

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

12/02/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309
 Name: Presco Western, LLC
 Address 1: 5665 Flatiron Parkway
 Address 2: _____
 City: Boulder State: CO Zip: 80301 + _____
 Contact Person: Susan Sears
 Phone: (303) 444-8881
 CONTRACTOR: License # 33784
 Name: Trinidad Drilling
 Wellsite Geologist: N/A DEC 02 2009
 Purchaser: Texon
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>08/10/09</u>	<u>08/14/09</u>	<u>08/27/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21879-0000
 Spot Description: _____
 NW SW NE Sec. 30 Twp. 30 S. R. 33 East West
1573 Feet from North / South Line of Section
2418 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Haskell
 Lease Name: SWLVLU Well #: 18
 Field Name: Lemon Victory
 Producing Formation: Lansing
 Elevation: Ground: 2957' Kelly Bushing: 2968'
 Total Depth: 4267' Plug Back Total Depth: 4208'
 Amount of Surface Pipe Set and Cemented at: 1787 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INJ 12 15 09
 (Data must be collected from the Reserve Pit)
 Chloride content: 5000 ppm Fluid volume: 1100 bbls
 Dewatering method used: Air Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
 Title: Susan Sears - KS Engineering Manger Date: 12-3-09
 Subscribed and sworn to before me this 3rd day of December,
2009.
 Notary Public: Sandra Blackburn
 Date Commission Expires: 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Presco Western, LLC Lease Name: SWLVLU Well #: 18
 Sec. 30 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Measured Depth Compensated Neutron CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Heebner 4020' -1052' Lansing 4083' -1115' <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> DEC 09 2009 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24	1787'	Class A	Lead:430 Tail:150	see attachment
Production	7.875"	5.5"	15.5	4267'	50/50 POZ Mix	80	see attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4111-4120' (Lansing B1) & 4132-4140' (Lansing B2)	15% NEFE Acid	4111-4140'

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4169'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>09/17/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>2.5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>59</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4111-4120' & 4132-4140'</u>
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Attachment to SWLVLU 18 (API# 15-081-21879-0000) ACO-1

Cement & Additives

String	Type	# Sacks Used	Type & Percent Additives
Surface	Class A	Lead: 430 Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 1/4# Floseal Tail: 3% CC
Production	50/50 POZ mix	80	5% Cal-Seal 10% Salt 3 lbm Kol-Seal 0.6% Halad

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30632

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal

DATE <u>8-12-09</u>	SEC. <u>30</u>	TWP <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>0900</u>	JOB FINISH <u>1100</u>
LEASE <u>SULLIVAN</u>		WELL.# <u>18</u>		LOCATION <u>Satanta KS 2S, 1E S into Haskell</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Trinidad 201
 TYPE OF JOB Surface
 HOLE SIZE 17 1/4 T.D. 17
 CASING SIZE 8 5/8 DEPTH 1787.07
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL -- DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 41.50
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 101
 EQUIPMENT

OWNER
 CEMENT
 AMOUNT ORDERED 430 sk Common - 3% CC
2% Gyp, 2% Metsobeads, 1/4" Floeal
150 sk Common - 2% CC
 COMMON 580 sk @ 15.45 8961.00
 POZMIX @
 GEL @
 CHLORIDE 20 sk @ 58.00 1164.00
 ASC @
Metsobeads 808 lb @ 2.43 1979.60
Gypseal 800 sk @ 29.20 2336.00
Floeal 108 @ 2.50 270.00
 HANDLING 628 sk @ 2.40 1507.20
 MILEAGE SKMT 1.10 1884.00

PUMP TRUCK CEMENTER Dirby
 # 366 HELPER Tony / Cesar
 BULK TRUCK # 39
 # 42128 DRIVER Francisco
 BULK TRUCK # 495-467 DRIVER Mago

REMARKS:

Thank You

TOTAL 15999.10

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WICHITA, KS

SERVICE

DEPTH OF JOB 1787.07 ft 2011.00
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE 30 MI @ 7.00 210.00
 MANIFOLD + Hoop @ 113.00

TOTAL 2334.00

CHARGE TO: Ellora Energy
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

894
 Guide Shoe @ 282.00
 SS Float Collar @ 675.00
 Centralizers 10 EA @ 62.00 620.00
 Basket @ 248.00
 Plug @ 113.00

TOTAL 1938.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME
 SIGNATURE [Signature]

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831		Ship To #: 2739984		Quote #:		Sales Order #: 8839489							
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep:									
Well Name: SWLVLU			Well #: 18		API/UWI #:								
Field: VICTORY		City (SAP): SUBLETTE		County/Parish: Haskell		State: Kansas							
Contractor: TRINIDAD DRILLING				Rig/Platform Name/Num: 201									
Job Purpose: Cement Production Casing													
Well Type: Injection Well				Job Type: Cement Production Casing									
Sales Person: HESTON, MYRON			Srcv Supervisor: JIMENEZ, JESSIE		MBU ID Emp #: 221813								
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
DRAA, JOSEPH Michael		9.5	429880	JIMENEZ, JESSIE M		9.5	221813						
				VILLANUEVA, EDUARDO		9.5	341958						
Equipment													
HES Unit #	Distance-1 way		HES Unit #	Distance-1 way		HES Unit #	Distance-1 way						
10804587	25 mile		11017041	25 mile		11133700	25 mile						
11149169	25 mile												
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
8-15-09	9.5	3											
TOTAL				Total is the sum of each column separately									
Job				Job Times									
Formation Name			Date			Time		Time Zone					
Formation Depth (MD) Top		Bottom		Called Out		14 - Aug - 2009	22:00	CST					
Form Type			BHST			On Location		15 - Aug - 2009					
Job depth MD		4267. ft	Job Depth TVD		4267. ft	Job Started		15 - Aug - 2009					
Water Depth			Wk Ht Above Floor		5. ft	Job Completed		15 - Aug - 2009					
Perforation Depth (MD) From			To		Departed Loc		15 - Aug - 2009	13:00					
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Hole				7.875				1800.	4400.				
Production Casing	Unknown		5.5	4.95	15.5		Unknown		4400.				
Surface Casing	Unknown		8.625	8.097	24.		Unknown		1750.				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container		1	
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc	Surfactant	Conc	Acid Type	Qty	Conc	%					
Treatment Fld		Conc	Inhibitor	Conc	Sand Type	Size	Qty						

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Saturday, August 15, 2009 12:25:00

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WICHITA, KS

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	68 lbm/bbl	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0	
4	Scavenger Slurry	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	10.	6.71	44.59	6.0	44.59
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	44.589 Gal	FRESH WATER							
5	50/50 Poz Premium	EXPANDACEM (TM) SYSTEM (452979)	80.0	sacks	14.2	1.41	6.21	6.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.205 Gal	FRESH WATER							
6	Displacement		101.00	bbl	8.33	.0	.0	6.0	
7	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	50.0	sacks	14.2	1.41	6.21	2.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, BULK (100003695)							
	6.205 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut in: Instant		Lost Returns	NO	Cement Slurry	50	Pad	
Top Of Cement		5 Min		Cement Returns	NO	Actual Displacement	101	Treatment	
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The information Stated Herein is Correct				Customer Representative Signature					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2739984	Quote #:	Sales Order #: 6839489
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep:	
Well Name: SWLVLU	Well #: 18	API/UWI #:	
Field: VICTORY	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Injection Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srcv Supervisor: JIMENEZ, JESSIE	MBU ID Emp #: 221813

Activity/Description	Date/Time	Chr #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Service Center	08/15/2009 03:30							
Safety Huddle	08/15/2009 03:40							BY JESSIE JIMENEZ
Rig-Up Equipment	08/15/2009 04:00							SPOT TRUCKS RIG UP HES IRON TO RIG
Wait on Customer or Customer Sub-Contractor Equip	08/15/2009 04:10							RIG WAS PULLING DRILL PIPE
Wait on Customer or Customer Sub-Contractor Equipm	08/15/2009 10:00							CASING CREW RIGGING DOWN
Safety Meeting	08/15/2009 10:30							WITH RIG AND HES CREWS
Start Job	08/15/2009 10:40							SHUT DOWN RIG PUMPS STABB CMT HEAD 5 FEET OF RIG FLOOR SWITCH IRON OVER TO HES
Other	08/15/2009 10:41		2	7				CEMENT RAT HOLE
Other	08/15/2009 10:49		2	5				CEMENT MOUSE HOLE
Test Lines	08/15/2009 11:12					3000.0		PRESSURE TEST HES PUMPS AND LINESTO 3000 PSI
Pump Spacer 1	08/15/2009 11:13		6	10		225.0		FRESH WATER
Pump Spacer 1	08/15/2009 11:16		6	10		255.0		SUPER FLUSH
Pump Spacer 1	08/15/2009 11:19		6	5		255.0		FRESH WATER
Pump Lead Cement	08/15/2009 11:22		6	30		250.0		25 SKS MIXED @ 10 PPG
Pump Tail Cement	08/15/2009 11:27		6	20		300.0		80 SKS MIXED @ 14.2 PPG

Sold To #: 337831

Ship To #: 2739984

Quote #:

Sales Order #: 6839489

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WICHITA, KS

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	08/15/2009 11:31							
Clean Lines	08/15/2009 11:32							
Drop Plug	08/15/2009 11:37							
Pump Displacement	08/15/2009 11:38		6	90			240.0	FRESH WATWR
Slow Rate	08/15/2009 11:52		3	11			650.0	PRESSURE RANGE FROM 400 PSI TO 650 PSI
Bump Plug	08/15/2009 11:56						1500.0	PRESSURE UP TO 1500 PSI
Check Floats	08/15/2009 11:58							FLOATS HELD 1 BBL BACK TO SURFACE
End Job	08/15/2009 12:00							
Safety Huddle	08/15/2009 12:10							
Rig-Down Equipment	08/15/2009 12:15							
Depart Location Safety Meeting	08/15/2009 13:00							THANK YOU FOR USING HALLIBURTON

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Ship To # 2739984

Quote #

Sales Order #

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Saturday, August 15, 2009 12 28 00