

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

12/04/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
 Name: Running Foxes Petroleum, Inc.  
 Address 1: 7060-B S. Tucson Way  
 Address 2: \_\_\_\_\_  
 City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
 Contact Person: Kent Keppel  
 Phone: (720) 889-0510  
 CONTRACTOR: License # 5786  
 Name: McGown Drilling  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: \_\_\_\_\_ DEC 04 2009  
 Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 \_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8/14/2009 8/15/2009 \_\_\_\_\_ waiting on completion  
 Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
 Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 011-23592-00-00  
 Spot Description: \_\_\_\_\_  
SE NE SW SE Sec. 36 Twp. 24 S. R. 23  East  West  
835 Feet from  North /  South Line of Section  
1,520 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Bourbon  
 Lease Name: Vogel Well #: 15-36A INJ 2  
 Field Name: Wildcat  
 Producing Formation: Bartlesville  
 Elevation: Ground: 850' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 530' Plug Back Total Depth: 518'  
 Amount of Surface Pipe Set and Cemented at: 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan EOR NS 121509  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: [Signature]  
 Title: President Date: 12/4/11  
 Subscribed and sworn to before me this 4th day of December  
20 09  
[Signature]  
 Notary Public: \_\_\_\_\_  
 Date Commission Expires: 11-13-2011  
**KENTON E. KEPPEL**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
 My Commission Expires November 13, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (12/08)  
**RECEIVED**  
**DEC 08 2009**

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 15-36A INJ 2  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Only: Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>134'</td> <td>716'</td> </tr> <tr> <td>Bartlesville</td> <td>349'</td> <td>501'</td> </tr> <tr> <td>Mississippian</td> <td>488'</td> <td>362'</td> </tr> </table>	Name	Top	Datum	Excello	134'	716'	Bartlesville	349'	501'	Mississippian	488'	362'
Name	Top	Datum											
Excello	134'	716'											
Bartlesville	349'	501'											
Mississippian	488'	362'											

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KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	20'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	530'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

FED ID#  
 MC ID# 100290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3352

DATE 8-21-09

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. VOGEL \*15-36A-TWT 2 CONTRACTOR McGraw Ditz

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 SK	QuickSet cement		1155.00
280 SK	KO1-SEAL 4" P 1/2 SK		126.00
100 lb.	Gel > Flush Ahead		25.00
3 1/2 Hrs	water Truck <b>CONFIDENTIAL</b>		280.00
	BULK CHARGE DEC 0 4 2009		DEC 0 8 2009
4.04 Tws	BULK TRK. MILES		399.96
0	PUMP TRK. MILES <b>KCC</b> Truck in Area		N/C
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	83.34
		TOTAL	2836.30

T.D. \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 518" VOLUME 3 Bbls.  
 SIZE PIPE 2 7/8" - 8pt  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbl. water, 5 Bbl. Gel Flush, followed with 15 Bbl. water, Mixal 70 SKS QuickSet cement w/ 4" KO1-SEAL. Shut down - wash out Pump & Lines - Release Plug - Displace Plug with 3 Bbls water, Final Pumping at 300 PSI - Bumped Plug to 1000 PSI - Close Tubing in w/ 1000 PSI Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME UNIT NO.  
Kelly Kimberlin 185  
Brad Butler  
 HSI REP.

NAME UNIT NO.  
Jerry #186, Jason #193  
Called by Shawn  
 OWNER'S REP.

Vogel 15-36H-Inj: 2

Thickness of Strata	Formation	Total Depth	Remarks
0-10	SOIL & CLAY		
10-30	SHALE & SAND		
30-58	LIME		
58-105	BL SHALE & SHALE		
105-120	20' LIME		Run 519.45' 2 7/8 8-12-09
120-128	BL SHALE & SHALE		
128-133	5' LIME		
133-135	SHALE		
135-136	COAL		
136-141	SHALE		
141-146	SAND OIL SAND		
146-237	SHALE		
237-238	LIME		
238-240	DK SHALE		
240-241	COAL		
251-349	SHALE		
349-356	GOOD SAND		
356-357	LIME		
357-373	SHALE		CONFIDENTIAL
373-376	SAND LIGHT OIL SAND		DEC 04 2009
376-383	SAND GOOD OIL SAND		KCC
383-399	SHALE		
399-414	SAND / SAND SAND LIGHT OIL SAND		
414-420	SAND GOOD OIL SAND		
420-428	SAND FINE OIL SAND		
428-429	COAL		

429-478 SHALE  
478-479 COAL

479-481 SHALE  
481-530 MISS LIME

530 T.D

8-14-09  
SPUD

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