

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 7775
Name: WILTON PETROLEUM INC
Address 1: PO BOX 391
Address 2: _____
City: CANTON State: KS Zip: 67428
Contact Person: BERNIE RUNDSTROM
Phone: (620) 628-4466
CONTRACTOR: License # 33793
Name: H-2 DRILLING, LLC
Wellsite Geologist: MACKLIN ARMSTRONG
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12-13-11	12-22-11	1-4-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22333 - 0000
Spot Description: _____
SW NE SE Sec. 13 Twp. 16 S. R. 30 East West
1,771 Feet from North / South Line of Section
883 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LANE
Lease Name: MAGIE Well #: 3
Field Name: ROEMER
Producing Formation: PAWNEE
Elevation: Ground: 2804 Kelly Bushing: 2813
Total Depth: 4500 Plug Back Total Depth: 4461
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2483
feet depth to: 0 w/ 185 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2800 ppm Fluid volume: 40 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter Sec. Twp. S. R. East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: V. Pres. Date: 1-10-12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 1/10/12

Operator Name: WILTON PETROLEUM INC Lease Name: MAGIE Well #: 3
 Sec. 13 Twp. 16 S. R. 30 East West County: LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
		LANSING	3910	-1097
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MARMINGTON	4268	-1455
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PAWNEE	4356	-1543
Electric Log Submitted Electronically	<input type="checkbox"/> Yes <input type="checkbox"/> No	FT SCOTT	4408	-1595
		MISS	4501	-1688

List All E. Logs Run:
 COMPENSATED DENSITY
 SONIC
 MICRO

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.63	23	220	COMMON	160	3GEL, 6 CLORIDE
PRODUCTION		5.5	15.5	4499	COMMON	175	44 FLOCELE, 8 CALSEAL
PORT COLLAR				2483	SMD	185	100 CFR-1, 50 FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4425-4427	250 MCA 15%	RECEIVED JAN 10 2012 KCC WICHITA
5	4390-4395	750 MCA 15%	

TUBING RECORD: Size: 2 7/8 Set At: 4441 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 1-15-12 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		60		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 129644
Invoice Date: Dec 12, 2011
Page: 1

Bill To:
Wilton Petroleum, Inc. P O Box 391 Canton, KS 67428

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wilton	Magie #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Dec 12, 2011	1/11/12

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	16.25	2,600.00
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.25	380.25
60.00	SER	Mileage	18.59	1,115.40
1.00	SER	Surface	1,125.00	1,125.00
60.00	SER	Heavy Vehicle Mileage	7.00	420.00
1.00	SER	Manifold Head Rental	200.00	200.00
60.00	SER	Light Vehicle Mileage	4.00	240.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Jerry Yates		
1.00	OPER ASSIST	Ethan Glassman		

RECEIVED
JAN 10 2012
KCC WICHITA

Subtotal	6,493.60
Sales Tax	189.82
Total Invoice Amount	6,683.42
Payment/Credit Applied	
TOTAL	6,683.42

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2180.42

ONLY IF PAID ON OR BEFORE
Jan 6, 2012

4497.00



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/21/2011	21528

BILL TO
Wilton Petroleum Inc. PO Box 391 Canton, KS 67428

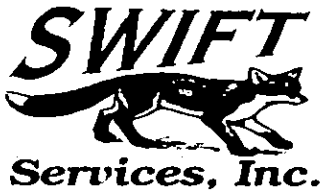
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Magie	Lane	H2 Drilling Rig #3	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				55	Miles	6.00	330.00
578D-L	Pump Charge - Long String - 4499 Feet				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				9	Each	70.00	630.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
404-5	5 1/2" Port Collar - 2486 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
276	Flocele				44	Lb(s)	2.00	88.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	35.00	280.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
290	D-Air				1.5	Gallon(s)	35.00	52.50T
325	Standard Cement				175	Sacks	13.50	2,362.50T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				503.08	Ton Miles	1.00	503.08
	Subtotal							10,601.08
	Sales Tax Lane County						6.30%	498.83

RECEIVED
JAN 10 2012
KCC WICHITA

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$11,099.91



CHARGE TO: *Willton Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 JAN 10 2012
 KCC WICHTI

TICKET
 20449

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i>	WELL/PROJECT NO. <i>#3</i>	LEASE <i>Magie</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	DATE <i>1-3-12</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>HD Drilling Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CTT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111		60	mi		6 ⁰⁰	360 ⁰⁰
576D		1			Pump Charge (Port Collar)		1	ea		1250 ⁰⁰	1250 ⁰⁰
288		1			Sand ²⁰ / ₄₀ Brady		2	shs		22 ⁰⁰	44 ⁰⁰
104		1			Port Collar Tool Rental 1-4-12		1	ea		250 ⁰⁰	250 ⁰⁰
503		1			Pickup Mileage #834		60	mi		2 ⁰⁰	120 ⁰⁰
576D		1			Pump Charge (Port Collar)		1	ea		1250 ⁰⁰	1250 ⁰⁰
290		1			D-Air		2	gal		35 ⁰⁰	70 ⁰⁰
330		2			SMD Cement		185	shs		16 ⁵⁰	3052 ⁵⁰
276		2			Fluocel		50	#		2 ⁰⁰	100 ⁰⁰
581		2			Cement Service Charge		275	shs		2 ⁰⁰	550 ⁰⁰
583		2			Drayage		806.5	FTM		1 ⁰⁰	806 ⁵⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *1-4-12* TIME SIGNED *1150* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7853 ⁰⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Lane TAX 6.3%</i>	221 ⁵⁴
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8074 ⁵⁴
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Kovic* APPROVAL

Thank You!

JOB LOG

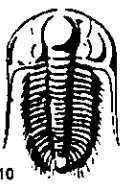
SWIFT Services, Inc.

DATE 1-3-12 PAGE NO. 7

CUSTOMER *Wilton Petroleum* WELL NO. #3 LEASE *Magie* JOB TYPE *Part Cellar* TICKET NO. 20449

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1120							on loc setup Trk
								2 7/8" x 5 1/2" RBP @ 3300' P.C. @ 2483'
	1145	5	0				250	Turn Hole over
	1200		80					
	1210		17				300	Spot Sand w/ 17 bbl water 2 sks Test Csg can't get latched into Part Cellar T.C.O.H w/ Tool Tool fouled
								RECEIVED IAN 10 2012 Released for the day
	0930							1-4-12 KCC WICHITA Return to Location Open Tool
	0945	3.5	2				150	Take injection rate & ck for blow
	0955	3.5	0				100	Start Cement
	1020	3.5	90				300	circ Cement/raise weight
	1022	3.5	95/0				300	End Cement/start displacement
	1026	3.5	13				400	Cement Displaced
								Close Tool
	1030						500	Test Csg Run 4 jets
	1038	3	0					Reverse cut
	1045		20					Hole Clean
								Run to RBP
	1120	3	0					Circulate sand off Plug
	1130		35					Hole Clean
								Thank you
								Nick, Josh F., Brandon, + Lane

185 sks SMD
circ 20 sks to Pit



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45442

Well Name & No. Magie #3 Test No. 1 Date 12/10/11
 Company Willon Petroleum Elevation 2813 KB 2803 GL
 Address P.O. Box 391 Carter, KS, 67428
 Co. Rep / Geo. Mac Armstrong Rig HQ Rig 3
 Location: Sec. 13 Twp. 16S Rge. 30W Co. Lane State KS

Interval Tested 4374 - 4396 Zone Tested Pawnee
 Anchor Length 22 Drill Pipe Run 4071 Mud Wt. 9.1
 Top Packer Depth 4376 Drill Collars Run 308.79 Vis 55
 Bottom Packer Depth 4374 Wt. Pipe Run 0 WL 8.0
 Total Depth 4396 Chlorides 2,200 ppm System LCM 3
 Blow Description Built to 9" below
1st air in 5 min. No return blow
Built to 9" below

Piled air in 5 min. Weak return blow, Diced aft. 45 min.

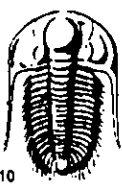
Rec	Feet of	%gas	%oil	%water	%mud
<u>308</u>	<u>Gas in Pipe 120 feet</u>				
	<u>600 M</u>	<u>20%</u>	<u>40%</u>	<u>40%</u>	

Rec Total 308 BHT 127 Gravity 21 API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2,140</u>	<input checked="" type="checkbox"/> Test	T-On Location <u>3:10</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars	T-Started <u>3:45</u>
(C) First Final Flow <u>74</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>6:15</u>
(D) Initial Shut-In <u>1,026</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>10:02</u>
(E) Second Initial Flow <u>91</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>12:32</u>
(F) Second Final Flow <u>144</u>	<input checked="" type="checkbox"/> Mileage <u>126 RT</u>	Comments <u>JAN 10 2012</u>
(G) Final Shut-In <u>1,021</u>	<input type="checkbox"/> Sampler	<u>KCC WICHITA</u>
(H) Final Hydrostatic <u>2,124</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>115</u>	<input type="checkbox"/> Extra Recorder	Sub Total
Final Shut-In <u>96</u>	<input type="checkbox"/> Day Standby	Total
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total	

Approved By Maubili M. Chantia Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45448

Well Name & No. Magie #3 Test No. 2 Date 12/19/11
 Company Wilton Petroleum Elevation 2813 KB 2803 GL
 Address P.O. Box 391 Canton KS 67428
 Co. Rep / Geo. Mac Armstrong Rig H2 Rig 3
 Location: Sec. 13 Twp. 16S Rge. 30W Co. Lane State KS

Interval Tested 1110 - 1130 Zone Tested Fort Scott
 Anchor Length 20 Drill Pipe Run 4103 Mud Wt. 9.2
 Top Packer Depth 1106 Drill Collars Run 308 Vis 50
 Bottom Packer Depth 1110 Wt. Pipe Run 0 WL 6.4
 Total Depth 1130 Chlorides 1500 ppm System LCM 3
 Blow Description Built to 1/4" below
No return below
Weak surface blow
No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>100% M with oil spots</u>			<u>100</u>	

Rec Total 10 BHT 121 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2,214 Test 20:35
 (B) First Initial Flow 19 Jars 21:57
 (C) First Final Flow 22 Safety Joint 00:37
 (D) Initial Shut-In 60 Circ Sub N/C 4:23
 (E) Second Initial Flow 24 Hourly Standby 1 Hr 7:28
 (F) Second Final Flow 24 Mileage Loe RT
 (G) Final Shut-In 45 Sampler
 (H) Final Hydrostatic 2,115 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Initial Open 30
 Initial Shut-In 100
 Final Flow 45
 Final Shut-In 60

Sub Total _____

T-On Location 20:35
 T-Started 21:57
 T-Open 00:37
 T-Pulled 4:23
 T-Out 7:28
 Comments RECEIVED
JAN 10 2012
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total _____
 Total _____
 MP/DST Disc't _____

Approved By Mac Armstrong Our Representative _____

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.