

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Claffin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33350 **RECEIVED**
Name: Southwind Drilling **KANSAS CORPORATION COMMISSION**
Wellsite Geologist: Jim Musgrove **JAN - 9 2012**
Purchaser: _____ **CONSERVATION DIVISION**
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Cora, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11-17-2011 11-23-2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21270-00-00
Spot Description: _____
NE SE SE NE Sec. 31 Twp. 17 S. R. 10 East West
2,000 Feet from North / South Line of Section
150 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Boys Town Unit Well #: 1
Field Name: Bloomer
Producing Formation: Arbuckle
Elevation: Ground: 1793 Kelly Bushing: 1801
Total Depth: 3256 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 1/10/12

Operator Name: RJM Oil Company, Inc. Lease Name: Boys Town Unit Well #: 1
 Sec. 31 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1040</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1151</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1449</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1040	KB	Lansing	-1151	KB	Arbuckle	-1449	KB
Name	Top	Datum											
Toronto	-1040	KB											
Lansing	-1151	KB											
Arbuckle	-1449	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	321	Common	180	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Setting Specify Footage of Each Interval	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR: _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 531

Date	11/18/11	Sec.	31	Twp.	17	Range	10	County	Ellsworth	State	KS	On Location		Finish	1:00 AM
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Lease	Boys Town Unit	Well No.	1	Location	Clafin, 4 E, 3/4 N, W into
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Contractor	Southwind Rig #6	Owner	To Quality Oilwell Cementing, Inc.
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Type Job	Surface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner, or contractor to do work as listed.	
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Hole Size	12 1/4"	T.D.	325'	Charge To	RJM Company
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Csg.	8 5/8"	Depth	322'	Street	
------	--------	-------	------	--------	--

Tbg. Size		Depth		City		State	
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
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Cement Left in Csg.	13'	Shoe Joint		Cement Amount Ordered	180 sx Com 3 1/2 CL 2 1/2 gal
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Meas Line		Displace	19 1/2 Bbls.	EQUIPMENT	
-----------	--	----------	--------------	-----------	--

Pumptrk	9	No.		Cementor Helper	Paul	Common	180
---------	---	-----	--	-----------------	------	--------	-----

Bulktrk	8	No.		Driver	Doug	Poz. Mix	
---------	---	-----	--	--------	------	----------	--

Bulktrk		No.		Driver		Gel.	3
---------	--	-----	--	--------	--	------	---

JOB SERVICES & REMARKS				Calcium	6
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Remarks:	Hulls
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Rat Hole	Salt
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Mouse Hole	Flowseal
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Centralizers	Kol-Seal
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Baskets	Mud CLR 48
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D/V or Port Collar	CFL-117 or CD110 CAF 38
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Est. Circ.	Sand
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Mix 180 sx	Handling	189
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Displace	Mileage	
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Cement Circulated	FLOAT EQUIPMENT	
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	Guide Shoe	
--	------------	--

	Centralizer	4 7/8
--	-------------	-------

	Baskets	
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	AFU Inserts	Swing
--	-------------	-------

	Float Shoe	
--	------------	--

	Latch Down	
--	------------	--

	Pumptrk Charge	Surface
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	Mileage	31
--	---------	----

		Tax
--	--	-----

		Discount
--	--	----------

		Total Charge
--	--	--------------

X Signature	[Signature]	
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RECEIVED
KANSAS CORP COMMISSION
JAN - 9 2012
CONSERVATION
WICHITA, KS

Thank You!!

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 123

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-23-11	31	17	10	Ellsworth	Kansas		3:00AM
Lease <i>Bays Town</i>		Well No. <i>1</i>		Location <i>Clapin 4E 1/4 Wink</i>			
Contractor <i>Southwind Drilling</i>				Owner			
Type Job <i>Plug</i>				To Quality Oilwell Cementing, Inc.			
Hole Size <i>7 7/8</i>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.		Depth		Charge To <i>RSM</i>			
Tbg. Size		Depth		Street			
Tool		Depth		City		State	
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered <i>185 6040 49/100</i>			
EQUIPMENT				<i>1/16 Fla Spool per sk</i>			
Pumptrk <i>1</i>	No.	Cementer		Common <i>111</i>			
		Helper	<i>Steve</i>				
Bulktrk <i>10</i>	No.	Driver		Poz. Mix <i>74</i>			
		Driver	<i>Rick</i>				
Bulktrk	No.	Driver		Gel. <i>6</i>			
		Driver	<i>Pat</i>				
JOB SERVICES & REMARKS				Calcium			
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal <i>46 #</i>			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
<i>1st Plug @ 3171 35sx</i>				Sand			
				Handling <i>191</i>			
				Mileage			
<i>2nd " " 1240 35sx</i>				FLOAT EQUIPMENT			
				Guide Shoe			
<i>3rd " " 915 35sx</i>				Centralizer			
				Baskets			
<i>4th " " 310 35sx</i>				AFU Inserts			
				Float Shoe			
<i>5th " " 60 25sx</i>				Latch Down			
<i>Rat Hole 20sx</i>							
				Pumptrk Charge <i>plug</i>			
				Mileage <i>31</i>			
Signature <i>Wey [Signature]</i>				Tax			
				Discount			
				Total Charge			

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