

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL
COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/08/11

OPERATOR License # 30253

Name: Cyclone Petroleum, Inc.

Address 1: 1030 W. Main

Address 2: _____

City: Jenks State: OK Zip: 74037 + _____

Contact Person James Haver

Phone: (918) 291-3200

CONTRACTOR License # 34190

Name: Vision Oil & Gas Services LLC

Wellsite Geologist: Tim Priest

Purchaser: NCRA

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry. Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/14/2009 8/21/2009 8/21/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 079-20682-00-00

Spot Description: _____

SW-NE-SE-NE Sec. 14 Twp. 23 S. R. 3 East West

1825 Feet from North / South Line of Section

618 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Harvey

Lease Name: Neuway Well #: 14-1

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1447 Kelly Bushing: 1455

Total Depth: 3379 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 330 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK ENO 1-12-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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DEC 18 2009
KCC WICHITA

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
DEC 08 2009

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

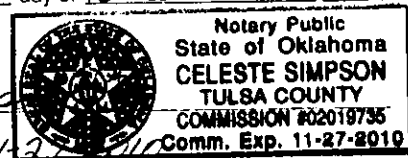
Title: James Haver
President, Cyclone Date: _____
Petroleum, Inc.

Subscribed and sworn to before me this 8th day of December

20 09

Notary Public: Celeste Simpson

Date Commission Expires: 11-27-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received (rec'd 12/18/09)

UIC Distribution

Operator Name: Cyclone Petroleum, Inc. Lease Name: Neuway Well #: 14-1

Sec. 14 Twp. 23 S. R. 3 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Oil, CDL, Micro, Sonic</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stark Shale</td> <td>2872</td> <td>(-1419)</td> </tr> <tr> <td>Hushpuckney Shale</td> <td>2914</td> <td>(-1459)</td> </tr> <tr> <td>BKC</td> <td>2967</td> <td>(-1512)</td> </tr> <tr> <td>Mississippian</td> <td>3265</td> <td>(-1810)</td> </tr> </table> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION</p> <p style="text-align: center; font-size: 1.2em;">DEC 08 2009</p>	Name	Top	Datum	Stark Shale	2872	(-1419)	Hushpuckney Shale	2914	(-1459)	BKC	2967	(-1512)	Mississippian	3265	(-1810)
Name	Top	Datum														
Stark Shale	2872	(-1419)														
Hushpuckney Shale	2914	(-1459)														
BKC	2967	(-1512)														
Mississippian	3265	(-1810)														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used						CONSERVATION DIVISION WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		330	Class A	200	
Longstring	7 7/8	5 1/2	15 1/2	3377	Class A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3293-98, 3306-09	150 gallon acid	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3270</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>September 5, 09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>Bbls</u> 25	Gas <u>Mcf</u> 50	Water <u>Bbls</u> 5	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230953

Invoice Date: 08/24/2009 Terms: Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
() -

NEUWAY 14-1
23544
08-21-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	16.0000	2400.00
1110A	KOL SEAL (50# BAG)	750.00	.3900	292.50
4130	CENTRALIZER 5 1/2"	6.00	44.0000	264.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP	1.00	870.00	870.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.45	276.00
479 TON MILEAGE DELIVERY	660.00	1.16	765.60

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CONSERVATION DIVISION
WICHITA, KS

Parts:	3493.50	Freight:	.00	Tax:	255.02	AR	5660.12
Labor:	.00	Misc:	.00	Total:	5660.12		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

JK

TICKET NUMBER 23544
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-09	2616	Neway 14-1	14	23	3W	Holmes
CUSTOMER Cyclone Petroleum Inc.			Vision DELG			
MAILING ADDRESS 1030 W. Main Street						
CITY Jenks	STATE OK	ZIP CODE 74037	TRUCK # 463	DRIVER Shannon	TRUCK #	DRIVER
			479	John		

JOB TYPE logstring HOLE SIZE 2 7/8" HOLE DEPTH 3329' CASING SIZE & WEIGHT 5 1/2" 15.5"
CASING DEPTH 3877' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.6" SLURRY VOL 45 bbl WATER gal/bk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 82.5 DISPLACEMENT PSI 800 ~~800~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 30 bbl fresh water. Mixed 150 sacks thickset cement w/ 5" Kal-seal #1/2 @ 13.6" vol. yield 1.69. shut down, washout pump + lines, shut down, release 5 1/2" latch down plug. Displace w/ 82.5 bbl fresh water. Final pump pressure 800 lsi. Bump plug to 1300 PSI. wait 2 minutes, release pressure, float held. Good circulation @ all times while cementing + displacing plug. Job complete. Rig down.

DEC 08 2009

"Thank You"

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WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	80	MILEAGE	3.45	276.00
1126A	150 sacks	thickset cement	16.00	2400.00
1118A	750"	5" Kal-seal #1/2	.39	292.50
5407A	8.25	ton-mileage bulk tax	1.16	765.60
4130	6	5 1/2" centralizers	44.00	264.00
4159	1	5 1/2" AFU float shoe	309.00	309.00
4154	1	5 1/2" latch down plug	228.00	228.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 08 2009				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	5405.10
			SALES TAX	855.02
			ESTIMATED TOTAL	6260.12

Rev'n 3737

030953

AUTHORIZATION Witnessed by Darrin Proyles

TITLE Co. M.

DATE _____



CONSOLIDATED
Oil Well Services, LLC

14318

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230880

Invoice Date: 08/17/2009 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
() -

NEUWAY 14-1
RECEIVED 540
KANSAS CORPORATION COMMISSION
08-14-09

33331

DEC 08 2009

CONSERVATION DIVISION
WICHITA, KS

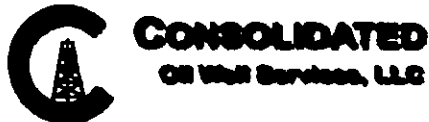
Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	12.7000	2540.00
1102	CALCIUM CHLORIDE (50#)	560.00	.7100	397.60
1118A	S-5 GEL/ BENTONITE (50#)	375.00	.1600	60.00
1107	FLO-SEAL (25#)	50.00	1.9700	98.50

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.45	276.00
479 TON MILEAGE DELIVERY	752.00	1.16	872.32

Parts:	3096.10	Freight:	.00	Tax:	226.01	AR	5150.43
Labor:	.00	Misc:	.00	Total:	5150.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

WR



ENTERED

TICKET NUMBER 23540

LOCATION EULEKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-09	2666	Newway 14-1	14	23	3W	Harvey
CUSTOMER <u>Cyclone Petroleum Inc.</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>1030 W. Main Street</u>						
CITY STATE ZIP CODE			Vision OALC			
<u>Jenks OK 74037</u>			463 Shannon			
			479 John			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 335' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 330' G.I. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 20 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 200 sacks class "A" cement w/ 370 cocl2, 27 gal + 74# flocc @ 15# per sac. yield 1.35. Displace w/ 20 bbl fresh water. shut casing in. Job complete. Rig down.

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CONSERVATION DIVISION
WICHITA, KS

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	80	MILEAGE	3.45	276.00
11045	200 SACS	class "A" cement	12.70	2540.00
1102	560#	370 cocl2	.71	397.60
1118A	375#	27 gal	.16	60.00
1107	50#	74# Flocc ^{per} sac	1.97	98.50
5407A	9.4	ton mileage bulk trk	1.16	872.32
			Subtotal	4924.42
			SALES TAX	886.01
			ESTIMATED TOTAL	5810.43

Flavin 3737

230880

AUTHORIZATION Witnessed by Bob

TITLE Talpa

DATE

TIM PRIEST

Petroleum Geologist

(316)-213-6115

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY CYCLONE PETROLEUM INC.

LEASE Neuway 14-1

FIELD Wildcat

LOCATION 1825' FNL, 618' FEL

SEC 14 TWSP 23S RGE 3W

COUNTY Lane STATE Kansas

CONTRACTOR Vision Rig #2

SPUD 8-14-09 COMP 8-21-09

RTD 3379' LTD 3376'

MUD UP 2500' TYPE MUD Chemical

SAMPLES SAVED FROM 2500' RTD

DRILLING TIME KEPT FROM 2500' TO RTD

SAMPLES EXAMINED FROM 2800' TO RTD

GEOLOGICAL SUPERVISION FROM 2750' to RTD

GEOLOGIST ON WELL Tim Priest

ELEVATIONS

KB 1455'

DF _____

GL 1447'

Measurements Are All
From KB

CASING

CONDUCTOR N/A

SURFACE 8-5/8" @ 330'

PRODUCTION _____

ELECTRICAL SURVEYS

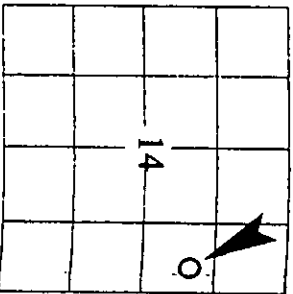
CND: D/SP:PE.

Micro, Sonic _____

By: _____

FORMATION TOPS

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Stark Shale	2872 (-1419)	2880 (-1425)
Hustpuckney Shale	2914 (-1459)	2921 (-1466)
BKC	2967 (-1512)	2975 (-1520)
Mississippian	3265 (-1810)	3265 (-1810)



REMARKS

RECEIVED

Respectfully Submitted,

DEC 18 2009

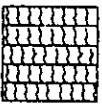
API #15-079-20682-00-00

Tim Priest

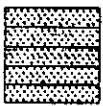
Petroleum Geologist

KCC WICHITA

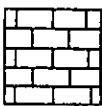
LEGEND



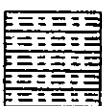
Anhydrite



Sandstone



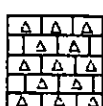
Limestone



Shale



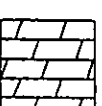
Carb Sh



Cherty LS



Chert

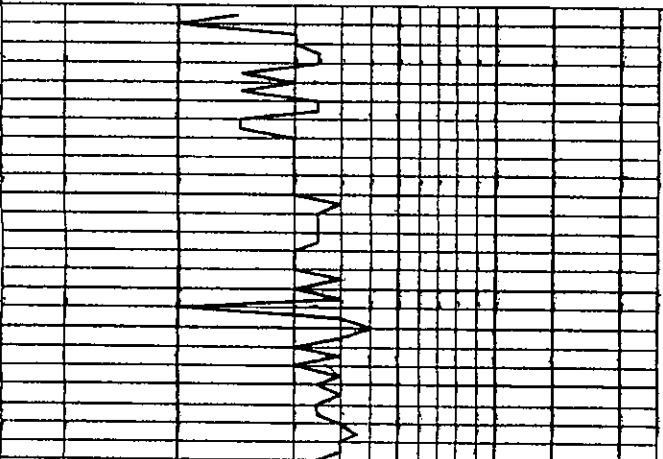


Dolomite

DRILLING TIME IN
MINUTES PER FOOT

Rate of Penetration Decreases

5 1.0 5 10 15 20 30



SAMPLE DESCRIPTION

REMARKS

Ls crm-tan, fn xtl, fos, p-f int
xtl-pp por, NS

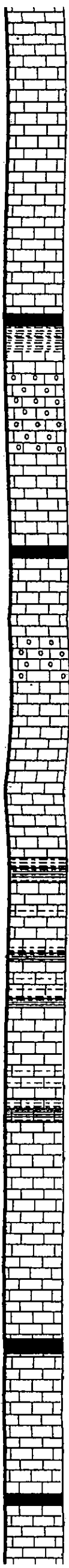
Mud Properties:
41 Vis.
9.2 Wt
1# LCM

LITHOLOGY

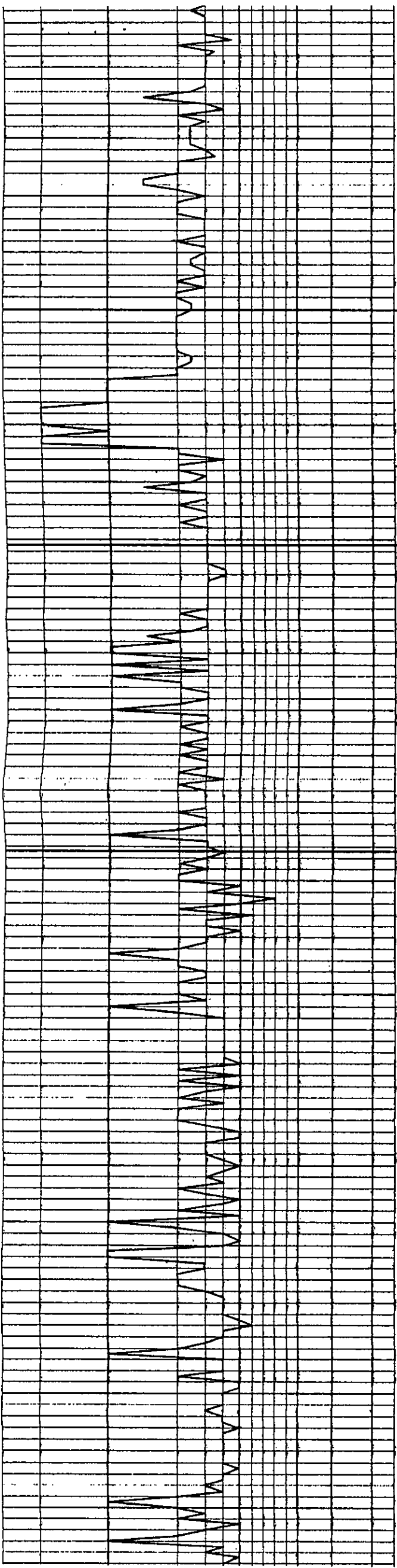
DEPTH

2800





50
2900
50
3000
50
3100



Ls crm-gry, v fn xtl, dnse

Ls crm-tan, fn xtl, fos, p-f int xtl-pp por, NS

Ls tan-gry, mic xtl, dnse

Sh blk, carb
Sh gry-dk gry

Ls crm-tan, fn xtl, ool, f int xtl & ooc por, dull fluor, NS
-CFS

Ls tan, mic xtl, dnse

Sh blk carb

Ls crm-tan, fn xtl, fos-ool, p-f int xtl por, f int-ool-ool por, NS
-CFS

Ls tan-gry, mic xtl, dnse

Sh gry-blk-grn
Ls crm-tan, mic xtl, dnse
Sh var col
Sh var col
Ls tan, mic xtl, dnse
Sh gry-grn

Ls crm-tan-lt gry, fn xtl, fos, sli sndy, p-f int xtl por, NS

Ls tan-gry, mic xtl, dnse
Sh blk carb

Ls tan-gry, mic xtl, dnse

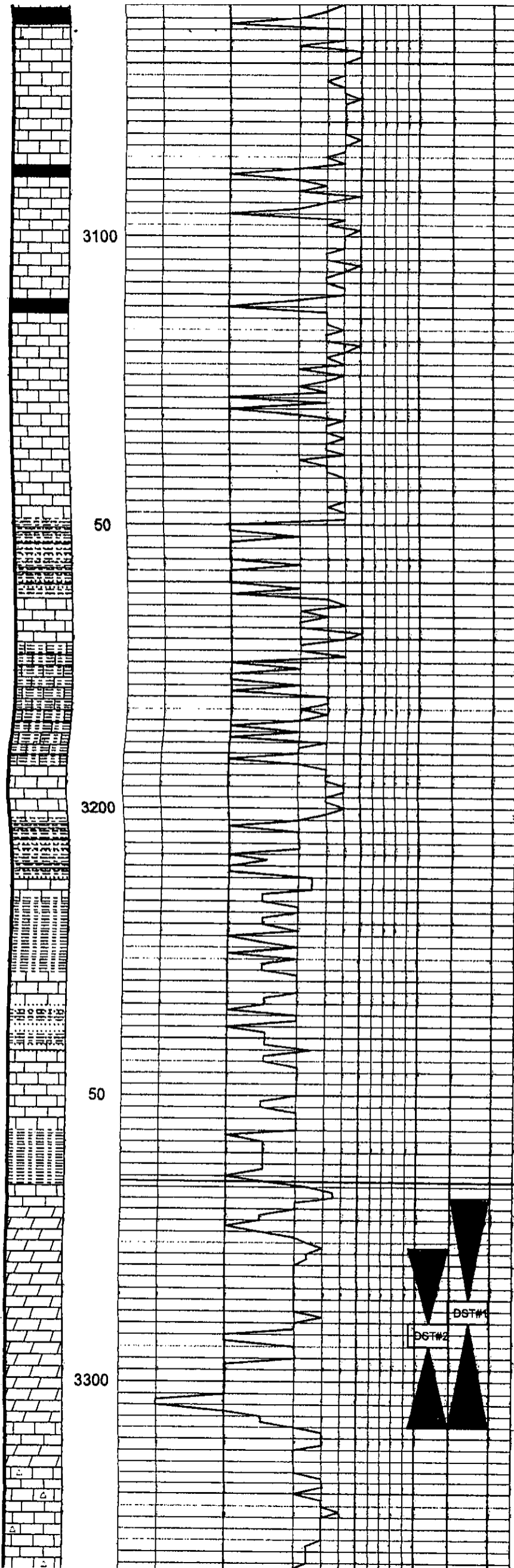
Sh blk carb

Stark Shale
2880 (-1425)

Hushpuckney
2921 (-1466)

B/K.C.
2975 (-1520)

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Sh blk carb

Ls tan-gry, mic xtl, dnse

Sh blk carb

Ls tan-gry, mic xtl, dnse

Sh blk carb

Ls tan, mic xtl, dnse

Sh mostly gry

Ls tan-gry, mic xtl, dnse

50

S gry w/lt gry silts

Sh var col

Ls tan, mic xtl, dnse

Sh var col, w/lt gry silts

Sh var col, w/int bed tan, dnse
ls

SS lt gry, vfn gm, sli glauc, fria
NS

Sh var col, w/int bed ls

Sh var col

Ls/Dol crm-lt gry grn, fn-med
xtl, sli glauc, chky, p-f int xtl
por, lt sat strn on few pcs,
SSFO&GB, f odor, lt dull fluor

Dol crm-tan, fn-med xtl, suc, f
int xtl-pp por, sat lt strn, FSFO&
GB, gd odor, sli fluor

Dol tan, med xtl, f-gd int xtl-pp
por, sat strn, GSFO&GB,
strong odor, sli fluor

Ls/Dol crm-lt gry, fn xtl, p-f int
xtl-pp por on few pcs, sptd dk
strn, SFO&GB, f odor, no fluor

Ls crm-gry, vfn xtl, chty, dnse

Mud Properties:
53 Vis.
9.3 Wt.
2# LCM

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Mississippian
3265 (-1810)

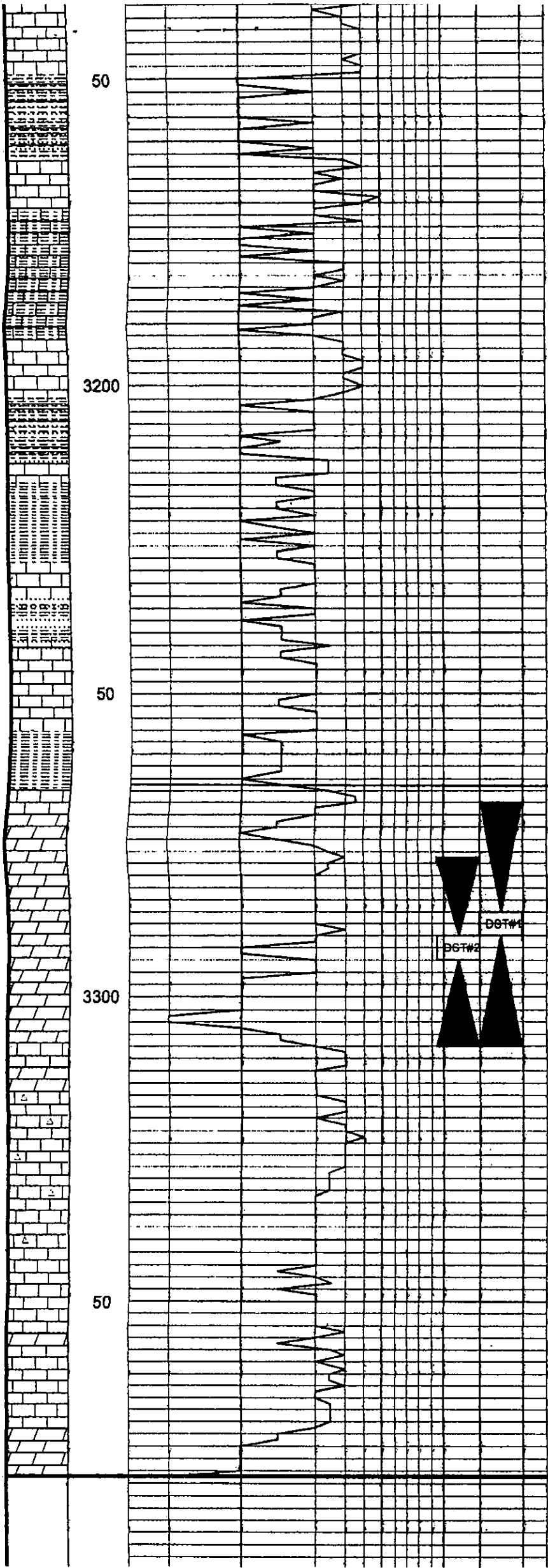
DST # 1
(3268'-3308')
(Packer Failure)

DST # 2
(3277'-3308')
30'-30'-30'-80'

IF: GTS in 8"
Ga: 141mcf in 18"
148mcf in 26"
151mcf in 30"
FF: 181mcf in 10"
170mcf in 20"
170mcf in 30"

Rec: 85' CO, 60'GHOCM
(11%G, 14%O, 75%M), 125'
GHO&WCM (32%G, 23%O,
14%W, 31%M), 270' Total,
API gravity was 34

FPs: 88-105# / 144-127#
SIPs: 1011# / 1010#
HPs: 1675# / 1653#



Ls tan-gry, mic xtl, dnse

S gry w/lt gry silts

Sh var col

Ls tan, mic xtl, dnse

Sh var col, w/lt gry silts

Sh var col, w/int bed tan, dnse
ls

SS lt gry, vfn gm, sli glauc, fria
NS

Sh var col, w/int bed ls

Sh var col

Mud Properties:
53 Vis.
9.3 Wt.
2# LCM

Mississippi
3265 (-1810)

DST # 1
(3268'-3308')
(Pecker Failure)

DST # 2
(3277'-3308')
30"-30"-30"-60"
IF: GTS in 8"
Ga: 141mcf in 18"
148mcf in 28"
151mcf in 30"
FF: 181mcf in 10"
170mcf in 20"
170mcf in 30"

Rec: 85° CO, 60° GHOCM
(11%G, 14%O, 75%M), 125°
GHO&WCM (32%G, 23%O,
14%W, 31%M), 270° Total,
API gravity was 34

FPs: 88-105# / 144-127#
SIPs: 1011# / 1010#
HPs: 1675# / 1653#
BHT: 111 deg F
Chlorides: 46,000ppm
System: 2,400ppm

Ls/Dol crm-lt gry grn, fn-med
xtl, sli glauc, chky, p-f int xtl
por, lt sat stn on few pcs,
SSFO&GB, f odor, lt dull fluor

Dol crm-tan, fn-med xtl, suc, f
int xtl-pp por, sat lt stn, FSFO&
GB, gd odor, sli fluor

Dol tan, med xtl, f-gd int xtl-pp
por, sat stn, GSFO&GB,
strong odor, sli fluor

Ls/Dol crm-lt gry, fn xtl, p-f int
xtl-pp por on few pcs, sptd dk
stn, SFO&GB, f odor, no fluor

Ls crm-gry, vfn xtl, chty, dnse

Ls crm-tan-gry motld, fn xtl,
few pcs w/p-f int xtl-pp por,
sptd dk stn, SSFO, sli odor

Dol tan, fn xtl, suc, p-f int xtl
por, sat stn, SFO, f odor

Ls crm-gry spkd, fn xtl, dnse

Dol tan, fn xtl, suc, chky, f-gd
int xtl por, NS

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Total Depth
3379' (1924)