

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGIAM Must Be Typed

KCC WICHITA

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397		API No. 15 - 011-23589-00-00
Name: Running Foxes Po	etroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson V		NE_SE_SW_SE_Sec. 36_Twp. 24_S. R. 23  East West
Address 2:		
City: Centennial State:	CO zip: 80112 +	1,340 Feet from  East /  West Line of Section
Contact Person: Kent Keppel		Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	(176)	□NE □NW ☑SE □SW
CONTRACTOR: License # 5786	DEC 1 1 2009	County: Bourbon
Name: McGown Drilling		Lease Name: Vogel Well #: 15-36D-1
Wellsite Geologist: Greg Bratton		Field Name: Wildcat
Purchaser:		Producing Formation: Bartlesville
Designate Type of Completion:		Elevation: Ground: 842' Kelly Bushing:
✓ New Well Re-Entr	v Workover	Total Depth: 515' Plug Back Total Depth: 486'
✓ oil swb		Amount of Surface Pipe Set and Cemented at: 22' Feet
Gas ENHR		Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane)	_ Temp. Abd.	If yes, show depth set: Feet
Dry Other		If Alternate II completion, cement circulated from:
	Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as		
Operator:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pil) - 33-09 AHTI N
Well Name:	·	
Original Comp. Date:	<u>-</u>	Chloride content: ppm Fluid volume: bbls
Plug Back:	Conv. to EnhrConv. to SWD	Dewatering method used:
	cket No.:	Location of fluid disposal if hauled offsite:
•	cket No.:	Operator Name:
	cket No.:	Lease Name: License No.:
8/17/2009 8/18/20		QuarterSecTwpS. R
Spud Date or Date Reached Recompletion Date		County: Docket No.:
Kansas 67202, within 120 days of the of side two of this form will be held co tiality in excess of 12 months). One of the control of the c	e spud date, recompletion, workover or co onfidential for a period of 12 months if req	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rem with all temporarily abandoned wells.
All requirements of the statutes, rules a are complete and correct to the best of	nd regulations promulgated to regulate to my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: Mmt Mads -		KCC Office Use ONLY
ritte: V.P. Engineering	Date: 12-11-2009	Letter of Confidentiality Received
Subscribed and sworn to before me this	s // day of December	If Denied, Yes Date:
20 09 Touton &	Tissel	Wireline Log Received
Notary Public:		Geologist Report Received RECEIVED
	KENTON E. KEPPEL	UIC Distribution
Date Commission Expires:	NOTARY PUBLIC.	DEC 1 4 20b9
1173-6011	STATE OF COLORAD	<b>!</b>

My Commission Expires November 13, 20 . I

Operator Name: Run	ning Foxes Pe	troleum	, Inc.	Lease f	Name: _	Vogel		Well #: <u>15</u>	-36D-1
Sec. 36 Twp. 24				County	Bou	rbon	• · · · · · · · · · · · · · · · · · · ·		
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate surveyed. Attach final	sed, flowing and shu s if gas to surface te	t-in pressu st, along v	ires, whether s	hut-in press	sure rea	ched static level,	hydrostatic	pressures, bottom	hole temperature, fluid
Drill Stem Tests Taken (Attach Additional St	haats)	Ye	es 📝 No		ØL	og Formatio	n ( <b>Top)</b> , Dep	oth and Datum	Sample
Samples Sent to Geolo	•	☐ Ye	es 🗹 No		Nam	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	, g	\\\\ \\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	s 🗹 No		Exce	ello		124'	718'
List All E. Logs Run:					Bart	lesville		337'	505'
Dual Induction Compensate	•	у	DEC = 2 2	<u>(1)</u>	Miss	sissippian		467'	375'
			CASING	RECORD	✓ No	ew Used ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Weig Lbs. /	ht	Setting Depth	Type o		Type and Percent Additives
Surface	12.25"	7.0"		15 lbs		22'	Quickse	et 10	Quickset
Production	6.25"	2.875"		6.5 lbs		515'	Quickse	et 62	Kol-Seal 4%
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Battom	Туре	of Cement	#Sacks	Used		Туре	and Percent Additives	5
Shots Per Foot			D - Bridge Plug ach Interval Perf					ement Squeeze Reco	rd Depth
		00.030 0. 0		ordiod			ACCIN CIAC NAME	or material Osedy	Бери
				-				RI	ECEIVED
	<u> </u>								C 1 4 2009
TUBING DECORD.	Ci	C. M.						NUC	WICHITA
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes	No	
Date of First, Resumed Pi	roduction, SWD or Enh	tr.	Producing Meth	_	Flowing	g Dumpin	g 🗀 G	ias Lift 🔲 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil E	3bls.	Gas I	Mcf	Wate	er Bt	ols.	Gas-Oil Ratio	Gravity
	t.			, J					
DISPOSITION	NOF GAS:		M	ETHOD OF	COMPLE	TION:		PRODUCTION	ON INTERVAL:
Vented Sold	Used on Lease		pen Hole ther <i>(Specify)</i>	Perf.	Dually	Comp. Com	nmingled		

## Vogel 15-36D-1

'Thickness ' of Stress	Formation	Total Depth	Remarks	******
<u>o-s</u>	Sou a Ceny		_	
B: 25	SHALES SAWS		<u> </u>	} · · ·
25.49	Line		RUN 487.15 21/8	\$-19-09
49-26	BL SHARE SHARE			ĺ
96-111	20' Lyng		<b>7</b>	
111.119	BLSHALL SHA			
119-124	5'Ling			
124 -126	SHALF		-	
126-121	COAC		_	1
127-230	SHAL		-	
230-2J2	Line			,
232-235	DIC STANKE		·	1
235.2×	COME			:
236-3.76	SHALE	•		:
336-370	Gets Stus			
342-342		MONEY TO	2 2 2	
342-357	SHALL			
357-360		10±1		• 1
360-274	Sugar		<u> </u>	
77Y-38K	Somo - Sware			• • • • • • • • • • • • • • • • • • • •
784-784	SAND HEAT ON S		1	
398-406	Sam Gono OK S		<u> </u>	1
406-812	SAUS LIBERT OIL.		M	
•	SAND EDDE OR SA		<u> </u>	·
416-44	Suas'			
415-419	Cose		,	
479-461	SHALL			

461-762 COAL 462-466 SHALE 466-515 MISS LIME

8-17-09



RECEIVED
DEC 1 4 2009
KCC WICHITA

FED ID# MC ID # 165290

9978 ONSI REP.

## Hurricane Services, Inc. P.O. Box 782228

### Cement, Acid or Tools Service Ticket

Shop #	620 437-2681	P.O. BOX	102220	QQ1 V1	ce nonce
Cellular # Office #	620 437-7582 316 685-5908 316-685-5926	Wichita, KS	67278-2228		3361
Office Fax # Shop Address:	3613A Y Road			DATE <u>8-2</u>	509
Mag	ison, KS 66860	COLINE	ROUGO OF	V	00/
	Running Fox	COONI		Υ,	
ADDRESS				ZIP	
	. NO. <u>1/06E) ** 15-361</u>				
	Longsting	SEC	TWP	RNG	
DIR. TO LOC					OLD WEW
Quantity	MA	TERIAL USED		Serv. Charge	700.00
62 sks	Quick Set Coment	<u>-</u>			1023.00
248 16					111.60
100 16	Gell Flush	Ahead			25,00
2 Hz	Water Truck #19	ឞ	RECE	IVED	160.00
90	milege autik 107	DEC -	DEC 1	4 2009	135.00
	BULK CHARGE		DLO 1		
3.59 Tas	BULK TRK. MILES	·		<u>/ICHITA</u>	355.41
-0-	PUMP THK. MILES TO	K. Micheld			NC
	Rental ou witches	0			50,00
1	PLUGS 27/8" Top K	ubber_			17.00
			6	ジス SALES TAX	74.13
				TOTAL	2651.14
T.D		·	CSG. SET AT		VOLUME
SIZE HOLE			TBG SET AT	486-	VOLUME 2,8861
MAX. PRESS.		· .	SIZE PIPE		
PLUG USED _			_		
-	Rigueto 27/8" Tubus, 7	reak circulation	with 10 Bbls	woTer 5 BH G.	-2 Flush Solber
	water, Mixed 62				
	Release Plus - Displa			•	
Final Amon	50 BT - Bumpa	1 Plus To /100 P	SI-clase Tub	us in wy /100 f	ST.
	Cement Felwas w/ 2				
		EQUIPMEN"	T USED		
NAME	j Ui		•	./	UNIT NO.
Kell	Kimberlie U	185	Terry #/80	Jason #12	3
	D . 77 .	<del></del>		<del>, , , , , , , , , , , , , , , , , , , </del>	

Sep. 2. 2009 8:35AM Berentz Orilling Co. 3166855926