

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 15-36D-1
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Gamma Ray Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>124'</td> <td>718'</td> </tr> <tr> <td>Bartlesville</td> <td>337'</td> <td>505'</td> </tr> <tr> <td>Mississippian</td> <td>467'</td> <td>375'</td> </tr> </table>	Name	Top	Datum	Excello	124'	718'	Bartlesville	337'	505'	Mississippian	467'	375'
Name	Top	Datum											
Excello	124'	718'											
Bartlesville	337'	505'											
Mississippian	467'	375'											

DEC 14 2009

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	22'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	515'	Quickset	62	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">DEC 14 2009</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">KCC WICHITA</div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Vogel 15-36D-1

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SOIL & CLAY		
8-25	SHALES SAND		
25-49	LIME		Run 487.15' 2 7/8 8-19-09
49-96	BL SHALES SHALE		
96-111	20' LIME		
111-119	BL SHALES SHALE		
119-124	5' LIME		
124-126	SHALE		
126-131	COAL		
131-230	SHALE		
230-232	LIME		
232-235	DK SHALE		
235-236	COAL		
236-336	SHALE		
336-340	GRAY SAND		
340-342	SAND LIGHT OR SHAW		
342-357	SHALE		
357-360	SAND GOOD OR SHAW		
360-377	SHALE		
377-381	SAND - SHALE		
381-398	SAND LIGHT OR SHAW		
398-406	SAND GOOD OR SHAW		
406-412	SAND LIGHT OR SHAW		
412-416	SAND GOOD OR SHAW		
416-418	SHALE		
418-419	COAL		
419-461	SHALE		

461-462 COAL
 462-466 SHALE
 466-515 MISS LIME

8-17-09

TO 515

RECEIVED
 DEC 14 2009
 KCC WICHITA

FED ID#
 MC ID # 165280
 Shop # 620 437-2661
 Cellular # 620 437-7682
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 68860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3361

DATE 8-25-09

COUNTY BOHIO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL # 15-36D-1 CONTRACTOR M^cGowan Drilling

KIND OF JOB LongStems SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
62 sks	Quick Set cement	700.00	
248 lbs	KOI-SEAL 4" 1 1/2" SK	1023.00	
		111.60	
100 lb	Gel) Flush Ahead	25.00	
2 Hrs	Water Truck #193	RECEIVED	160.00
90	mileage on Trk #107	DEC 14 2009	135.00
	BULK CHARGE		
3.57 Trks	BULK TRK. MILES	KCC WICHITA	355.41
0	PUMP TRK. MILES Trk. Infield		N/L
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	74.13
		TOTAL	2651.14

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 486' VOLUME 2.8 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8"e

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 100 Bbls water; 5 Bbl G-2 Flush, followed with 15 Bbls water, Mixed 62 sks Quick Set cement w/ 4" KOI-SEAL, shutdown - washout Pump Lines - Release Plug - Displace Plug with 2 3/4 Bbls water, Final Pumping at 300 PSI - Pumped Plug to 1100 PSI - Close Tubing in w/ 1100 PSI Good cement returns w/ 2 Bbl slurry

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME _____ UNIT NO. _____

Kelly Kimberlin 185

Jerry #186, Jason #193

Brad Butler

Called by shawn