



KANSAS CORPORATION COMMISSION 1067440  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: High Sierra Crude Oil

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>8/22/2011</u>	<u>8/23/2011</u>	<u>1/3/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24533-00-00  
Spot Description: \_\_\_\_\_  
NW SW SE SW Sec. 5 Twp. 20 S. R. 23  East  West  
331 Feet from  North /  South Line of Section  
3965 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Linn  
Lease Name: South Baker Well #: O-5  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 907 Kelly Bushing: 0  
Total Depth: 320 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 315  
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriss Date: 01/09/2012



1067440

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: South Baker Well #: O-5  
 Sec. 5 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>272</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Peru	272	GL
Name	Top	Datum					
Peru	272	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.85	6	315	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	280-282	Acid 500 gal 7.5% HCL	
3	283-287		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---





Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #:	0-5 R2, SW SE
Location:	SZ, SZ, SW, S5, T20, R23E
County:	LINN
FSL:	330 331
FEL:	3960 3965
API#:	15-107-24533-00-00
Started:	8-22-11
Completed:	8-23-11

Lease:	S. BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

## Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	273				
1	274		1		
2	275		1		
3	276		1		
4	277		1		
5	278		1		
6	279		1		
				OIL SAND SOME SHALE (GOOD BLEED)	279.5
7	280		2	SHALE (SOME OIL SAND STREAKS)(POOR BLEED)	280
8	281		1.5		
				OIL SAND(SOME SHALE)(GOOD BLEED)	281.5
9	282		1.5		
				SHALE (SOME OIL SAND STREAKS)(POOR BLEED)	282.5
10	283		3		
				OIL SAND (SHALEY)(FAIR BLEED)	283.5
11	284		2		
				SHALE (SOME OIL SAND STRKS.)(POOR BLEED)	284.5
12	285		2		
13	286		1.5		
				OIL SAND (SOME SHALE)(GOOD BLEED)	285
14	287		2.5		
15	288		2.5		
16	289		3		
17	290		3		
				SHALE (SOME OIL SAND STREAKS)(POOR BLEED)	290.5
18	291		2		
19	292		5		
20	293		7		

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

**SPECIAL ORDER  
 TICKET**

<b>Page: 1</b>		<b>Shipping Ticket: 10033814</b>	
Special :		Time:	08:31:14
Instructions :		Ship Date:	08/23/11
		Invoice Date:	08/23/11
Sale rep #: <b>MAVERY MIKE</b>		Acct rep code:	Due Date: 09/05/11
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b>		Ship To: <b>BOBCAT OILFIELD SRVC, INC</b>	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD			
LOUISBURG, KS 66053		(913) 837-2823	
Customer #: <b>3570021</b>	Customer PO:	Order By: <b>TERRY</b>	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2321.20
240.00	240.00	L	BAG	CFPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*South Baker  
0-5  
8-23-11*

*PHONE ORDER BY TERRY  
DIRECT DELIVERY*

**SPECIAL ORDER**  
9/3 - 837 4/59

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ <b>SPECIAL ORDER TICKET</b>	Sales total <b>\$3783.20</b> Taxable <b>3783.20</b> Non-taxable <b>0.00</b> Tax # _____ Sales tax <b>238.34</b>
<b>X</b>	<b>RECEIVED COMPLETE AND IN GOOD CONDITION</b>	<b>TOTAL \$4021.54</b>

**2 - Customer Copy**