

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9067  
Name: DaMar Resources, Inc.  
Address 1: P. O. Box 70  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601  
Contact Person: Curtis R. Longpine  
Phone: (785) 625.0020  
CONTRACTOR: License # 31548  
Name: Discovery Drilling  
Wellsite Geologist: Kurt Talbott  
Purchaser: \_\_\_\_\_

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**KCC WICHITA**

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Corr, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

11/07/11    11/17/11    11/19/11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-135-25309-00-00

Spot Description: \_\_\_\_\_  
N2\_NW\_SW\_NE Sec. 13 Twp. 20 S. R. 24  East  West  
1,380 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Ness

Lease Name: Travis Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2319' Kelly Bushing: 2327'

Total Depth: 4490 Plug Back Total Depth: Surface

Amount of Surface Pipe Set and Cemented at: 776 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 3000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Curtis R. Longpine, VP/Geologist Date: 1/4/12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: [Signature] Date: 1/10/12

Operator Name: DaMar Resources, Inc. Lease Name: Travis Well #: 1  
 Sec. 13 Twp. 20 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual induction, Dual compensated porosity,                  Microresistivity</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   See Attached GEO Report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12' 1/4"	8 5/8"	23	776	Common	325	2% gel 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 115

Date	11-11-11	Sec.	13	Twp.	20	Range	24	County	Ness	State	Kansas	On Location		Finish	5:00PM
Lease	Lavis	Well No.	1		Location		Ness City 95 13W								
Contractor	Discovery Drilling Rig 3				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Surface				Charge To	Dymar Resources									
Hole Size	12 1/4	T.D.	777		Street										
Csg.	88 23lb	Depth	777		City	State									
Tbg. Size		Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Tool		Depth			Cement Amount Ordered	300 Common									
Cement Left in Csg.	42'	Shoe Joint	42'												
Meas Line		Displace	46 3/4 Bbl												

**EQUIPMENT**

Pumptrk	5	No.	Cementer	
			Helper	Steve
Bulktrk	12	No.	Driver	Chris
Bulktrk		No.	Driver	Brett

300 25' haul  
Common 300  
Poz. Mix  
Gel. 6  
Calcium 11

**JOB SERVICES & REMARKS**

Remarks:  
Rat Hole  
Mouse Hole  
Centralizers  
Baskets  
D/V or Port Collar

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Hulls  
Salt  
Flowseal  
Kol-Seal  
Mud CLR 48  
CFL-117 or CD110 CAF 38  
Sand

Cement did Circulate

Handling 317  
Mileage

**FLOAT EQUIPMENT**

Guide Shoe  
Centralizer  
Baskets  
AFU Inserts  
Float Shoe  
Latch Down  
Baffle Plate  
Rubber Plug 88  
Pumptrk Charge Long Surface  
Mileage 11

X Signature *John Diller*

Tax  
Discount  
Total Charge

# ALLIED CEMENTING CO., LLC. 042298

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend, KS

DATE <u>11-19-11</u>	SEC. <u>13</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00am</u>	JOB FINISH <u>7:00am</u>
LEASE <u>Travis</u>	WELL # <u>1</u>	LOCATION <u>Ness City 255 South to Rd 20</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Oncey, Reg # 3

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 I.D. 4490

CASING SIZE 8 3/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1590

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. all

PERFS.

DISPLACEMENT Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Bob R

# 366 HELPER Bob R

BULK TRUCK

# 341 DRIVER Jimmy H / Vincent P

BULK TRUCK DRIVER

OWNER Danar Oil CO.

CEMENT

AMOUNT ORDERED 200 5/8 60/40 49 bagel

1/4 # Flo Seal

COMMON	<u>170</u>	@ <u>16.25</u>	<u>1950.00</u>
POZMIX	<u>80</u>	@ <u>8.50</u>	<u>680.00</u>
GEL	<u>7</u>	@ <u>21.25</u>	<u>148.75</u>
CHLORIDE		@	
ASC		@	
<u>50 # Flo Seal</u>		@ <u>2.70</u>	<u>135.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>209</u>	@ <u>2.25</u>	<u>470.25</u>
MILEAGE	<u>209 x 8 x .11</u>	<u>18392</u>	<u>344.00</u>
TOTAL			<u>3728.00</u>

REMARKS:

1 5/8 plug at 1590' mix 50 5/8

2 1/2 plug at 310' mix 50 5/8

3 1/2 plug at 360' mix 30 5/8

4 1/2 plug at 60' mix 20 5/8

2 1/4 mix 30 5/8

2 1/4 mix 20 5/8

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CHARGE TO: Danar Oil CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1590

PUMP TRUCK CHARGE 1250.00

EXTRA FOOTAGE @

MILEAGE Hum 8 @ 7.00 56.00

MANIFOLD @

Hum 8 @ 4.00 32.00

TOTAL 1338.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GALEN GASCHLER

SIGNATURE Galen Gaschler

Thank you!

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 5066.00

208208 DISCOUNT 1229.20

IF PAID IN 30 DAYS

3836.80