

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/01/09

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th Street Ste. 900  
City/State/Zip: Denver, CO. 80202  
Purchaser: NCRA  
Operator Contact Person: Cassandra Parks  
Phone: (303) 893-5090  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist:

Designate Type of Completion:  
New Well Re-Entry Workover  
Oil SWD SLOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: FIML Natural Resources, LLC

Well Name: Dearden 4-16-1931  
Original Comp. Date: 10/30/2008 Original Total Depth: 4832'  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No. Pending  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.

11/05/2009 11/17/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 171-20710-00-01  
County: Scott  
NW Sec. 16 Twp. 19 S. R. 31 East West  
330 feet from S / N (circle one) Line of Section  
1,320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dearden Well #: 4-16-1931

Field Name: Grigston Southwest  
Producing Formation: Marmaton & Mississippi  
Elevation: Ground: 2984' Kelly Bushing: 2994'  
Total Depth: 4832' Plug Back Total Depth: 4787'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WONS 12/5/09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Regulatory Specialist Date: 12/01/2009  
Subscribed and sworn to before me this 15th day of December, 2009.  
Notary Public: Elizabeth B. Lauer  
Date Commission Expires: 7-1-2010

KCC Office Use ONLY  
Letter of Confidentiality Received  
If Denied, Yes Date:  
Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION  
Geologist Report Received  
UIC Distribution DEC 07 2009

CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name: **FIML Natural Resources, LLC** Lease Name: **Dearden**

Sec. 16 Twp. 19 S. R. 31 East  West  County: **Scott**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log	Name	Formation (Top), Depth and Datum	Top	Datum
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

Depth	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORMANCE RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
1	4623-4630' (existing)	Acidize w/ 750 gal 15% MCA acid
4	4386-4389'	Acidize w/ 500 gal 15% MCA acid
1	4364-4366' & 4370-4372'	Acidize w/ 750 gal 15% MCA acid

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
11/17/2009	57		132			

Disposition of Gas \_\_\_\_\_  
 METHOD OF COMPLETION \_\_\_\_\_  
 Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  (If vented, Submit ACO-18.)  
 Open Hole  Pert.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_