

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/31/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Terry McLeod
Designate Type of Completion: 100% 2009
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/04/09</u>	<u>09/11/09</u>	<u>09/12/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-179-21237-0000
County: Sheridan
SE NW SW SE Sec. 11 Twp. 07 S. R. 29 East West
2172 FSL feet from (S) N (circle one) Line of Section
878 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Sealock Well #: 1-11
Field Name: Wildcat

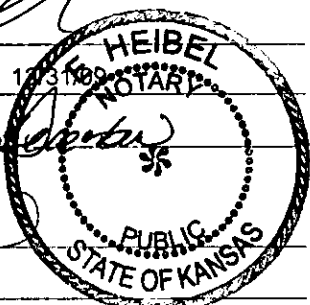
Producing Formation: None
Elevation: Ground: 2846 Kelly Bushing: 2851
Total Depth: 4585 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 360 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 1-8-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 12/31/09
Subscribed and sworn to before me this 31st day of December
2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received Completed per oper.
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 31 2009
KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Sealock Well #: 1-11
 Sec. 11 Twp. 07 S. R. 29 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Emailed Electronically: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	360	Common	300	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 DEC 31 2009
 KCC WICHITA

MDCI
 Sealock #1-11
 2172 FSL 878 FEL
 Sec. 11-T7S-R29W
 2851' KB

McCoy Petroleum
 Porsch 'B' #1-3
 2310 FNL 2310 FEL
 Sec. 3-T7S-R29W
 2767' KB

Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2544	+307	+25	2545	+306	+24	2485	+282
B/Anhydrite	2580	+271	+26	2581	+270	+25	2522	+245
Topeka	3733	-882	+17	3783	-882	+17	3666	-899
Heebner	3929	-1078	+14	3929	-1078	+14	3859	-1092
Lansing	3970	-1119	+16	3973	-1122	+13	3902	-1135
Stark	4137	-1286	+12	4147	-1296	+2	4065	-1298
BKC	4186	-1335	+12	4197	-1346	+1	4114	-1347
Pawnee	4295	-1444	+15	4304	-1453	+6	4226	-1459
Mississippi	4510	-1659	+32	4508	-1657	+34	4458	-1691
Arbuckle	4525	-1654	+49	4528	-1677	+46	4490	-1723
RTD	4585	-1734					4530	-1763
LTD				4587	-1736		4532	-1765

DEC 31 2009

RECEIVED
 DEC 31 2009
 KCC WICHITA



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Siz add.

INVOICE

Invoice Number: 119907

Invoice Date: Sep 4, 2009

Page: 1

PROD COPY

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

DEC 3 2009

operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Sealock #1-11 / <i>DM</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Sep 4, 2009	10/4/09

Quantity	Item	Description	Unit Price	Amount
300.00	MAT	Class A Common	15.45	4,635.00
6.00	MAT	Gel	20.80	124.80
11.00	MAT	Chloride	58.20	640.20
317.00	SER	Handling	2.40	760.80
10.00	SER	Mileage 317 sx @.10 per sk per mi	31.70	317.00
1.00	SER	Surface	1,018.00	1,018.00
60.00	SER	Extra Footage	0.85	51.00
10.00	SER	Pump Truck Mileage	7.00	70.00
1.00	EQP	Surface Plug	68.00	68.00

RECEIVED
DEC 31 2009
KCC WICHITA

Account	Unit Fig	W L	No.	Amount	Description
03600	003	W	3498	8029.28	Cement S.C.
				(2689.68)	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2689.68

ONLY IF PAID ON OR BEFORE

Oct 4, 2009

Subtotal	7,684.80
Sales Tax	344.48
Total Invoice Amount	8,029.28
Payment/Credit Applied	
TOTAL	8,029.28

OK

2689.68

5339.60

ALLIED CEMENTING CO., LLC. 043726

 REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

 SERVICE POINT: Cabley

DATE <u>9-4-09</u>	SEC <u>11</u>	TWP <u>G7S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>39200K</u>	WELL# <u>1-11</u>	LOCATION <u>Selden 2E G5 1E</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>745 WIND</u>					

CONTRACTOR <u>Murfin Drilling Rig 3</u>	OWNER <u>same</u>
TYPE OF JOB <u>surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>360'</u>	CEMENT AMOUNT ORDERED <u>300 shs com 3% cc</u>
CASING SIZE <u>8 7/8</u> DEPTH <u>360.39'</u>	<u>8799cc</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>300</u> @ <u>15.45</u> <u>4635.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15</u>	GEL <u>6 shs</u> @ <u>20.80</u> <u>124.80</u>
PERFS. _____	CHLORIDE <u>11 shs</u> @ <u>58.20</u> <u>640.20</u>
DISPLACEMENT <u>22 BBL</u>	ASC _____ @ _____
EQUIPMENT _____	_____ @ _____
PUMP TRUCK CEMENTER <u>Andrew</u>	_____ @ _____
# <u>423-281</u> HELPER <u>Lorene</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# <u>396</u> DRIVER <u>Terry</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# _____ DRIVER _____	_____ @ _____
	HANDLING <u>317 shs</u> @ <u>2.40</u> <u>760.80</u>
	MILEAGE <u>10 1/2 sh/mile</u> @ _____ <u>317.00</u>
	TOTAL <u>6477.80</u>

REMARKS:

Cement in cellar
thank you

 CHARGE TO: Murfin
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	<u>360.39</u>	
PUMP TRUCK CHARGE _____	<u>1018.00</u>	
EXTRA FOOTAGE <u>60'</u> @ <u>.85</u>	<u>51.00</u>	
MILEAGE <u>10 miles</u> @ <u>7.00</u>	<u>70.00</u>	
MANIFOLD _____ @ _____		
_____ @ _____		
_____ @ _____		
	TOTAL <u>1139.00</u>	

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1 surface plug</u> @ _____	<u>68.00</u>	
_____ @ _____		
_____ @ _____		
_____ @ _____		
	TOTAL <u>68.00</u>	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

 PRINTED NAME _____
 SIGNATURE Keth Van Pelt

 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 DEC 31 2009
 KCC WICHITA

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

acct. list

INVOICE

Invoice Number: 119964
Invoice Date: Sep 12, 2009
Page: 1

PROD COPY

Bill To:
Murfin Drtg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Sealock #1-11 <i>Dr</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Sep 12, 2009	10/12/09

Quantity	Item	Description	Unit Price	Amount
147.00	MAT	Class A Common	15.45	2,271.15
98.00	MAT	Pozmix	8.00	784.00
8.00	MAT	Gel	20.80	166.40
61.00	MAT	Flo Seal	2.50	152.50
256.00	SER	Handling	2.40	614.40
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
10.00	SER	Pump Truck Mileage	7.00	70.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit Qty	W L	USED FOR No.	Amount	Description
<i>03600</i>	<i>003</i>	<i>00</i>	<i>3498</i>	<i>5947.96</i> <i>(1958.41)</i>	<i>PTA</i>
APPROVED					

DR RECEIVED
DEC 31 2009
KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1958.41

ONLY IF PAID ON OR BEFORE

Oct 12, 2009

Subtotal	5,595.45
Sales Tax	352.51
Total Invoice Amount	5,947.96
Payment/Credit Applied	
TOTAL	5,947.96

1958.41

3989.55

ALLIED CEMENTING CO., LLC. 044291

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, Ks

DATE <i>9/12/09</i>	SEC <i>11</i>	TWP <i>7</i>	RANGE <i>29</i>	CALLED OUT	ON LOCATION <i>5:00pm</i>	JOB START <i>8:30pm</i>	JOB FINISH <i>10:30pm</i>
LEASE <i>Sealock</i>	WELL # <i>1-11</i>	LOCATION <i>Selden 2E 6S 1E 3/4</i>			COUNTY <i>Shawnee</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)				<i>WINDO</i>			

CONTRACTOR *McKin 3*
 TYPE OF JOB *PTA*
 HOLE SIZE *7 7/8* T.D. *4585'*
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER *Same*
 CEMENT
 AMOUNT ORDERED *245SKs 60/40 490gel*
1/4 lb Flo Seal

EQUIPMENT
 PUMP TRUCK CEMENTER *Alan*
 # *422* HELPER *Wayne*
 BULK TRUCK
 # *377* DRIVER *Darren*
 BULK TRUCK
 # DRIVER

COMMON	<i>147 SKs</i>	@ <i>15.45</i>	<i>2271.15</i>
POZMIX	<i>98 SKs</i>	@ <i>8.00</i>	<i>784.00</i>
GEL	<i>8 SKs</i>	@ <i>20.00</i>	<i>166.00</i>
CHLORIDE		@	
ASC		@	
	<i>Flo Seal - 61 lb</i>	@ <i>2.50</i>	<i>152.50</i>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>290 SKs</i>	@ <i>2.40</i>	<i>614.40</i>
MILEAGE	<i>110 SK/mile - Minimum</i>		<i>312.00</i>
TOTAL			<i>4300.95</i>

REMARKS:

25 SK @ 4508'
25 SK @ 2560'
100 SK @ 1675'
40 SK @ 410'
10 SK @ 40'
30 SK @ Rat Hole
15 SK @ Manua Hole

Thank You Alan, Wayne, Darren

CHARGE TO: *McKin Drilling*
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB	<i>4508'</i>		
PUMP TRUCK CHARGE			<i>1185.00</i>
EXTRA FOOTAGE	@		
MILEAGE	<i>10</i>	@ <i>7.00</i>	<i>70.00</i>
MANIFOLD	@		
	@		
	@		
TOTAL			<i>1255.00</i>

PLUG & FLOAT EQUIPMENT

	@		
<i>8 7/8 Dry Hole Plug</i>	@		<i>40.00</i>
	@		
	@		
TOTAL			<i>40.00</i>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
 SIGNATURE *Keith Van Delt*

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

RECEIVED
 DEC 31 2009

KCC WICHITA