



KANSAS CORPORATION COMMISSION 1071571
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5399
Name: American Energies Corporation
Address 1: 155 N MARKET STE 710
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1821
Contact Person: Mindy Wooten
Phone: (316) 201-1134
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: David Goldak
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/26/2011</u>	<u>12/03/2011</u>	<u>12/03/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-095-22236-00-00
Spot Description: _____
S2 NW NE Sec. 5 Twp. 28 S. R. 6 East West
990 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Kaufman Well #: 4
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1549 Kelly Bushing: 1559
Total Depth: 3972 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/10/2012



1071571

Operator Name: American Energies Corporation Lease Name: Kaufman Well #: 4
 Sec. 5 Twp. 28 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Attached Top Attached Datum Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	20	267	60/40 Poz	225	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Energies Corporation
Well Name	Kaufman 4
Doc ID	1071571

Tops

Onaga Shale	1941	-382
Wabaunsee	1990	-431
Heebner	2892	-1333
Lansing	3153	-1594
Swope	3524	-1965
Hertha	3564	-2005
Cherokee	3774	-2215
Mississippian	3905	-2346



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**KAUFMAN #4
DRILLING REPORT**

AEC LEASE: 10481396
LOCATION: S2 NW NE Section 5-T28S-R6W
COUNTY: Kingman
API: 15-095-22236
CONTRACTOR: Pickrell Drilling 620.786.7133

SURFACE CASING: 8 5/8" 23# set @ 253'
PRODUCTION CASING:
PROJECTED RTD: 4300' estimated

GEOLOGIST: David Goldak

G.L.: 1549' **K.B.:** 1559'

SPUD DATE: 11/26/11

COMPLETION DATE:

NOTIFY: American Energies Corp.
Hyde Resources
Dianne DeGood Family Trust
~~Gar Oil Corp. Fax to 317-738-1737~~
Kendall and Melinda Wooten, JTWROS
Clemon and Jane E. Kaufman
Frank E. Novy Trust
Don D. Dye
Stump Properties, LP
J & F Investments
Barry Considine
Peter J. Coakley

REFERENCE WELLS:

1. AEC's Kaufman #1 - NW/4 Sec. 5-28S-6W
2. M & R Farms #1 - SE/4 Sec. 32-27S-6W

FORMATION:	SAMPLE LOG:		COMPARISON		ELECTRIC LOG TOPS:				COMPARISON:
			#1	#2					
Onaga Shale	1940	-381	+7	+9	1941	-382	+6	+8	
Indian Cave	absent				absent				
Wabaunsee	1995	-436	+9	-6	1990	-431	+14	-1	
Heebner	2890	-1331	+11	-5	2892	-1333	+9	-7	
Lansing	3152	-1593	+7	-3	3153	-1594	+6	-4	
Swope	3520	-1961	+9	-7	3524	-1965	+5	-11	
Hertha	3561	-2002	+10	-3	3564	-2005	+7	-6	
Cherokee	3770	-2211	+5	-13	3774	-2215	+1	-17	
Miss	3902	-2343	-13	-19	3905	-2346	-16	-22	
TD	3972	-2413			3977	-2418			

11/25/11 MIRU and RURT. Spud well at 9:15 p.m. Drilled 12 1/4" surface hole to 272' KB. Lost circulation at 121'. SHT @ 272' = 1 1/4 degree deviation. Ran in 6 jts of new 8 5/8" 20# surface casing set at 267' KB (tally was 255'). Cemented with 225 sx 60/40 poz, 2% gel, 3% CC. Allied Ticket #037845.

11/26/11 Plug down at 11:30 a.m. Cement did circulate.

11/27/11 Making rig repairs. At 4:00 p.m. pumping water and preparing to drill plug and cement.

11/28/11 Drilling ahead at 1372'. SHT @ 781' 1 degree deviation, 1046' = 1/2 degree deviation, 1374' = 1 degree deviation.

11/29/11 Drilling ahead at 2225'. SHT @ 1808 = 1/2 degree deviation. Geologist on location.

11/30/11 Drilling ahead at 2844'. SHT @ 2429' = 1 1/2 degree deviation, @ 2678 = 1 1/4 degree deviation.

Kaufman #4
Drilling Report
Page - Two

- 12/01/11 Drilling ahead at 3395'. SHT @ 3178 = 34 degree deviation.
Both the Swope and Hertha were void of shows. No gas detector kick and low porosity.
Will drill forward for the Mississippian.
- 12-02-11 Drlg. ahead @ 3863'. SHT @ 3676' = 1°. Preparing for DST#1. Mississippian had
200' Unit Gas Kick, gds h of oil & gas in samples.
- 12-02-11 DST#1: Mississippian 3903-22' Times: 30-6-30-60. Rec. 425' MW (95%Water,
5%Mud), Chlorides: 54,000 ppm.
ISIP: 1093-1070#
IFP: 39-122#
FFP: 129-190#
BHT: 120°.
- 12-03-11 8:00 a.m. Drilling ahead 3965'. TD 3972' Will log and expect to be Plugging &
Abandoning
- 12-04-11 Reached RTD: 3972. Ran E-Logs, LTD: 3977'. P & A as follows:
35 sx @ 1100', 35 sx @ 600', 35 sx @ 317', 25 sx @ 60', 30 SX in RH of 60/40 poz,
4% gel. Plugging completed at midnight on 12/03/11. Allied Ticket #042309. Plugging
permission from Steve Van Gieson on 11/23 @ 10:15 a.m. Released rig. Final Report.

Mindy 316-263-1851

ALLIED CEMENTING CO., LLC. 037845

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lake KS

DATE <u>11 26 11</u>	SEC <u>05</u>	TWP <u>28</u>	RANGE <u>06W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Kaufman</u>	WELL# <u>4</u>	LOCATION <u>Keyments & E- old 54, 36, 14</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>KS-2-01</u>		<u>MSE</u>			

CONTRACTOR Rickell OWNER American Energy 6.3%
 TYPE OF JOB Surface
 HOLE SIZE 17 1/4 T.D. 271 CEMENT AMOUNT ORDERED 2259x60x40; 21.4yd³
 CASING SIZE 8 1/2 DEPTH 272 71cc
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 300 MINIMUM
 MEAS. LINE SHOE JOINT
 PERFS.
 DISPLACEMENT 16 8 1/2 Fuel 430

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>D. Feltz</u>	COMMON	<u>153 sacks "A"</u> @ <u>16.25</u> = <u>2486.25</u>
# <u>360-265</u>	HELPER <u>Jason Thimack</u>	POZMIX	<u>103 sacks</u> @ <u>8.50</u> = <u>876.00</u>
BULK TRUCK	<u>3</u>	GEL	<u>5 sacks</u> @ <u>21.25</u> = <u>106.25</u>
# <u>341</u>	DRIVER <u>John / Jacob K</u>	CHLORIDE	<u>9 sacks</u> @ <u>58.70</u> = <u>528.30</u>
BULK TRUCK	<u>3</u>	ASC	
#	DRIVER		
		HANDLING	<u>218</u> @ <u>2.85</u> = <u>621.30</u>
		MILEAGE	<u>218x11x50</u> = <u>1479.00</u>
		TOTAL	<u>1479.00</u>

REMARKS:
Pipe on 8" pipe, American Breakdown, M: x 225 ss
60' 40' cement disp. at 15' Start Disp. Wash
up truck, same in 1st disp. 1st disp. take
Stop pump at 16' 8 1/2' total disp. Shwin, cement
D. C. C.

CHARGE TO: American Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE			
DEPTH OF JOB	<u>272</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE			
MILEAGE	<u>100</u>	@ <u>7.00</u>	<u>700</u>
MANIFOLD	<u>100</u>	@ <u>4.00</u>	<u>400</u>
Light vehicle			
TOTAL			<u>1479.00</u>

PLUG & FLOAT EQUIPMENT			
Etc Basket		@	<u>478-</u>
		@	
		@	
		@	
		@	
TOTAL			<u>\$478.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kenna
 SIGNATURE Mike Kenna

SALES TAX (If Any) 250.95
 TOTAL CHARGES 8293.05
 DISCOUNT 20% IF PAID IN 30 DAYS

01658.61

ALLIED CEMENTING CO., LLC. 042309

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend KS

DATE	12-3-11	SEC	5	TWP.	28S	RANGE	6W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	<u>Kingman</u>	WELL #	<u>4</u>	LOCATION	<u>Kingman KS 3E to 10 Rd</u>			COUNTY	<u>Kingman</u>	STATE	<u>KS</u>
OLD OR NEW (Circle one)	<u>4E to GOave 15 1/2 E 51st</u>										

CONTRACTOR	<u>Aickell Reg #1</u>
TYPE OF JOB	<u>Rotary plug</u>
HOLE SIZE	<u>7 1/8</u> T.D. <u>3972</u>
CASING SIZE	<u>8 3/8</u> DEPTH <u>240</u>
TUBING SIZE	DEPTH
DRILL PIPE	<u>4 1/2</u> DEPTH <u>1100</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	<u>All</u>
PERFS.	
DISPLACEMENT	<u>Frodo water</u>

OWNER	<u>American Energies</u>
CEMENT	
AMOUNT ORDERED	<u>100 sz 30/40 49 bags</u>
COMMON	<u>96</u> @ <u>16.25</u> = <u>1560.00</u>
POZMIX	<u>64</u> @ <u>8.50</u> = <u>544.00</u>
GEL	<u>6</u> @ <u>21.25</u> = <u>127.50</u>
CHLORIDE	
ASC	
HANDLING	<u>166</u> @ <u>2.25</u> = <u>373.50</u>
MILEAGE	<u>1100 x 522 x .11</u> = <u>77.22</u>
TOTAL	<u>2350.22</u>

PUMP TRUCK	CEMENTER <u>Bob O</u>
# <u>366</u>	HELPER <u>Dustin C</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Kevin W / Wayne P.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

1st plug at 1100' mid 25.50
2nd plug at 600' mid 25.50
3rd plug at 317' mid 25.50
4th plug at 60' mid 25.50
RT mid 30.00

CHARGE TO: American Energies

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ronald Mean

SIGNATURE Ronald Mean

SERVICE

DEPTH OF JOB	<u>1100</u>	
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE		@
MILEAGE <u>Hvm</u>	<u>1000</u>	@ <u>7.00</u> = <u>7000.00</u>
MANIFOLD		@
<u>Lvm</u>	<u>100</u>	@ <u>4.00</u> = <u>400.00</u>
TOTAL		<u>2350.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

SALES TAX (if Any)	
TOTAL CHARGES	<u>5.800</u>
DISCOUNT	<u>1175.00</u> IF PAID IN 30 DAYS
	<u>4.625</u>



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corp.

5-28s-6w-Kingman

155 N. Market
Suite 710
Wichita, KS. 67202
ATTN: Dave Goldak

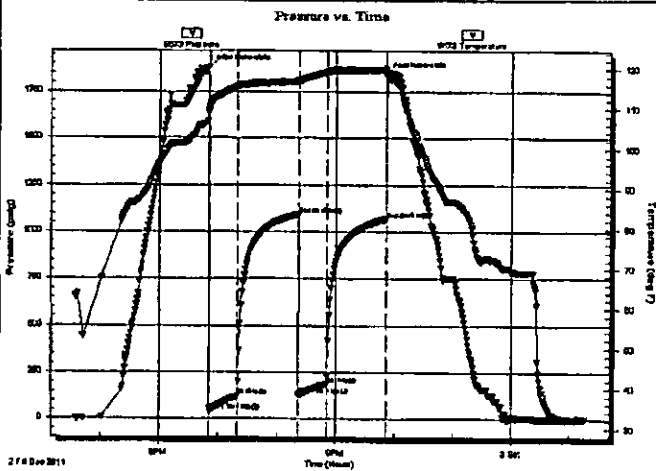
Kaufman #4
Job Ticket: 44700 DST#: 1
Test Start: 2011.12.02 @ 16:34:02

GENERAL INFORMATION:

Formation: Mississippi
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:51:32
Time Test Ended: 01:16:17
Test Type: Conventional Bottom Hole (Initial)
Tester: Jason McLemore
Unit No: 54
Interval: 3903.00 ft (KB) To 3922.00 ft (KB) (TVD)
Reference Elevations: 1559.00 ft (KB)
Total Depth: 3922.00 ft (KB) (TVD) 1549.00 ft (CF)
Hole Diameter: 7.80 inches Hole Condition: Good KB to GRVCF: 10.00 ft

Serial #: 8673 Inside
Press@RunDepth: 189.63 psig @ 3904.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.02 End Date: 2011.12.03 Last Calib.: 2011.12.03
Start Time: 16:34:04 End Time: 01:16:17 Time On Btm: 2011.12.02 @ 18:50:17
Time Off Btm: 2011.12.02 @ 21:51:17

TEST COMMENT: IFR-Strong, BOB in 2 Min.
ISI-Dead
FFR-Good Blow, BOB in 7 Min.
FSI-Dead



PRESSURE SUMMARY

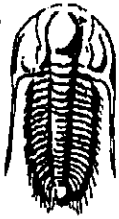
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1876.74	109.36	Initial Hydro-static
2	38.92	110.69	Open To Flow (1)
30	121.89	115.63	Shut-in(1)
92	1093.43	116.96	End Shut-in(1)
92	128.86	116.60	Open To Flow (2)
121	189.63	119.20	Shut-in(2)
181	1069.72	119.83	End Shut-in(2)
181	1835.63	120.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
425.00	Muddy Water	4.84

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

5-28s-6w-Kingman

155 N. Market
Suite 710
Wichita, KS. 67202
ATTN: Dave Goldak

Kaufman #4
Job Ticket: 44700 DST#: 1
Test Start: 2011.12.02 @ 16:34:02

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	54000 ppm
Viscosity: 42.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.40 in ⁹	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
425.00	Muddy Water	4.841

Total Length: 425.00 ft Total Volume: 4.841 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

