

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

12/11/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling DLC 11 2009

Wellsite Geologist: Greg Bratton

Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

8/19/2009    8/20/2009    9/14/2009  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 011-23630-00-00

Spot Description: \_\_\_\_\_

NE  NW  SE  Sec. 6 Twp. 25 S. R. 24  East  West

2,440 Feet from  North /  South Line of Section

2,110 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Bourbon

Lease Name: Harvey Well #: 10-6B-1

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 857' Kelly Bushing: \_\_\_\_\_

Total Depth: 482' Plug Back Total Depth: 453'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK II 122309 NS  
*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: V.P. Engineering Date: 12-11-2009

Subscribed and sworn to before me this 11<sup>th</sup> day of December

20 09 [Signature]

Notary Public: \_\_\_\_\_

Date Commission Expires: 11-13-2011

**KENTON E. KEPPEL**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
My Commission Expires November 13, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
DEC 14 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Harvey Well #: 10-6B-1  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Dual Induction                  Compensated Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 92' 765'  Bartlesville 302' 555'  Mississippian 442' 415'  DEC 14 2009
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	22'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	482'	Quickset	60	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	363' - 373' / 21 Shots		

RECEIVED  
 DEC 14 2009  
 KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Harvey 10-6B-1

Thickness of Strata	Formation	Total Depth	Remarks
0-2	SOIL		
2-22	LIME		Run <del>455.40</del> 27/8 8-21-09
22-64	SHALE		455.40'
64-81	20' LIME		
81-88	RL SHALED SHALE		
88-93	5' LIME		
93-95	SHALE		
95-96	COAL		
96-196	SHALE		
196-197	LIME		
197-180	DC SHALE		
180-181	COAL		
181-303	SHALE		
303-310	GREY SAND		
310-327	SHALE		
327-326	SAND		
326-354	SHALE		
354-358	SAND LIGHT OIL SHOW		
358-363	SHALE		
363-366	SAND LIGHT OIL SHOW		
366-374	BROWN SAND GOOD OIL SHOW		MAKES GAS
374-376	SHALE		
376-381	SAND GOOD OIL SHOW		BELLS GOOD
381-388	SAND & SHALE		
388-389	COAL		
389-434	SHALE		
434-435	COAL		

435-442 SHALE  
442-482 MISS LIME

8-19-09  
SPUD

482 TD

RECEIVED  
DEC 14 2009  
KCC WICHITA

FED ID#  
 MC ID #  
 Shop # 185290  
 Cellular # 620 437-2661  
 Office # 620 437-7582  
 Office Fax # 316 685-5908  
 Shop Address: 316-685-5928  
 3813A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3351

DATE 8-21-09

COUNTY BOWDO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Healy # 10-6B-1 CONTRACTOR M. Gower Drilling

KIND OF JOB Loggings SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
60 sk	Quick Set cement		990.00
240 lb	KOL-SEAL 4" PPSK		108.00
100 lb	Gel & Flush Ahead	RECEIVED	25.00
3 1/2 Hr	water Truck		280.00
90	Mileage on Trk #107	DEC 14 2009	135.00
	BULK CHARGE	KCC WICHITA	
3.47 Tons	BULK TRK. MILES		343.53
90	PUMP TRK. MILES		270.00
	Rental on water truck		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	71.82
		TOTAL	2990.35

T.D. \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 453' VOLUME 2.62 BHs  
 SIZE PIPE 2 7/8" 8 1/2"  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" tubing, Break circulation with 10 BH water, 5 BH Gel Flush, follow with 15 BH water. Mixed 60 sks Quick Set cement w/ 4" Kol-SEAL, shut down 2- washout pump & lines. Release plug - Displace plug with 2 1/2 BHs water. Final Pumping at 300 PSI - Pumped Plug to 1000 PSI - Close Tubing w/ 1000 PSI Good cement returns w/ 2 1/2 BH slurry

EQUIPMENT USED.

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #186, Jason #183</u>	
<u>Brad Butler</u>		<u>called by Shawn</u>	