORIDE <u>20</u> @ <u>58.20</u> <u>1164.00</u>
ASC @
<u>Sodium Metasilicate 808</u> @ <u>2.45</u> <u>1979.60</u>
<u>Gyp Seal 8</u> @ <u>29.20</u> <u>233.60</u>
<u>Flo Seal 108</u> @ <u>2.50</u> <u>270.00</u>
@
@
@
@
HANDLING <u>628</u> @ <u>2.40</u> <u>1507.20</u>
MILEAGE <u>.10</u> <u>3768.00</u>
TOTAL <u>17,883.40</u>

EQUIPMENT DEC 1, 2009

PUMP TRUCK CEMENTER <u>Kenney</u>
# <u>366</u> HELPER <u>Cesar</u>
BULK TRUCK
# <u>492-468</u> DRIVER <u>Mago</u>
BULK TRUCK
# <u>457-239</u> DRIVER <u>Francisco</u>

REMARKS:

Thank You!!!

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE <u>2,011.00</u>
EXTRA FOOTAGE @
MILEAGE <u>60</u> @ <u>7.00</u> <u>420.00</u>
MANIFOLD <u>1</u> @ <u>113</u> <u>113.00</u>
@
RECEIVED @

CHARGE TO: Ellora Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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TOTAL 2,544.00

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PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

<u>Sure Seal Float Collr 1</u> @ <u>675.00</u> <u>675.00</u>
<u>Regular Guide Shoe 1</u> @ <u>282.00</u> <u>282.00</u>
<u>Centralizers 10</u> @ <u>62.00</u> <u>620.00</u>
<u>Basket 1</u> @ <u>248</u> <u>248.00</u>
<u>Plug 1</u> @ <u>113</u> <u>113.00</u>
TOTAL <u>1938.00</u>