

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/04/11

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel ~~CONFIDENTIAL~~
Phone: (720) 889-0510
CONTRACTOR: License # 33734 ~~CONFIDENTIAL~~
Name: Hat Drilling ~~CONFIDENTIAL~~
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/14/2009 8/19/2009 waiting on completion
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23638-00-00
Spot Description: _____
SE NW NE SW Sec. 6 Twp. 25 S. R. 24 East West
2,200 Feet from North / South Line of Section
1,960 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Gross Well #: 11-6B-4
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 889' Kelly Bushing: _____
Total Depth: 1349' Plug Back Total Depth: 583'
Amount of Surface Pipe Set and Cemented at: 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK # M 121509
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Proc. Ct. Date: 12/4/11
Subscribed and sworn to before me this 4th day of December
20 09
Notary Public: [Signature]
Date Commission Expires: 11-13-2011
KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 08 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 11-6B-4
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Induction, Compensated Densilog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 122' 777' Bartlesville 357' 532' Mississippian 476' 413'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	22'	Quickset	9	Quickset
Production	6.75"	4.5"	10.5 lbs	1349'	Quickset	120	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Ft.	Description	Thickness	Remarks
2	Topsoil	2	
8	Clay	6	
22	Shale	14	
52	Lime	30	GOVERNMENTAL
63	SH	11	DEC 04 2009
66	SH	3	
93	SH	27	
111	LM	18	DATE: 8-14-09
119	SH	8	Operator: Running Fox's
122	LM	3	Contractor: H&T Drilling
254	SH	132	County: Bourbon
255	Coal	1	ST: KS
297	SH	42	Lease: Cross
298	Coal	1	Well# 11-6B-4
350	SH	52	Sec 6 TWP 25 RANGE 24
360	Sandy SH	10	Set 20' of 8 5/8 Surface
370	Sand	10	
388	Sandy SH	18	
392	Sand (O.I)	4	Good odor & Bleed
394	Sand	2	No oil
397	Sandy Shale	3	
401	Shale	4	
405	Sandy Shale	4	
420	Sand	15	Good odor & Bleed
424	Shale	4	
425	Coal	1	
468	Shale	43	
469	Coal	1	
474	SH	5	
775	LM	301	M. ss. ss. pp.
795	Shale	20	
859	LM	64	
870	SH	11	
1349	LM	479	Arbuckle
			1349 T.D

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DEC 08 2009

KCC WICHITA

FED ID#
 MC ID # 16529U
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3421

DATE 9-23-09

COUNTY BOUCE CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. John Gross # 11-GB-4 CONTRACTOR Hurricane Services Rig # 5

KIND OF JOB Plug Back / Long String SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
	Pump Truck charge > Plug Back	400.00	
120 SKS	Quick Set cement	1,980.00	
480 lb	KOL-SEAL 4" P/SK	216.00	DEC 04 2009
200 lb	Gel > Flush Ahead	50.00	
8 Hr	water Truck #193	640.00	
8 Hr	water Truck #193	640.00	
90	Mileage on TRK #107	135.00	RECEIVED
6.95 Trk	BULK TRK. MILES	688.05	DEC 08 2009
90	PUMP TRK. MILES	270.00	KCC WICHITA
	Rental on Wireline	50.00	
1	PLUGS 4 1/2" Top Rubber	36.50	
		143.80	6.3% SALES TAX
		5,949.35	TOTAL

T.D. 1350'

SIZE HOLE 6 3/4"

MAX. PRESS. _____

PLUG DEPTH Approx 700'

PLUG USED _____

CSG. SET AT 583' VOLUME 9.27 Bbls

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" - 10.5lb

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Ran 2 3/8" Tubing into Hole. Top of Annulet - Tubing Set at 870', Spot 25 SKS Quick Set Cement w/ KOL-SEAL for Approx 150' Plug, Pull Tubing out of Hole - Ran 4 1/2" casing into well. Rig up to 4 1/2" casing, Break circulation with fresh water, 10 Bbl Gel Flush, circulated Gel around to condition Hole. Mixed 95 SKS Quick Set cement w/ 4" KOL-SEAL, shut down - wash out Pump shoes - Release Plug - Displace Plug w/ 9 1/2 Bbls. Final Pumping @ 400 PSI - Bumped Plug to 1000 PSI - Release Pressure Float Hold - Good cement returns w/ 5 Bbls slurry 20 SKS cement

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #185

NAME Jerry Clayton #186, Dan #155, Jason #183 UNIT NO. _____

Brad Butler

Witnessed by Shawn