

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30458  
Name: RJM Oil Company, Inc.  
Address 1: PO Box 256  
Address 2: \_\_\_\_\_  
City: Claffin State: KS Zip: 67525 + 0256  
Contact Person: Chris Hoffman  
Phone: ( 620 ) 786-8744  
CONTRACTOR: License # 33905  
Name: Royal Drilling Inc.  
Wellsite Geologist: Jim Musgrove  
Purchaser: Coffeyville

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

11-1-2011	11-8-2011	11-22-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25629-00-00  
Spot Description: \_\_\_\_\_  
W2 NE SE NE Sec. 31 Twp. 16 S. R. 11  East  West  
1,650 Feet from  North /  South Line of Section  
400 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: J. Schneweis Well #: 2  
Field Name: Kraft-Prusa  
Producing Formation: Arbuckle  
Elevation: Ground: 1897 Kelly Bushing: 1902  
Total Depth: 3256 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 68500 ppm Fluid volume: 600 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Lawrence D. Miller*  
Title: President Date: 1-6-2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 1/10/12

Operator Name: RJM Oil Company, Inc. Lease Name: J. Schneweis Well #: 2  
 Sec. 31 Twp. 16 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1061</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1164</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>-1421</td> <td></td> </tr> </table>	Name	Top	Datum	Toronto	-1061	KB	Lansing	-1164		Arbuckle	-1421	
Name	Top	Datum											
Toronto	-1061	KB											
Lansing	-1164												
Arbuckle	-1421												

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	389	Common	180	3%cc 2% gel
Production	7 7/8	5 1/2	15 1/2#	3328	Common	180	10% salt 5% gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3320</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11-24-2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>36</u>	Gas Mcf <u>0</u>
	Water Bbls. <u>20</u>	Gravity <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 164

Date	11-2-11	Sec	31	Twp.	16	Range	11	County	Barston	State	Ks	On Location		Finish	2:13 AM
------	---------	-----	----	------	----	-------	----	--------	---------	-------	----	-------------	--	--------	---------

Lease	J. Schneeweis	Well No.	2	Location	Hitchisman K. E side at Transformer's
-------	---------------	----------	---	----------	---------------------------------------

Contractor	Royal R. Rig #1	Owner	KS, W/S
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Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
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Hole Size	12 1/4"	T.D.	389'	Charge To	RJM Company
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Csg.	8 5/8"	Depth	389'	Street	
------	--------	-------	------	--------	--

Tbg. Size		Depth		City	State
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
------	--	-------	--	--	--

Cement Left in Csg.	15'	Shoe Joint	15'	Cement Amount Ordered	180 sy Common 3% CC
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Meas Line		Displace	23 3/4 BCS	EQUIPMENT	
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Pumptrk	No. 1	Cement Helper	Cisco	2% Gel
---------	-------	---------------	-------	--------

Bulktrk	No. 10	Driver	Brett	Common
---------	--------	--------	-------	--------

Bulktrk	No. 1	Driver	Rock	Poz. Mix
---------	-------	--------	------	----------

JOB SERVICES & REMARKS				Gel.
------------------------	--	--	--	------

Remarks	Cement did Circulate.	Calcium
---------	-----------------------	---------

Rat Hole		Hulls
----------	--	-------

Mouse Hole		Salt
------------	--	------

Centralizers		Flowseal
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Baskets		Kol-Seal
---------	--	----------

D/V of Port Collar		Mud CLR 48
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		CFL-117 or CD110 CAF 38
--	--	-------------------------

		Sand
--	--	------

		Handling
--	--	----------

		Mileage
--	--	---------

FLOAT EQUIPMENT		
-----------------	--	--

		Guide Shoe
--	--	------------

		Centralizer
--	--	-------------

		Baskets
--	--	---------

		AFU Inserts
--	--	-------------

		Float Shoe
--	--	------------

		Latch Down
--	--	------------

		1 - wooden plug
--	--	-----------------

		Pumptrk Charge
--	--	----------------

		Mileage
--	--	---------

		Tax
--	--	-----

		Discount
--	--	----------

		Total Charge
--	--	--------------

Signature		
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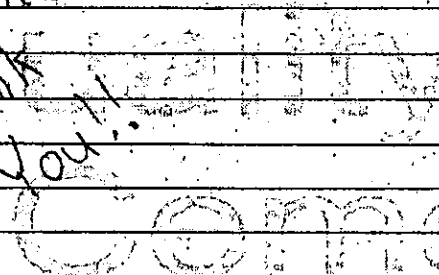
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 517

Date	11/8/11	Sec.		Twp.		Range		County	Barton	State	KS	On Location		Finish	5:00AM
Lease	Jim Schewers			Well No.	2		Location Hitchman, 1/2 E, 1/2 S, W into								
Contractor	Royal Drilling Rig #2						Owner								
Type Job	Production String						To Quality Oilwell Cementing, Inc.								
Hole Size	7 7/8"		TD.			3331'			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Csg.	5 1/2" 15.50#		Depth			3328'			Charge To RJM						
Tbg. Size			Depth			Street									
Tool			Depth			City			State						
Cement Left in Csg.	42'		Shoe Joint			42'			The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line			Displace			78 4 Bbls.			Cement Amount Ordered 180 sx Com 10% Salt 5% gel/solids						
<b>EQUIPMENT</b>												3/4 of 10% CD-110			
Pumptrk	9	No.	Cementer	Paul				Common							
Bulktrk	8	No.	Driver	Matt				Poz. Mix							
Bulktrk	PV	No.	Driver	Cory				Gel.							
<b>JOB SERVICES &amp; REMARKS</b>												Calcium			
Remarks:												Hulls			
Rat Hole 30 sx												Salt			
Mouse Hole 20 sx												Flowseal			
Centralizers 1,2,3,4,5,6,7,8,9												Kol-Seal			
Baskets 2,4												Mud CLR 48 500 gal.			
DV or Port Collar												CFL-117 or CD110 CAF 38			
Est. Circ.												Sand			
Pump 500 gal Mud Clear - 48												Handling			
Plug Rest / Mouse												Mileage			
mix 180 sx down 5 1/2"												5 1/2" <b>FLOAT EQUIPMENT</b>			
Displace												Guide Shoe 1			
Land Plug												Centralizer 9 - Turbos			
Float Held												Baskets 2			
Thank You! 												AFU Inserts 1			
												Float Shoe			
												Latch Down			
												Rubber Plug			
												Rotating Head			
												Pumptrk Charge			
												Mileage			
												Tax			
												Discount			
												Total Charge			
X Signature <i>Jim Schewers</i>															