

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Harley Sayles
Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/27/11 12/5/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21738-0000
Spot Description: _____
SE NE NW NW Sec. 3 Twp. 21 S. R. 26 East West
335 Feet from North / South Line of Section
1,300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Irsik Well #: 1-3
Field Name: Buda Southeast
Producing Formation: None
Elevation: Ground: 2410' Kelly Bushing: 2421'
Total Depth: 4717' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 224' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14,000 ppm Fluid volume: 80 bbls
Dewatering method used: Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior Inc.
Lease Name: Borger License #: 4058
Quarter NE Sec. 3 Twp. 21 S. R. 25 East West
County: Hodgeman Permit #: D-30821

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 1/5/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 1/10/12

Operator Name: American Warrior Inc. Lease Name: Irsik Well #: 1-3
 Sec. 3 Twp. 21 S. R. 26 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Mico, Porosity and sonic.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1644</td> <td>+777</td> </tr> <tr> <td>B/Anhy</td> <td>1679</td> <td>+742</td> </tr> <tr> <td>Heebner</td> <td>3741'</td> <td>-1320</td> </tr> <tr> <td>Lansing</td> <td>3785'</td> <td>-1364</td> </tr> <tr> <td>B/KC</td> <td>4168'</td> <td>-1747</td> </tr> <tr> <td>Pawnee</td> <td>4284'</td> <td>-1863</td> </tr> <tr> <td>Mississippian</td> <td>4426'</td> <td>-1905</td> </tr> </table>	Name	Top	Datum	Anhy	1644	+777	B/Anhy	1679	+742	Heebner	3741'	-1320	Lansing	3785'	-1364	B/KC	4168'	-1747	Pawnee	4284'	-1863	Mississippian	4426'	-1905
Name	Top	Datum																							
Anhy	1644	+777																							
B/Anhy	1679	+742																							
Heebner	3741'	-1320																							
Lansing	3785'	-1364																							
B/KC	4168'	-1747																							
Pawnee	4284'	-1863																							
Mississippian	4426'	-1905																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	23#	224'	Common	150sx	3%CC,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
				RECEIVED KANSAS CORPORATION COMMISSION JAN - 9 2012 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u>D&A</u>	PRODUCTION INTERVAL: _____ _____
---	---	--

ALLIED CEMENTING CO., LLC. 042310

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Cerritos Bend 025

DATE <u>12-4-11</u>	SEC. <u>3</u>	TWP. <u>21</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15 am</u>	JOB FINISH <u>7:15 pm</u>
LEASE <u>Basin</u>	WELL # <u>1-3</u>	LOCATION <u>13.5 West North into</u>			COUNTY <u>Hickman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke Rig #5
 TYPE OF JOB Retack plug
 HOLE SIZE 7 1/8 T.D. 4710
 CASING SIZE 4 1/2 DEPTH 224
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1680
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. all
 PERFS.
 DISPLACEMENT 4.2 cu yds / 100 yds

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 250 lbs (200/100) 4 1/2 gal 1/4 lb

COMMON 150 @
 POZMIX 100 @
 GEL 9 @
 CHLORIDE @
 ASC @
65# flo seal @
 @
 @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE @
 TOTAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN - 9 2012
CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT
 PUMP TRUCK CEMENTER B. B. C.
 # 318 HELPER Winston C.
 BULK TRUCK
 # 341 DRIVER Kevin W.
 BULK TRUCK
 # DRIVER

REMARKS:

1st plug at 1680' in 50 sec
2nd plug at 800' in 80 sec
3rd plug at 200' in 50 sec
4th plug at 60' in 20 sec
all in 20 sec
all in 20 sec
 Late to location due to pump truck breaking down.

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1680
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: KENNETH M'GUIRE
 SIGNATURE Kenneth M'Guire

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 037313

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Geat Bend

DATE 11-27-11	SEC. 3	TWP. 21S	RANGE 26W	CALLED OUT	ON LOCATION	JOB START 12:00 AM	JOB FINISH 12:30 PM
WELL# 1-3	LOCATION, NEGS CITY SOUTH TOWN RD			COUNTY Hodgson	STATE KS		
OLD OR NEW (Circle one)		13 3/4 west North into road well					

CONTRACTOR Duke Riggs
 TYPE OF JOB Surface
 PIPE SIZE 12 1/4 I.D. 224
 STRING SIZE 8 1/4 24 DEPTH 224
 BING SIZE DEPTH
 HILL PIPE DEPTH
 POLY DEPTH
 PRESS. MAX MINIMUM
 CAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 REFERENCES
 REPLACEMENT 13.25 BBhs fresh water

OWNER American Warrion
 CEMENT
 AMOUNT ORDERED 150 SK CLASS A
+ 3% GEL + 2% ASC
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @
 TOTAL

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
398 HELPER Shirley
 LK TRUCK
182/188 DRIVER G-ey
 LK TRUCK
 DRIVER

REMARKS:
Ke on Bottom break circulation
with Rig mud
1x 150 SK CLASS A + 3% GEL
Place BBhs fresh water
shut in
cement did circulate
wash up Rig Down

CHARGE TO: American Warrion
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 224
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 TOTAL

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @

Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or

Geological Report

**American Warrior Inc.
Irsik #1-3
335' FNL & 1300' FWL
Sec. 3 T21s R26w
Hodgeman County, Kansas**

RECEIVED
KANSAS CORPORATION COMMISSION

JAN - 9 2012

CONSERVATION DIVISION
WICHITA, KS



American Warrior, Inc.

General Data

RECEIVED
KANSAS CORPORATION COMMISSION
JAN - 9 2012
CONSERVATION DIVISION
WICHITA, KS

Well Data: American Warrior, Inc.
Irsik #1-3
335' FNL & 1300' FWL
Sec. 3 T21s R26w
Hodgeman County, Kansas
API # 15-083-21738-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: November 27, 2011

Completion Date: December 5, 2011

Elevation: 2410' Ground Level
2421' Kelly Bushing

Directions: From Jetmore go North on Hwy 283 11.1 mi to X rd, then West on X rd 13.5 mi, North 1.0 mi then West 1.0 mi into locaton.

Casing: 23# 8 5/8" surface casing @ 224 with 150 sacks Class A, 3% CC, 2% gel, Allied ticket #37313, plugged

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual Compensated Porosity, Compensated Sonic

Drillstem Tests: One, "Brian Fairbank"

Problems: None

Remarks: None

Formation Tops

RECEIVED
KANSAS CORPORATION COMMISSION
JAN - 9 2012
CONSERVATION DIVISION
WICHITA, KS

Formation	American Warrior, Inc. Irsik #1-3 Sec. 3 T21s R26w 335' FNL & 1300' FWL
Anhydrite	1644', +777
Base	1679', +742
Heebner	3741', -1320
Lansing	3785', -1364
Stark	4068', -1647
BKc	4168', -1747
Marmaton	4195', -1774
Pawnee	4284', -1863
Fort Scott	4318', -1897
Cherokee	4342', -1921
Conglomerate	4410', -1989
Miss Spergen	4426', -1905
Warsaw	4435', -1914
Gilmore City	4672', -2251
LTD	4717', -2296

Sample Zone Descriptions

Conglomerate

(4410, -1989): Covered in DST #1, 20 units hotwire

Cong- Brown to black, medium grained, very good show of oil, strong odor, complete saturation and stain, fair to good intergranular porosity, no florescence, very dense, no reaction to acid, chert- orange to yellow, mostly fresh few weathered with dead oil, sand clusters- fine grained, friable, barren

Mississippian Warsaw (4435', -1914): Covered in DST #1, 10 units hotwire

Dolo- Tan, fine crystalline, sucrosic, fair to good
intercrystalline porosity, fair to good show of oil
partial to complete saturation and stain, good odor on
break, yellow florescence

RECEIVED
KANSAS CORPORATION COMMISSION
JAN - 9 2012
CONSERVATION DIVISION
WICHITA, KS

Drill Stem Tests
Trilobite Testing Inc.
"Brian Fairbank"

DST #1 **Cong, Mississippian Warsaw**

Interval (4387' - 4436') Anchor Length 49'

IHP	- 2240 #	
IFP	- 45" - 8" blow	36-119 #
ISI	- 45" - No blow back	1187 #
FFP	- 45" - 6" blow	123-180 #
FSIP	- 45" - No blow back	1179 #
FHP	- 2170 #	
BHT	- 126 °F	

Recovery: 195' SOCM (5% Oil, 95% Mud)
125' MW (70% Water, 30% Mud)

Structural Comparison

	American Warrior, Inc. Irsik #1-3 Sec. 3 T21s R26w 335' FNL & 1300' FWL	Palomino Petroleum, Inc. Goodman Family Trust #1 Sec. 35 T20s R26w 1500' FSL & 1150' FWL		American Warrior, Inc. Irsik #1-2 Sec. 2 T21s R26w 335' FNL & 1435' FWL	
Formation					
Anhydrite	1644', +777	1672', +775	(+3)	1624', +800	(-23)
Base	1679', +742	1704', +743	(-1)	1657', +767	(-25)
Heebner	3741', -1320	3760', -1313	(-7)	3713', -1289	(-31)
Lansing	3785', -1364	3805', -1358	(-6)	3758', -1334	(-30)
Stark	4068', -1647	4083', -1636	(-11)	4028', -1604	(-43)
BKc	4168', -1747	4176', -1729	(-18)	4139', -1715	(-32)
Marmaton	4195', -1774	4204', -1757	(-17)	4168', -1744	(-30)
Pawnee	4284', -1863	4289', -1842	(-21)	4243', -1819	(-44)
Fort Scott	4318', -1897	4324', -1877	(-20)	4279', -1855	(-42)
Cherokee	4342', -1921	4347', -1900	(-21)	4304', -1880	(-41)
Conglomerate	4410', -1989				
Miss Spergen	4426', -1905	4417', -1970	(-35)	4376', -1952	(-53)
Warsaw	4435', -1914	4425', -1978	(-36)	4394', -1970	(-44)
Gilmore City	4672', -2251	4671', -2224	(-27)		
LTD	4717', -2296				

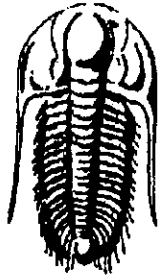
Summary

The location for the Irsik #1-3 well was found via 3-D seismic survey. The new well ran structurally significantly lower than expected via the survey. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to run plug and abandon the Irsik #1-3 well.

Respectfully Submitted,

Harley K. Sayles
 American Warrior Inc.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN - 9 2012
CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, Ks 67646

ATTN: Harley Sayles

Irsik #1-3

3-21s-26w Hodgeman,KS

Start Date: 2011.12.02 @ 21:35:26

End Date: 2011.12.03 @ 05:27:56

Job Ticket #: 44739 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.12.06 @ 08:41:07

American Warrior Inc. 3-21s-26w Hodgeman,KS Irsik #1-3 DST # 1 Mississipi 2011.12.02



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City, Ks 67646
 ATTN: Harley Sayles

3-21s-26w Hodgeman, KS

Irsik #1-3

Job Ticket: 44739

DST#: 1

Test Start: 2011.12.02 @ 21:35:26

RECEIVED
 OREGON CORPORATION COMMISSION

JAN - 9 2012

CONVENTIONAL BOREHOLE DIVISION
 WICHITA, KS

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 00:01:26
 Time Test Ended: 05:27:56
 Interval: **4387.00 ft (KB) To 4436.00 ft (KB) (TVD)**
 Total Depth: **4436.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Borehole (Initial)**
 Tester: **Brian Fairbank**
 Unit No: **41**
 Reference Elevations: **2421.00 ft (KB)**
2410.00 ft (CF)
 KB to GR/CF: **11.00 ft**

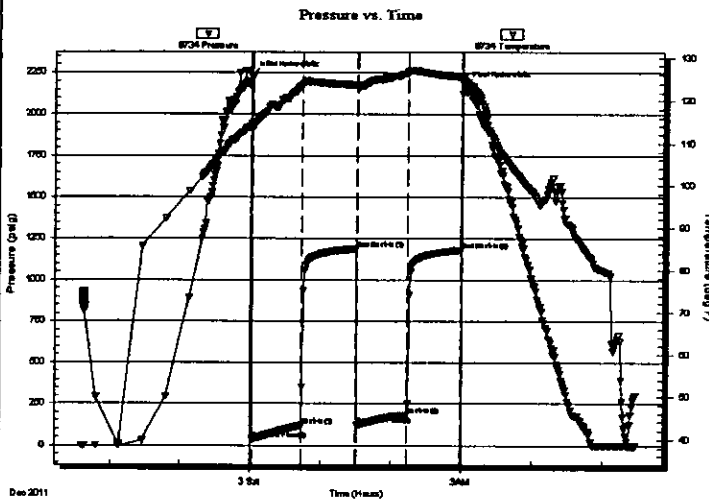
Serial #: 8734

Outside

Press@RunDepth: **179.67 psig @ 4423.00 ft (KB)**
 Start Date: **2011.12.02** End Date: **2011.12.03**
 Start Time: **21:35:27** End Time: **05:27:56**

Capacity: **8000.00 psig**
 Last Calib.: **2011.12.03**
 Time On Btm: **2011.12.02 @ 23:59:56**
 Time Off Btm: **2011.12.03 @ 03:01:26**

TEST COMMENT: **IFP - weak to good blow 1/2" - 8 1/2"**
ISI - no blow back
FFP - weak to good blow sur - 6 1/2"
FSI - no blow back



PRESSURE SUMMARY

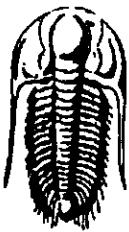
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2232.10	114.48	Initial Hydro-static
2	35.57	114.08	Open To Flow (1)
44	118.72	123.74	Shut-In(1)
90	1187.05	123.68	End Shut-In(1)
91	123.15	123.38	Open To Flow(2)
134	179.67	126.69	Shut-In(2)
179	1178.83	125.67	End Shut-In(2)
182	2170.15	124.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	MW 70%W, 30%M	0.61
195.00	SOCM 5%O, 95%M	1.10

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City, Ks 67646
 ATTN: Harley Sayles

3-21s-26w Hodgeman, KS

Irsik #1-3
 Job Ticket: 44739
 Test Start: 2011.12.02 @ 21:35:26

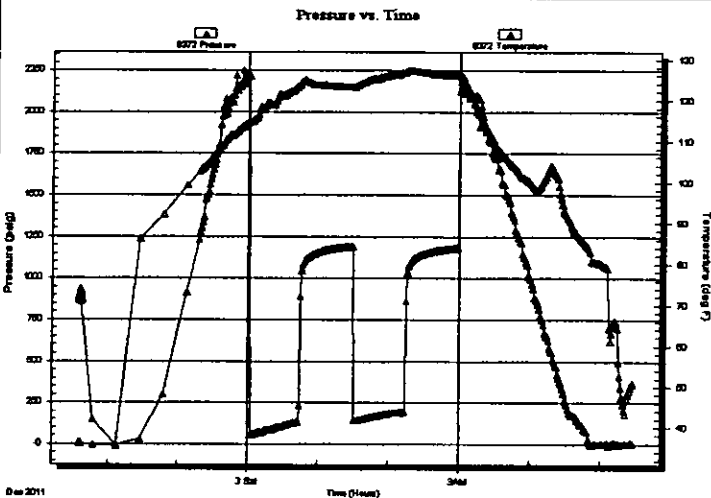
RECEIVED
 KANSAS CORPORATION COMMISSION
 DST#: 1
 JAN - 9 2012
 CONSERVATION DIVISION
 WICHITA, KS

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: **00:01:26**
 Tester: **Brian Fairbank**
 Time Test Ended: **05:27:56**
 Unit No: **41**
 Interval: **4387.00 ft (KB) To 4436.00 ft (KB) (TVD)**
 Reference Elevations: **2421.00 ft (KB)**
Total Depth: 4436.00 ft (KB) (TVD)
2410.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
KB to GR/CF: 11.00 ft

Serial #: **8372** Inside
 Press@RunDepth: **psig @ 4423.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.12.02** End Date: **2011.12.03** Last Calib.: **2011.12.03**
 Start Time: **21:35:27** End Time: **05:28:26** Time On Btm
 Time Off Btm

TEST COMMENT: FFP - weak to good blow 1/2' - 8 1/2"
 ISI - no blow back
 FFP - weak to good blow sur - 6 1/2"
 FSI - no blow back



PRESSURE SUMMARY

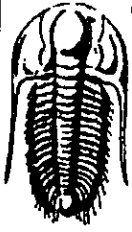
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
125.00	MW 70%W, 30%M	0.61
195.00	SOCM 5%O, 95%M	1.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

3-21s-26w Hodgeman,KS

PO Box 399
Garden City, Ks 67646

Irsik #1-3

Job Ticket: 44739

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.12.02 @ 21:35:26

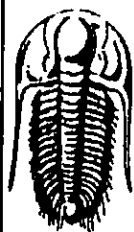
Tool Information

Drill Pipe:	Length: 4070.00 ft	Diameter: 3.80 inches	Volume: 57.09 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 304.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 58.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4387.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

RECEIVED
KANSAS CORPORATION COMMISSION
JAN - 9 2012
CONSERVATION DIVISION
WICHITA, KS

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4365.00	
Hydraulic tool	5.00			4370.00	
Jars	5.00			4375.00	
Safety Joint	2.00			4377.00	
Packer	5.00			4382.00	27.00 Bottom Of Top Packer
Packer	5.00			4387.00	
Stubb	1.00			4388.00	
Perforations	2.00			4390.00	
Change Over Sub	1.00			4391.00	
Blank Spacing	31.00			4422.00	
Change Over Sub	1.00			4423.00	
Recorder	0.00	8372	Inside	4423.00	
Recorder	0.00	8734	Outside	4423.00	
Perforations	10.00			4433.00	
Bullnose	3.00			4436.00	49.00 Bottom Packers & Anchor

Total Tool Length: 76.00



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

3-21s-26w Hodgeman, KS

PO Box 399
Garden City, Ks 67646

lrsk #1-3

Job Ticket: 44739

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.12.02 @ 21:35:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

48000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
125.00	MW 70%W, 30%M	0.615
195.00	SOCM 5%O, 95%M	1.105

Total Length: 320.00 ft

Total Volume: 1.720 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

RECEIVED
KANSAS CORPORATION COMMISSION

JAN - 9 2012

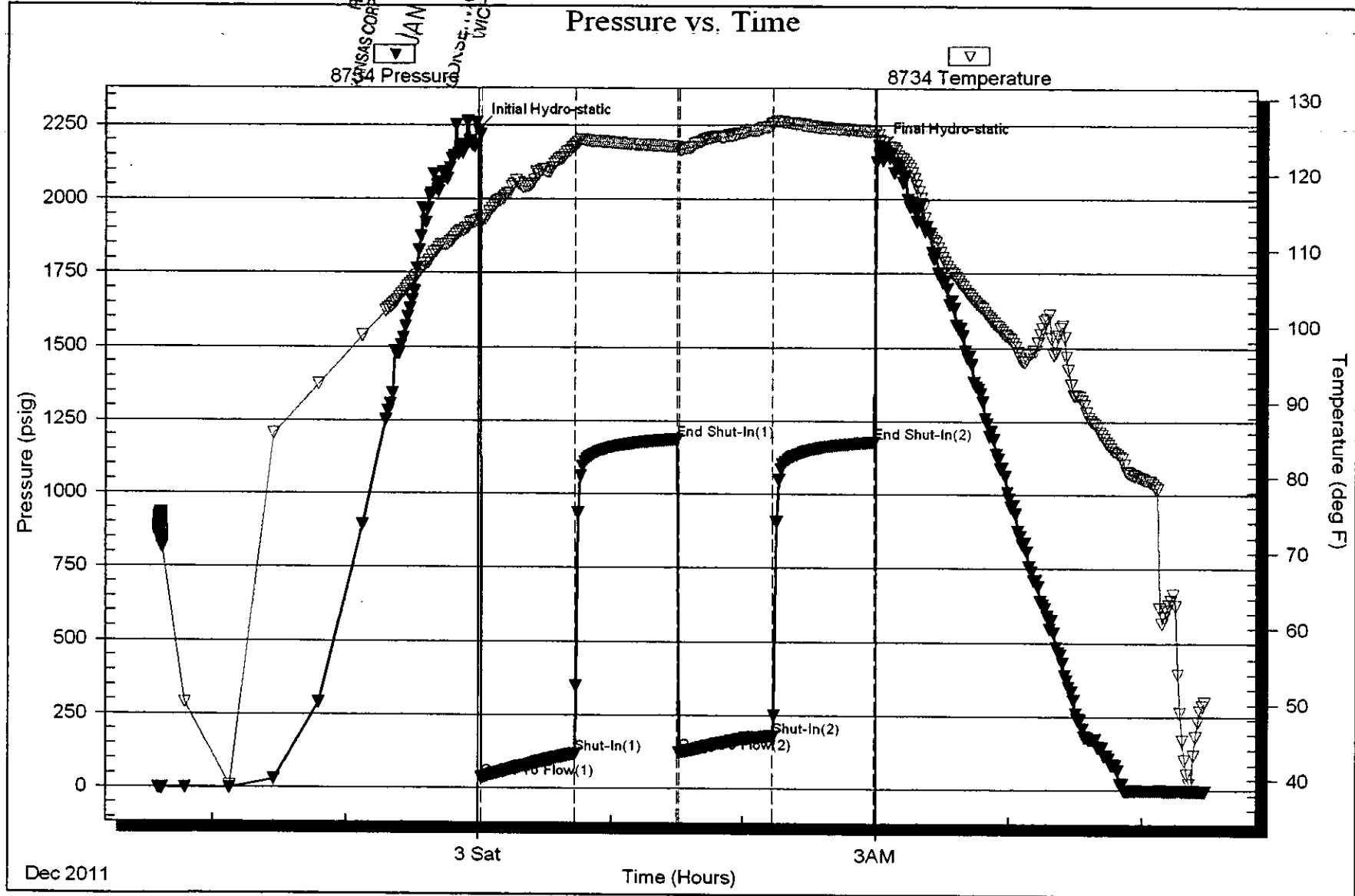
CONSERVATION DIVISION
WICHITA, KS

Serial #: 8734

Outside America RECEIVED
CORPORATION COMMISSION
JAN - 2012
DIVISION
WICHITA, KS

Isik #1-3

DST Test Number: 1



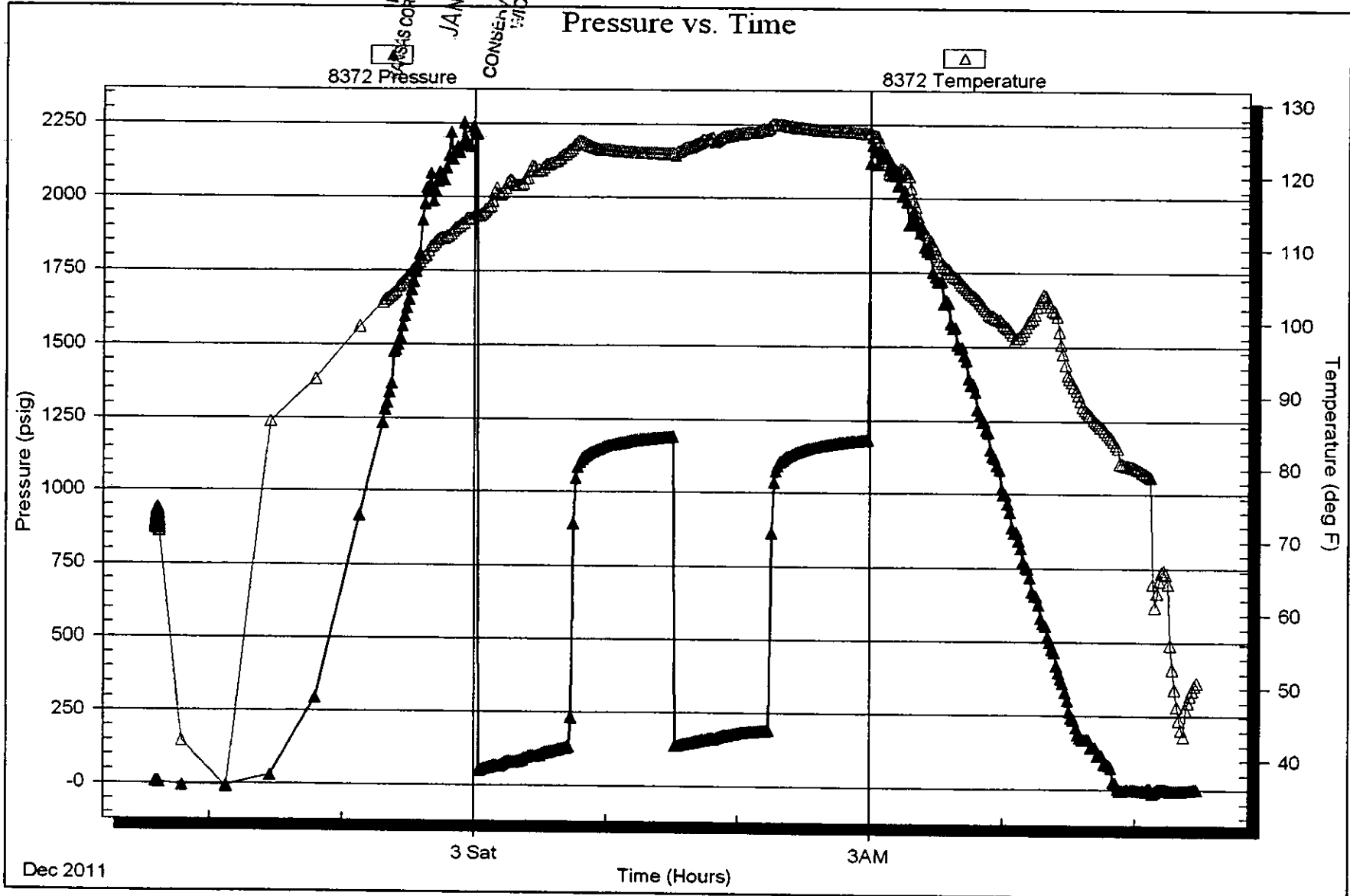
Serial #: 8372

Inside American Welding Inc.

Isik #1-3

DST Test Number: 1

RECEIVED
CONSERVATION DIVISION
MICHIGAN, KS
JAN - 9 2012





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 05 2011
BY: _____

Test Ticket

NO. 44739

Well Name & No. Irsik # 1-3 Test No. 1 Date 12-2-11
 Company Am Warrior Elevation 2421 KB 2410 GL
 Address 3118 Cummings Rd PO Box 399 Garden City, KS 67646
 Co. Rep / Geo. Harley Seyle Rig Duke 5
 Location: Sec. 3 Twp. 21 Rge. 26 Co. Hodgeeman State KS

Interval Tested 4387-4436 Zone Tested M₃₅
 Anchor Length 79 Drill Pipe Run 4070 Mud Wt. 9.4
 Top Packer Depth 4382 Drill Collars Run 304 Vis 51
 Bottom Packer Depth 4387 Wt. Pipe Run _____ WL 6.4
 Total Depth 4436 Chlorides 4400 ppm System LCM _____
 Blow Description IFP - weck to Good blow 1/2" - 8 1/2"
ISI - no blow back
FFP - weck to Good blow sur - 6 1/2"
FSI - no blow back

RECEIVED
KANSAS CORPORATION COMMISSION
JAN - 9 2012
CONSERVATION DIVISION
WICHITA, KS

Rec	Feet of	%gas	%oil	%water	%mud
<u>195</u>	<u>SOCM</u>	<u>5</u>		<u>95</u>	
<u>125</u>	<u>MW</u>		<u>70</u>	<u>30</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 320 BHT 126 Gravity _____ API RW .279 @ 42 °F Chlorides 48,000 ppm

(A) Initial Hydrostatic <u>2232</u>	<input checked="" type="checkbox"/> Test <u>1225</u>	T-On Location <u>1915</u>
(B) First Initial Flow <u>36</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>2135</u>
(C) First Final Flow <u>119</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0000</u>
(D) Initial Shut-In <u>1187</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>0300</u>
(E) Second Initial Flow <u>123</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0528</u>
(F) Second Final Flow <u>180</u>	<input checked="" type="checkbox"/> Mileage <u>191 RT 267.40</u>	Comments _____
(G) Final Shut-In <u>1179</u>	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____
(H) Final Hydrostatic <u>2170</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>0</u>
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>1817.40</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility _____	
	Sub Total <u>1817.40</u>	

Approved By _____ Our Representative Brian Farber

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.