



KANSAS CORPORATION COMMISSION 1067479
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>8/18/2011</u>	<u>8/19/2011</u>	<u>12/29/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24435-00-00
Spot Description: _____
S2 SE SE SW Sec. 5 Twp. 20 S. R. 23 East West
63 Feet from North / South Line of Section
2922 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: South Baker Well #: Q-8
Field Name: LaCygne-Cadmus
Producing Formation: Peru
Elevation: Ground: 885 Kelly Bushing: 0
Total Depth: 315 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 310
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gerrits Date: 01/05/2012



1067479

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: South Baker Well #: Q-8
 Sec. 5 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>239</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Peru	239	GL
Name	Top	Datum					
Peru	239	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	310	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	260-270	Acid 250 gal 7.5% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	S BAKER	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
310 2 7/8	50	5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: Q-8
Location: S2, SE, SW, S:5, T:20, S.R.:23, E
County: LINN
FSL: 75-63
FEL: 2970-2922
API#: 15-107-24435-00-00
Started: 8-18-11
Completed: 8-19-11

SN:	Packer:	TD: 315
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	SURFACE: 8-18-11 SET TIME: 4:00PM CALLED: 1:20PM- JUDY		
4	6	CLAY			
8	15	LIME			
4	19	SHALE	LONGSTRING: 310, 2 7/8, 8RD PIPE, TD- 315 SET TIME: 2:00PM, 8-19-11 CALLED: 1:00PM- JUDY		
5	24	BLACK SHALE			
3	27	LIME			
5	32	SHALE (LIMEY)			
5	37	LIME			
1	38	BLACK SHALE			
10	48	SHALE (LIMEY)			
32	80	SHALE			
8	88	SANDY SHALE (DRY SAND) (GAS)			
102	190	SHALE			
1	191	BLACK SHALE			
9	200	SHALE			
3	203	LIME			
22	225	SHALE			
11	236	LIME			
2	238	SHALE (LIMEY)			
1	239	OIL SAND (SHALEY) (FAIR BLEED) (WATER)			
7.5	246.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
1	247.5	OIL SAND (FRACTURED) (OIL AND WATER) (GOOD BLEED)			
2	249.5	OIL SAND (OIL AND WATER (GOOD BLEED)			
0.5	252	OIL SAND (FRACTURED) (OIL & WATER) (GOOD BLEED)			
4.5	256.5	OIL SAND (GOOD BLEED)			
1	257.5	OIL SAND (WATER & OIL) (GOOD BLEED)			
3.5	261	OIL SAND (SOME SHALE) (GOOD BLEED)			
2	263	SANDY SHALE (OIL SAND STRKS)			
2	265	OIL SAND (SHALEY) (GOOD BLEED)			
1	266	SANDY SHALE (OIL SAND STRKS)			
2	268	OIL SAND (SOME SHLAE) (COAL STRKS) (GOOD BLEED)			
1	269	SHALE (OIL SAND STRKS)			
18	287	SHALE			
2	289	COAL			
5	294	SHALE			
11	305	LIME			
9	314	SHALE			
TD	315	LIME			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Lease :	S. BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

Well #: Q-8
Location: S2,SE,SW, S:5, T:20, S.R.:23, E
County: LINN
FSL: 75 63
FEL: 2970 2922
API#: 15-107-24435-00-00
Started: 8-18-11
Completed: 8-19-11

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	239		-----		
1	240		1		
2	241		1		
3	242		1		
4	243		1		
5	244		1		
6	245		1.5		
7	246		1	OIL SAND (SOME SHALE) (GOOD BLEED)	246.5
8	247		1.5	OIL SAND (FRACTORED) (OIL SAND WATER) (GOOD BLEED)	247.5
9	248		1.5		
10	249		2	OIL SAND (OIL SAND WATER) (GOOD BLEED)	249.5
11	250		1.5		
12	251		1.5		
13	252		2	OIL SAND (FRACTORED) (OIL AND WATER) (GOOD BLEED)	252
14	253		2.5		
15	254		2		
16	255		3		
17	256		5	OIL SAND (GOOD BLEED)	256.5
18	257		1		
				OIL SAND (WATER AND OIL) (GOOD BLEED)	257.5
19	258		1		
20	259		1.5	OIL SAND SOME SHALE GOOD BLEED	

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 10033533	
Special :		Time:	09:11:41
Instructions :		Ship Date:	08/11/11
		Invoice Date:	08/15/11
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	08/05/11
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30806 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 637-2823	
Customer #: 3570021		Order By: TERRY	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2321.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	8.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

South Baker
8-8
8-19-11

PHONE ORDER BY TERRY

DIRECT DELIVERY FRIDAY 8-12-11

INVOICE

715-857-1571
FAXED 8-15-11

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$3783.20
SHIP VIA LINN COUNTY					Taxable	3783.20
RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
X					Sales tax	238.34
					TOTAL	\$4021.54

2 - Customer Copy

