

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/15/11

OPERATOR: License # 6569
Name: Carmen Schmitt, Inc
Address 1: P.O. Box 47
Address 2: 915 Harrison
City: Great Bend State: KS Zip: 67530 + 0 0 4 7
Contact Person: Carmen Schmitt, Inc
Phone: (620) 793-5100
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc
Wellsite Geologist: Vernon Schrag
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-27-09 12-08-09 12-08-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22205-00-00
Spot Description: _____
SE NE SW Sec. 7 Twp. 19 S. R. 29 East West
2120 Feet from North / South Line of Section
2500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Hutchins Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2851 Kelly Bushing: 2860
Total Depth: 4655 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 1220-09
(Data must be collected from the Reserve Pit)
Chloride content: 1200 ppm Fluid volume: 1000 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis Witschmann
Title: Operations Manager Date: 12/16/09
Subscribed and sworn to before me this 16 day of December,
20 09.
Notary Public: Elaine Meyer
Date Commission Expires: 12-13-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
DEC 17 2009

NOTARY PUBLIC - State of Kansas
ELAINE MEYER
My Appt. Exp. 12-13-2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carmen Schmitt, Inc Lease Name: Hutchins Well #: 1
 Sec. 7 Twp. 19 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual compensated porosity log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Annhydrite</td> <td>2185</td> <td>+666</td> </tr> <tr> <td>Heebner Shale</td> <td>3922</td> <td>-1062</td> </tr> <tr> <td>Lansing</td> <td>3962</td> <td>-1102</td> </tr> <tr> <td>Stark Shale</td> <td>4253</td> <td>-1393</td> </tr> <tr> <td>Pawnee</td> <td>4448</td> <td>-1588</td> </tr> <tr> <td>Cherokee</td> <td>4518</td> <td>-1658</td> </tr> </table>	Name	Top	Datum	Annhydrite	2185	+666	Heebner Shale	3922	-1062	Lansing	3962	-1102	Stark Shale	4253	-1393	Pawnee	4448	-1588	Cherokee	4518	-1658
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625"	23#	224'	Common	150	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4655	Common	279	4%gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 17 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 044358

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley KS

DATE <u>12/8/09</u>	SEC <u>7</u>	TWP. <u>19</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>2:00 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>Hutchins</u>	WELL # <u>#/</u>	LOCATION <u>Dighton W to Coz Rd 4 1/2 S</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>Wash</u>					

CONTRACTOR Dyde 4

TYPE OF JOB PTH

HOLE SIZE 7 7/8 T.D. 4655

CASING SIZE 8 5/8 DEPTH 220

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS. 150 1/2 200

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 270 SKS 60/40 490 gal

1 1/2 Flo Seal

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Andrew

BULK TRUCK

397 DRIVER Darren

BULK TRUCK

DRIVER

COMMON	<u>162</u>	@	<u>1365</u>	<u>2211 30</u>
POZMIX	<u>100</u>	@	<u>760</u>	<u>820 80</u>
GEL	<u>9</u>	@	<u>2040</u>	<u>183 60</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>68 lb</u>	@	<u>245</u>	<u>166 60</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>28</u>	@	<u>210</u>	<u>592 20</u>
MILEAGE	<u>104 SK/mile</u>			<u>1269 15</u>
				TOTAL <u>5243 50</u>

REMARKS:

50 SKS @ 2220

80 SKS @ 1500

50 SKS @ 750

40 SKS @ 240

20 SKS @ 60

30 SKS @ but Hole

SERVICE

DEPTH OF JOB	<u>2220</u>		
PUMP TRUCK CHARGE			<u>1120 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>200</u> <u>315 00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1485 00</u>			

CHARGE TO Cornan Schmidt

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED

WISCONSIN DEPARTMENT OF REVENUE

DEC 17 2009

CONSTRUCTION DIVISION

WISCONSIN

TOTALS _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Richard R Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3904

Date	11-27-09	Sec.	7	Twp.	19	Range	29	County	LANE	State	Ks	On Location		Finish	11:00 P.M.	
Lease	Hutchins	Well No.	1	Location		Dighton Ks SW to GAGE Rd										
Contractor	DUKE Delg #4			Owner		4 1/2 S W 1/4 S INTO										
Type Job	Surface			To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4	T.D.	224		Charge To	CARMEN SCHMETT INC										
Csg.	8 5/8	Depth	224		Street											
Tbg. Size		Depth			City	State										
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor											
Cement Left in Csg.		Shoe Joint	15		CEMENT											
Meas Line		Displace	13.3 Bbls		Amount Ordered											
EQUIPMENT					150 Sx Common 2 1/2 GEL 3 1/2 CC											
Pumptrk	5	No.	Cementor	Helper	JOE		Common		150 @ 10.00				1500.00			
Bulktrk	8	No.	Driver	Rick		Poz. Mix										
Bulktrk	PV	No.	Driver	Tono		Gel.		3 @ 17.00				51.00				
JOB SERVICES & REMARKS					Calcium		5 @ 42.00				210.00					
Remarks:					Hulls											
Rm 5 #1's 8 5/8 23"					Salt		RECEIVED									
MIX & Pump 150 Sx Common 2 1/2 GEL 3 1/2 CC					Flowseal		DEC 17 2009									
15 1/4 GAL 1.36 H ³					Handling		158				316.00					
SHUT DOWN RELEASE PLS					Mileage		.08 PER Sx PER MILE				500.00					
Disp 13.3 Bbls total					FLOAT EQUIPMENT											
Close Value on Csg 200 ^H					Guide Shoe											
Good CCL thru JO3					Centralizer											
CCL ONE TO PUT					Baskets											
					AFU inserts		1 8 5/8 Wooden Plug				69.00					
					HEAD & MANIFOLD (R)											
					Pumptrk Charge		Surface				450.00					
					Mileage		41 @ 7.00									
Thank					Tax		77.59									
Tono					Discount		(677.00)									
JOE & Rick					Total Charge		2783.59									
Signature Rich Wheeler					Please call again											