

CONFIDENTIAL

12/02/11

Handwritten initials and date
12/07/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW Expressway, Suite 500
Address 2: Suite 500
City Oklahoma City State OK Zip: 73112 +
Contact Person: DAWN ROCKEL
Phone (405) 246-3226
CONTRACTOR: License # 30684
Name: ABERCROMBIE RTD, INC.
Wellsite Geologist: KCC WICHITA
Purchaser: ANADARKO PETROLEUM COMPANY

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: EOG RESOURCES, INC.
Well Name: VERNA 11 #4
Original Comp. Date 7/18/07 Original Total Depth 6750
 Deepening Re-perf. Conv.to Enhr Conv.to SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. C0070902
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
8/12/09 8/14/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

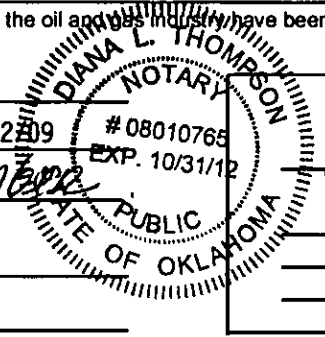
API NO. 15- 189-22592-0000
Spot Description: _____
NW - SW - SW - Sec. 11 Twp. 34 S. R. 38 East West
1270 Feet from North / South Line of Section
590 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County STEVENS
Lease Name VERNA Well # 11 #4
Field Name _____
Producing Formation MORROW & ST. LOUIS
Elevation: Ground 3211 Kelley Bushing 3223
Total Depth 6750 Plug Back Total Depth 6704
Amount of Surface Pipe Set and Cemented at 1696 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3531 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WJ 12/15/09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 12/2/09
Subscribed and sworn to before me this 2nd day of December
20 09
Notary Public Diana L. Thompson
Date Commission Expires 10-31-2012



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name VERNA

Well # 11 #4

Sec. 11 Twp. 34 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:

ARRAY RESISTIVITY, MICROLOG, MUDLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON & SONIC ARRAY

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24#	1696	MIDCON2. PP	480	SEE CMT TIX
PRODUCTION	7.875	4 1/2	10.5#	6750	POZ PP	430	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6608-6613, 6597-6600, 6583-6594	1500G 15% HCL. 26 BBL 2% KCL WATER	6583-6600
2	6268-6288: 6604 CIBP	ACIDIZE W/1500 gals 28% HCL &	6268-6613
	6550' DRILLOUT CIBP	FLUSH W/25 BBLS 2% KCL.	

TUBING RECORD	Size 2 3/8	Set At 6233	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. RECOMPLETION 1ST SALES - 8/14/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 8/18/09	Oil Bbls. 60	Gas Mcf ---	Water Bbls. 77	Gas-Oil Ratio ----	Gravity 43.4
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 6268-6613
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