

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/03/11

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor Name: Duke Drilling
License: 5929
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-16-09 10-28-09 11-20-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22195-0000
County: Lane
E2 NE NE NW Sec. 6 Twp. 18 S. R. 30 East West
330 feet from S (N circle one) Line of Section
2849 feet from E (W circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baier-Curran Unit Well #: 1-6
Field Name: Manning
Producing Formation: Marmaton
Elevation: Ground: 2890' Kelly Bushing: 2899'
Total Depth: 4610' Plug Back Total Depth: 4534'
Amount of Surface Pipe Set and Cemented at 309 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2326 Feet
If Alternate II completion, cement circulated from 2326
feet depth to surface w/ 500 sx cmf.

Drilling Fluid Management Plan Att II 12/15/09
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 12-2-09
Subscribed and sworn to before me this 2nd day of December, 2009
Notary Public: KATHY L. FORD Kathy L. Ford
Notary Public, State of Kansas
Commission Expires 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 04 2009

KCC WICHITA

201403

Operator Name: Lario Oil & Gas Company Lease Name: Baier-Curran Unit Well #: 1-6
 Sec. 6 Twp. 18 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 3887 | -988 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing | 3924 | -1025 |
| List All E. Logs Run: | | Stark Shale | 4206 | -1307 |
| | | Hushpuckney | 4248 | -1349 |
| | | Marmaton | 4342 | -1443 |
| | | Pawnee | 4416 | -1517 |
| | | Ft. Scott | 4439 | -1540 |
| | | Mississippian | 4553 | -1654 |

Array Induction, Micro Resistivity, Compact Photo Density, Compensated Neutron

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8 5/8" | 23# | 309' | 60/40 Poz | 205 | |
| production | | 4 1/2" | 10.5# | 4576' | AA-2 | 280 | 10# salt, 2% gel, 5# gil |
| DV tool | | | | 2326' | A-CON | 500 | 1/4# FS |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | |
|----------------|---|--|---------------|
| | | Amount | Depth |
| 4 | 4394' - 4402' | 600 gal 15% MCA | 4394' - 4402' |
| 4 | 4270' - 4276' | 500 gal 15% MCA | 4270' - 4276' |
| | | 1000 gal 15% NEFE | it it |

| | | | | | |
|--|------------------------|--|--------------------------|------------------------|---|
| TUBING RECORD | | Size <u>2 3/8"</u> | Set At <u>4418'</u> | Packer At <u>4368'</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>12-1-09</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>13</u> | Gas Mcf | Water Bbls. <u>10</u> | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



| | | |
|-----------------------------------|-----------------------|----------------------------|
| PAGE 1 of 1 | INVOICE NO 1002301 | INVOICE DATE 10/19/2009 |
| INVOICE NUMBER 1717 - 90152117 | | |

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME Baier "A" #1-6
 O LOCATION Baier - Curran Unit # 1-6
 B COUNTY Lane
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 R JOB CONTACT

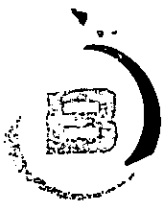
| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|------------------------------------|---------------|------------|
| 40105687 | 30463 | AFE 09 075 Drilling 10/20/09 ZK | Net - 30 days | 11/18/2009 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|--------|--------|------------|----------------|
| <i>For Service Dates: 10/16/2009 to 10/16/2009</i> | | | | |
| 0040105687 | | | | |
| 171700389A Cement-New Well Casing/Pi 10/16/2009 8 5/8" Surface | | | | |
| 60/40 POZ | 205.00 | EA | 4.20 | 861.00 T |
| Calcium Chloride | 531.00 | EA | 0.37 | 195.14 T |
| Cello-flake | 39.00 | EA | 1.30 | 50.51 T |
| Wooden Cement Plug - 8 5/8" | 1.00 | EA | 56.00 | 56.00 |
| Heavy Equipment Mileage | 200.00 | MI | 2.45 | 490.00 |
| Blending & Mixing Service Charge | 205.00 | MI | 0.49 | 100.45 |
| Proppant and Bulk Delivery Charge | 885.00 | MI | 0.56 | 495.60 |
| Depth Charge; 0-500' | 1.00 | EA | 350.00 | 350.00 |
| Car, Pickup or Van Mileage | 100.00 | MI | 1.49 | 148.75 |
| Service Supervisor Charge | 1.00 | HR | 61.25 | 61.25 |
| Plug Container Charge | 1.00 | EA | 87.50 | 87.50 |

| | | | |
|-------|-------|-------------|-------|
| Acct: | Expi. | FILE | |
| GC | | | |
| KG | | | DB |
| HY | | OCT 23 2009 | MM |
| PV | | | DM |
| OD | JS | KF | GV SF |

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 KCC WICHITA

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 2,896.20 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 58.65 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 2,954.85 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00000 A

DATE _____ TICKET NO. _____

| | | | | | | | | | | | | | | | |
|-----------------------------|--|---------------|--|--|--|-----------------------------------|--|-------------------------------|--|------------------------------|--|------------------------------|--|---------------------------|--|
| DATE OF JOB 10/16-9 | | DISTRICT 1717 | | NEW WELL <input checked="" type="checkbox"/> | | OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> | | INJ <input type="checkbox"/> | | WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER Lorio Oil & Gas | | | | LEASE Baier-VA | | | | 1-6 | | WELL NO. | | | | | |
| ADDRESS | | | | COUNTY Lane | | | | CURRAN UNIT | | STATE KS | | | | | |
| CITY | | | | STATE | | | | SERVICE CREW Gary H. Abel D. | | | | 12/04/09 | | | |
| AUTHORIZED BY Jerry Bennett | | | | TRB | | | | JOB TYPE: SURFACE ZIR | | | | | | | |
| EQUIPMENT# | | HRS | | EQUIPMENT# | | HRS | | EQUIPMENT# | | HRS | | TRUCK CALLED | | DATE 10/16-9 AM PM - 3:30 | |
| 14355 | | | | | | | | | | | | ARRIVED AT JOB | | 10/16-9 AM PM - 6:30 | |
| 14284 | | | | | | | | | | | | START OPERATION | | 10/16-9 AM PM - 9:10 | |
| 30463 | | | | | | | | | | | | FINISH OPERATION | | 10/16-9 AM PM - 10:30 | |
| 19848 | | | | | | | | | | | | RELEASED | | 10/16-9 AM PM - 10:30 | |
| | | | | | | | | | | | | MILES FROM STATION TO WELL | | 100 10:30 | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL103 | 100-40 Pnz | SK | 205 | | 24100.00 |
| CC109 | Calcium Chloride | lb | 531 | | 557.25 |
| CC102 | Pellet-Flake | lb | 39 | | 144.30 |
| CF153 | Wooden Cement Plug 8 3/4" | EA | 1 | | 160.00 |
| E101 | Heavy Equipment Mileage | mi | 200 | | 1400.00 |
| CE240 | Mixing Service Charge | SK | 205 | | 287.00 |
| E113 | Bulk Delivery Charge | TON | 885 | | 1611.00 |
| CE200 | Depth Charge 0-500' | 4615 | 1 | | 1200.00 |
| E100 | Picking Mileage | mi | 100 | | 425.00 |
| S103 | Service Supervisor | EA | 1 | | 175.00 |
| CE504 | Plug Container Charge | 106 | 1 | | 250.00 |
| SUB TOTAL | | | | | |

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| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
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| | | |
|---------------------|------------|---------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | 2896.20 |

SERVICE REPRESENTATIVE: [Signature]
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1002301 | INVOICE DATE 10/30/2009 |
| INVOICE NUMBER 1717 - 90162290 | | |

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME *Baker - Curran Unit 1-6*
 O LOCATION
 B COUNTY Lane *Drilling*
 S STATE KS *AFE 09-075*
 I JOB DESCRIPTION *11-2-09 ZK*
 E JOB CONTACT Cement-New Well Casing/Pi

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|---------------|------------|----------------|
| 40111493 | 27808 | | Net - 30 days | 11/29/2009 | |
| <i>For Service Dates: 10/29/2009 to 10/29/2009</i> | | | | | |
| 0040111493 | | | | | |
| 171700361A Cement-New Well Casing/Pi 10/29/2009 | | | | | |
| 4 1/2" DV Longstring | | | | | |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| AA2 Cement | | 280.00 | EA | 9.46 | 2,649.92 T |
| A-Con Blend | | 500.00 | EA | 9.67 | 4,836.00 T |
| Premium Plus Cement | | 100.00 | EA | 8.48 | 847.60 T |
| Salt (fine) | | 1,445.00 | EA | 0.26 | 375.70 T |
| FLA-115 | | 159.00 | EA | 7.80 | 1,240.20 T |
| CAF 38 Defoamer | | 66.00 | EA | 3.64 | 240.24 T |
| Gilsonite | | 1,400.00 | EA | 0.35 | 487.76 T |
| Calcium Chloride | | 1,598.00 | EA | 0.55 | 872.51 T |
| Cello-flake | | 141.00 | EA | 1.92 | 271.28 T |
| WCA-1 | | 94.00 | EA | 13.00 | 1,222.00 T |
| Super Flush II | | 500.00 | EA | 0.80 | 397.80 T |
| Centralizer - 4 1/2" | | 16.00 | EA | 57.20 | 915.20 |
| Basket - 4 1/2" | | 1.00 | EA | 140.40 | 140.40 |
| Latch Down Plug & Assembly - 4 1/2" | | 1.00 | EA | 374.40 | 374.40 |
| Two Stage Cement Collar - 4 1/2" | | 1.00 | EA | 2,340.00 | 2,340.00 |
| Auto Fill Float Shoe - 4 1/2" | | 1.00 | EA | 171.60 | 171.60 |
| Threadlock Compound Kit | | 1.00 | EA | 17.68 | 17.68 |
| Heavy Equipment Mileage | | 300.00 | MI | 3.64 | 1,092.00 |
| Blending & Mixing Service Charge | | 880.00 | MI | 0.73 | 640.64 |
| Proppant and Bulk Delivery Charge | | 4,140.00 | MI | 0.83 | 3,444.48 |
| Depth Charge; 4001' - 5000' | | 1.00 | EA | 1,310.40 | 1,310.40 |
| Car, Pickup or Van Mileage | | 100.00 | MI | 2.21 | 221.00 |
| Service Supervisor Charge | | 1.00 | HR | 91.00 | 91.00 |
| Plug Container Charge | | 1.00 | EA | 130.00 | 130.00 |

66000
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 AFE 09-075

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|---------------------------|-------------------------------|---------------|-----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 24,329.81 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 712.37 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 25,042.18 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00361 A

DATE _____ TICKET NO. _____

| | | | | | | | | |
|------------------------------|-------------------|--|-----------------------------------|----------------------------------|------------------------------|------------------------------|---------------------|------|
| DATE OF JOB: 10-29-09 | DISTRICT: Liberal | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | |
| CUSTOMER: Lario Oil and Gas | | LEASE: Baiery "A" | | WELL NO.: 1-6 | | | | |
| ADDRESS: | | COUNTY: Lane | | STATE: KS | | CURREN UNIT | | |
| CITY: | | STATE: | | SERVICE CREW: Arrington, Cochran | | | | |
| AUTHORIZED BY: Jerry Bennett | | JOB TYPE: Z 42 | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | TIME |
| 27808 | 12 | 14355 | 6 | | | | 10-29-09 | 5:00 |
| 19553 | 12 | 14355 | 6 | | | | 10-29-09 | 8:00 |
| 19827 | 12 | | | | | | 10-29-09 | 8:25 |
| 19566 | 12 | | | | | | 10-29-09 | 9:00 |
| 14354 | 12 | | | | | | 10-29-09 | 9:00 |
| 19628 | 12 | | | | | | | 9:25 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Curtis W. 4/*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

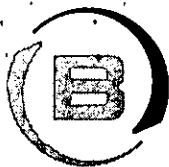
| ITEM PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL 105 | AA2 Cement | SK | 280 | | 5096 00 |
| CL 101 | A-Con Blend | SK | 500 | | 9300 00 |
| CL 110 | Premium Plus Cement | SK | 100 | | 1630 00 |
| CC 111 | Salt | lb | 1445 | | 722 50 |
| CC 124 | FLA-115 | lb | 159 | | 2385 00 |
| CC 107 | CAF 38 Defoamer | lb | 66 | | 462 00 |
| CC 201 | Gilsonite | lb | 1400 | | 938 00 |
| CC 109 | Calcium Chloride | lb | 2415 | 598 | 1677 90 |
| CC 102 | Cello-flake | lb | 141 | | 521 70 |
| CC 130 | WCA-1 | lb | 94 | | 2350 00 |
| CC 155 | Super Flush II | gal | 500 | | 765 00 |
| CF 1770 | Centralizer 4 1/2 x 7 7/8 | EA | 16 | | 1760 00 |
| CF 1900 | 4 1/2 Basket | EA | 1 | | 270 00 |
| CF 600 | 4 1/2 Latch down Plug & Assembly | EA | 1 | | 720 00 |
| CF 400 | Two Stage Cement Cellar 4 1/2 | EA | 1 | | 4500 00 |
| CF 1250 | Auto Fill Float Shoe 4 1/2 | EA | 1 | | 330 00 |
| CF 3000 | Thread lock Kit | EA | 1 | | 34 00 |

SUB TOTAL: 24329 81

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|-------------|
| SERVICE & EQUIPMENT | % TAX ON \$ |
| MATERIALS | % TAX ON \$ |
| RECEIVED | |
| TOTAL | |
| DEC 04 2009 | |

| | |
|--|---|
| SERVICE REPRESENTATIVE: <i>Jason Christian</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Curtis W. 4/</i> |
| FIELD SERVICE ORDER NO. | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET CONT.

TICKET NO. 1717 00361

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| E 101 | Heavy Equipment Mileage | Mi | 300 | | 2100 00 |
| CE 240 | Blending & Mixing Service Charge | SK | 880 | | 1232 00 |
| E 113 | Proppant & Bulk Delivery | Tm | 4,140 | | 6624 00 |
| CE 205 | Depth Charge | 4hrs | 1 | | 2520 00 |
| E 100 | Pickup Mileage | Mi | 100 | | 425 00 |
| S 003 | Service Supervisor | EA | 1 | | 175 00 |
| CE 504 | Plus Container | Job | 1 | | 250 00 |
| CE 409 | Additional Stage Charge | 4hrs | 1 | | NC |
| CE 503 | Derrick Charge | Job | 1 | | NC |
| CONFIDENTIAL | | | | | |
| DEC 08 2009 | | | | | |
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| DEC 04 2009 | | | | | |
| KCC WICHITA | | | | | |

| | | |
|-------------------------------------|------------------------------------|----------------------------------|
| Customer <u>Lario Oil & Gas</u> | Lease No. | Date <u>10-29-09</u> |
| Lease <u>Baiven "A"</u> | Well # <u>1-6</u> | |
| Field Order # <u>71760361</u> | Station <u>CURRAN UNIT Liberal</u> | Casing <u>4 1/2</u> |
| | | Depth <u>4576</u> |
| Type Job <u>Z 42</u> | Formation | County <u>Lane</u> |
| | | State <u>KS</u> |
| | | Legal Description <u>6-15-00</u> |

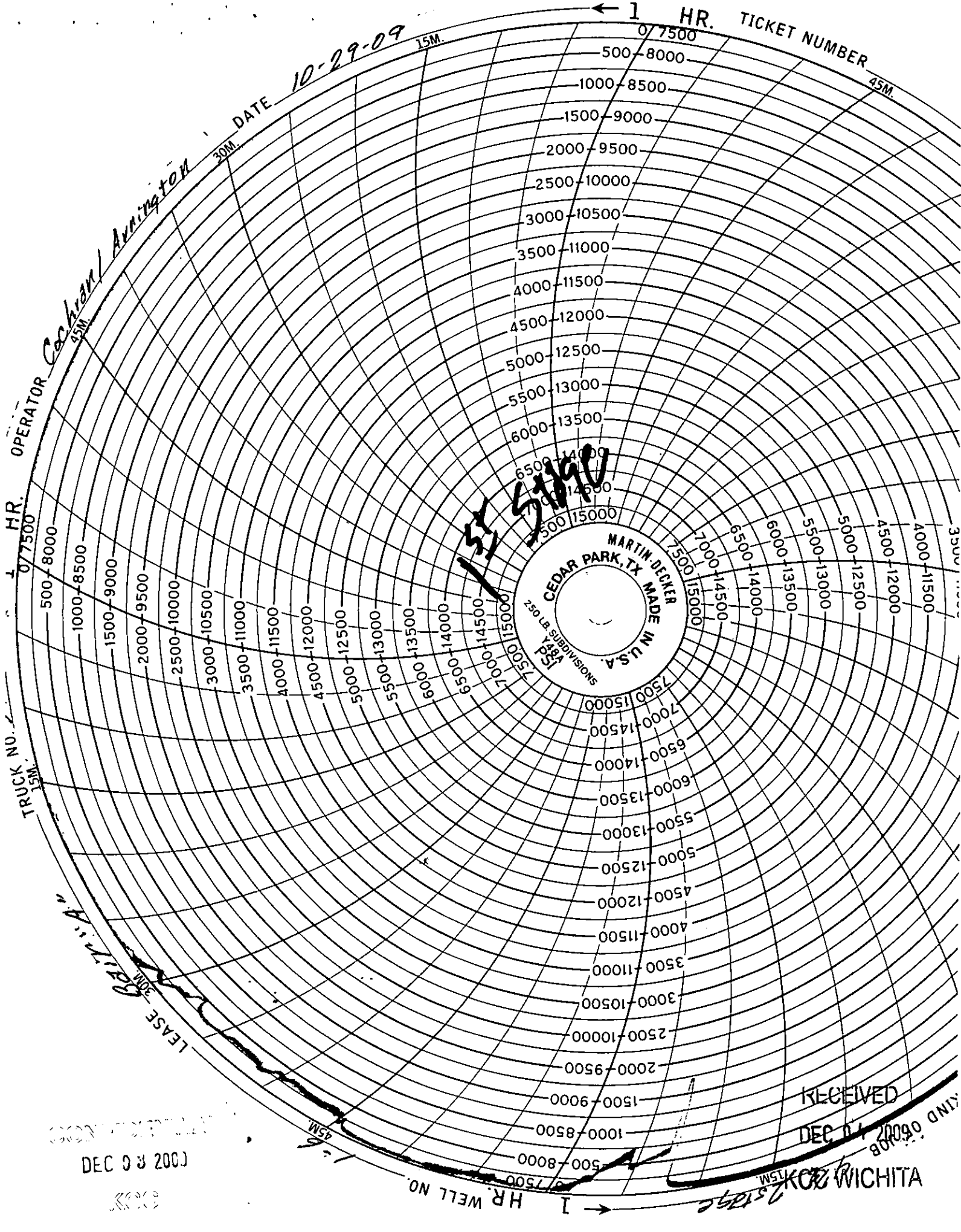
| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-------------------|--------------|------------------|----|-------------------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <u>4 1/2</u> | | | | | | | | |
| Depth <u>4576</u> | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume <u>70</u> | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac <u>UCL 0.8 200</u> | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

Customer Representative Curtis Station Manager Jerry Bennett Treater Jason Arrington

| | | | | | | | | | |
|---------------|-----------------|----------------|------------------|--------------|------------------|------------------|---------------------|--------------|--------------|
| Service Units | <u>2750</u> | <u>195-3</u> | <u>19827</u> | <u>19566</u> | <u>14354</u> | <u>19682</u> | <u>14355</u> | <u>14284</u> | <u>21755</u> |
| Driver Names | <u>Mike Key</u> | <u>Cochran</u> | <u>Chad Hinz</u> | <u>Garry</u> | <u>Humphries</u> | <u>Chad Hinz</u> | <u>J. Arrington</u> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--|
| 8:00 | | | | | On Loc., Rigging up Casing |
| 10:00 | | | | | Start Pipe in Hole |
| 10:05 | | | | | Spot trucks, Safety Meeting |
| 10:45 | | | | | Rig up |
| 12:30 | | | | | Pipe on bottom, Circ. w/ Rig 1 1/2 hr. |
| 2:29 | 400 | 0 | 71 | 4.5 | Start Cement |
| 2:45 | | | | | Shut down, wash Pump |
| 2:46 | | | | | Drop Plug |
| 2:52 | 300 | 0 | 30 | 5 | Start P.I.P., Water |
| 2:58 | 800 | 0 | 40 | 5 | Start Mud Disp. |
| 3:08 | 1700 | 0 | 70 | | Land Plug |
| 3:11 | | | | | Drop bomb, wait 20 min to get to bot |
| 3:30 | 800 | 0 | 10 | 4 | Open Tool |
| 3:33 | | | | | Hook up to Rig, Circ. 3 hr. |
| 6:45 | 0 | 0 | 7 | 2 | Plug Rat Hole |
| 6:58 | 300 | 0 | 292 | 4.7 | Start Cement Lead |
| 7:30 | 0 | 0 | | 1.5 | Loose Circ, Slow Rate |
| 7:41 | 400 | 0 | | 3 | Regain Circ. |
| 7:55 | 400 | 0 | | 3 | Cement to Surface |
| 7:57 | 500 | | 27 | 3 | Start Tail |
| 8:06 | | | | | Drop Plug |
| 8:07 | 800 | 0 | 36 | 3.5 | Start Disp. |

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DEC 04 2009
KCC WICHITA



DATE 10-29-09

OPERATOR Cochran/Arrington

1 HR. 07500

TRUCK NO. 45M

TICKET NUMBER 1 HR.

5190

07500
500-8000
1000-8500
1500-9000
2000-9500
2500-10000
3000-10500
3500-11000
4000-11500
4500-12000
5000-12500
5500-13000
6000-13500
6500-14000
7000-14500
7500-15000
7500-15000
7000-14500
6500-14000
6000-13500
5500-13000
5000-12500
4500-12000
4000-11500
3500-11000
3000-10500
2500-10000
2000-9500
1500-9000
1000-8500
500-8000
07500

MARTIN-BECKER
CEDAR PARK, TX MADE IN U.S.A.
250 LB. SUBDIVISIONS

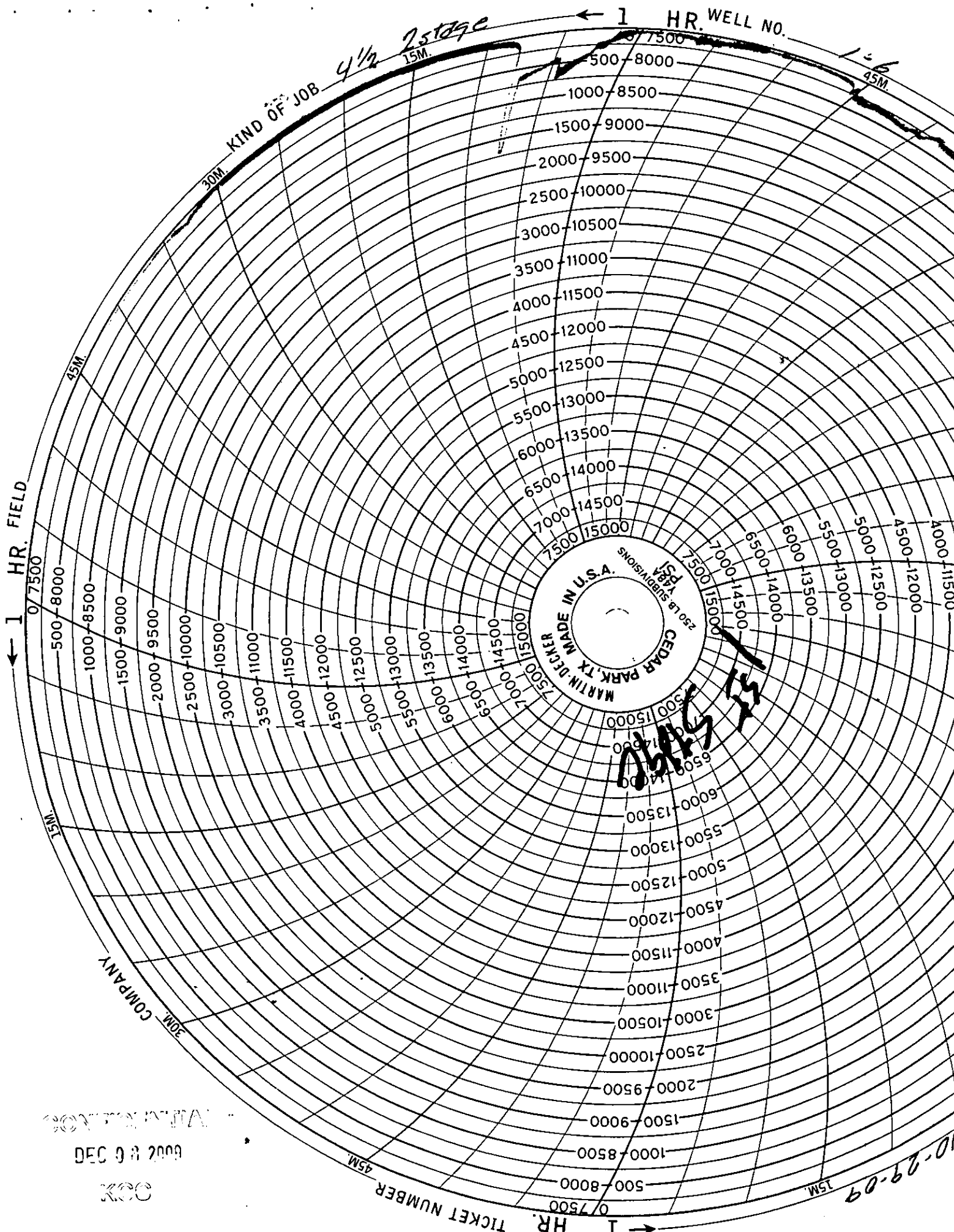
LEASE 30M

DEC 03 2003

RECEIVED
DEC 04 2003

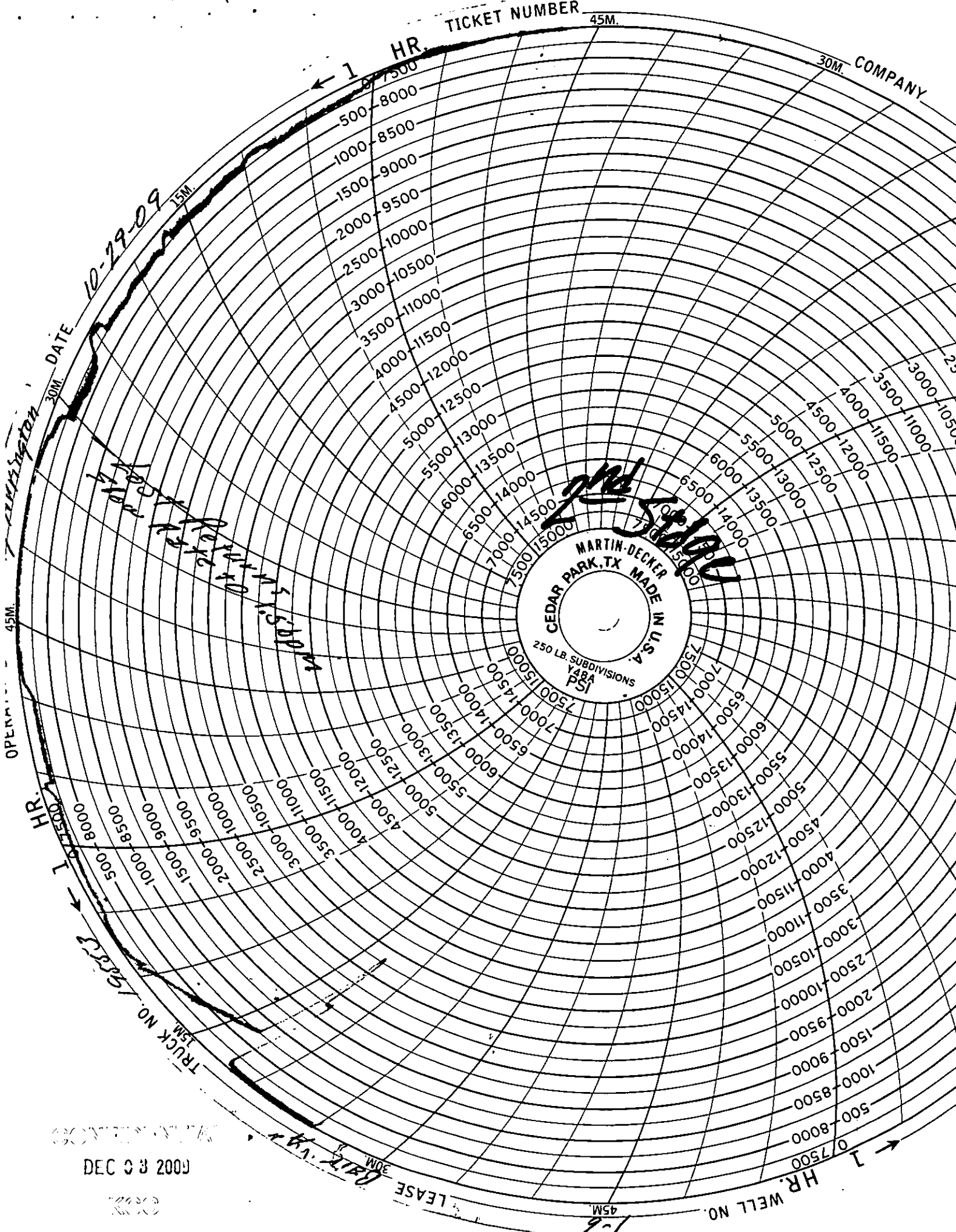
1 HR. WELL NO.

WICHITA



DEC 9 8 2009
 COX

10-29-09



45M. OPENING DATE 10-29-09
 30M. COMPANY
 15M. TICKET NUMBER
 1 HR. TRUCK NO. 15573
 1 HR. WELL NO.

MARTIN-DECKER
 CEDAR PARK, TX MADE IN U.S.A.
 250 LB. SUBDIVISIONS
 Y48A
 PSI

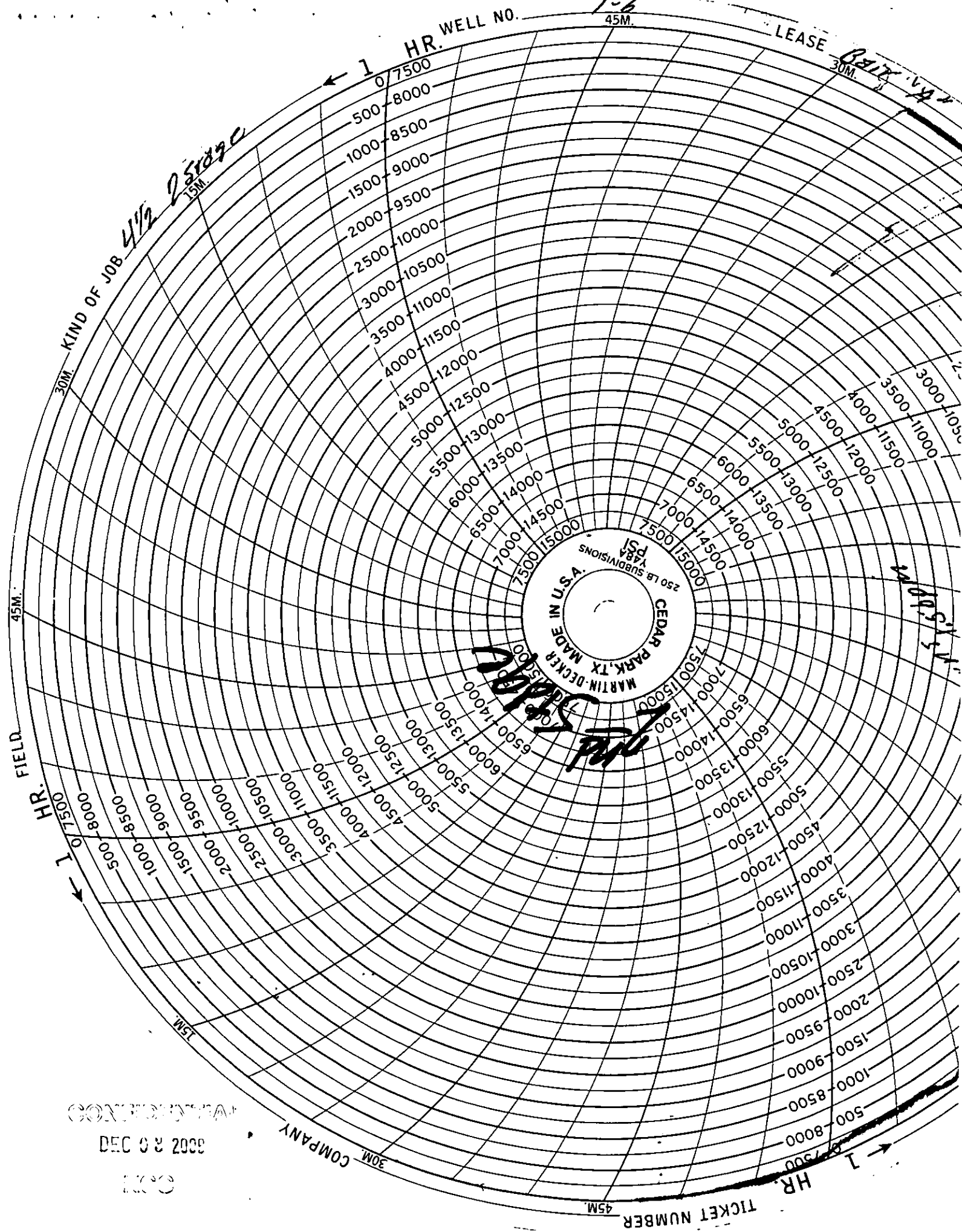
2nd Stage

DEC 08 2009

LEASE

1 HR. WELL NO.

1 HR. TRUCK NO.



HR. WELL NO.

LEASE

FIELD

HR.

TICKET NUMBER

MADE IN U.S.A.
 PSI
 250 LB. SUBDIVISIONS
 Y8A
 CEDAR PARK, TX
 MARTIN-DECKER

41/2 25109c

30M

COMPANY

CONFIDENTIAL

DEC 9 8 2008

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