

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

12/02/11

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Gulick Drilling Co., Inc.
 License: 32854
 Wellsite Geologist: Vern Schrag
 Designate Type of Completion: _____
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-14-09	11-24-09	11-25-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22569-0000
 County: Sumner
S2 NW SE Sec. 2 Twp. 33 S. R. 1 East West
815 feet from S N (circle one) Line of Section
2230 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lumbert Well #: 1-2
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: _____ Kelly Bushing: 1232'
 Total Depth: 4401' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 297 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANS 12/16/09
 (Data must be collected from the Reserve Pit)
 Chloride content 8000 ppm Fluid volume 1500 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 12-2-09
 Subscribed and sworn to before me this 2nd day of December,
20 09
 Notary Public: KATHY L. FORD Kathy L Ford
 My Comm. Expires 10-22-10
 Date Commission Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 09 2009

Operator Name: Lario Oil & Gas Company Lease Name: Lumbert Well #: 1-2
 Sec. 2 Twp. 33 S. R. 1 East West County: Summer

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/MEL/SON/CNL/CDL/PE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>3152</td> <td>-1920</td> </tr> <tr> <td>Mississippian</td> <td>3826</td> <td>-2594</td> </tr> <tr> <td>Simpson</td> <td>4275</td> <td>-3043</td> </tr> <tr> <td>Arbuckle</td> <td>4356</td> <td>-3124</td> </tr> </table>	Name	Top	Datum	Kansas City	3152	-1920	Mississippian	3826	-2594	Simpson	4275	-3043	Arbuckle	4356	-3124
Name	Top	Datum														
Kansas City	3152	-1920														
Mississippian	3826	-2594														
Simpson	4275	-3043														
Arbuckle	4356	-3124														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	297'	60/40 Poz	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A 11-25-09		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 11/18/2009
INVOICE NUMBER 1718 - 90178423		

Pratt (620) 672-1201
 B LARIO OIL & GAS
 I P O BOX 84
 L MURDOCK
 L KS US 67111
 T
 O ATTN:

J LEASE NAME Lumbert 1-2 (AFE # 09-165)
 O LOCATION
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40119981	20920		Net - 30 days	12/18/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/13/2009 to 11/13/2009</i>				
0040119981				
171800825A Cement-New Well Casing/Pi 11/13/2009				
Cement	200.00	EA	4.80	960.00 T
60/40 POZ				
Additives	50.00	EA	1.48	74.00 T
Cello-flake				
Calcium Chloride	516.00	EA	0.42	216.72 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Mileage	220.00	MI	2.80	616.00
Heavy Equipment Mileage				
Mileage	946.00	MI	0.64	605.44
Proppant and Bulk Delivery Charge				
Mileage	200.00	MI	0.56	112.00
Blending & Mixing Service Charge				
Pickup	110.00	HR	1.70	187.00
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

DEC 09 2009
 NOV 30 2009
all cc
all cc

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 DEC 09 2009
 KCC WICHITA
 BS
 11-23-09

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	3,405.16 72.54 3,477.70
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0025 A

2-335-1W

DATE _____ TICKET NO. _____

DATE OF JOB 11-13-09		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Lario Oil and Gas Company		LEASE Lumbert		WELL NO. 1-2					
ADDRESS		COUNTY Sumner		STATE Kansas					
CITY		STATE		SERVICE CREW C. Messick: T. Semple: D. Phye					
AUTHORIZED BY		JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-13-09	AM/PM	TIME
19,870	.5					ARRIVED AT JOB		AM/PM	10:00
19,959-20,920	.5					START OPERATION		AM/PM	11:00
19,960-19,918	.5					FINISH OPERATION		AM/PM	11:30
						RELEASED	11-13-09	AM/PM	11:50
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement		200sk		\$ 2,400 00
CC 102	Cellflake		50Lb	\$ 1.85	00
CC 109	Calcium Chloride		516Lb	\$.541	80
CF 153	Wooden Plug, 8 5/8"		1ea	\$ 1.60	00
E 101	Heavy Equipment Mileage		220mi	\$ 7.00	00
CE 240	Blending and Mixing Service		200sk	\$ 1.90	00
E 113	Bulk Delivery		946tm	\$ 1.513	60
CF 200	Cement Pump: 0 Feet To 500 Feet		1ea	\$ 1,000	00
CF 504	Plug Container		1ea	\$ 250	00
E 100	Pick up Mileage		110mi	\$ 4.25	50
5003	Service Supervisor		1ea	\$ 175	00
		RECEIVED			
		DEC 09 2009			

KCC WICHITA

SUB TOTAL \$ 3,405 16

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE C. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 - 0005 A

2-335-1W

DATE _____ TICKET NO. _____

DATE OF JOB: 11/19/09		DISTRICT: [unclear]		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:				
CUSTOMER: [unclear]				LEASE: [unclear]		WELL NO.:				
ADDRESS:				COUNTY: [unclear]		STATE: [unclear]				
CITY:		STATE:		SERVICE CREW: [unclear]						
AUTHORIZED BY:				JOB TYPE: [unclear]						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]
						ARRIVED AT JOB	[unclear]	[unclear]	[unclear]	[unclear]
						START OPERATION	[unclear]	[unclear]	[unclear]	[unclear]
						FINISH OPERATION	[unclear]	[unclear]	[unclear]	[unclear]
						RELEASED	[unclear]	[unclear]	[unclear]	[unclear]
						MILES FROM STATION TO WELL	[unclear]	[unclear]	[unclear]	[unclear]

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	10/40 1-2 Cement		2000#	\$	2,400.00
CP 102	2000#		500#	\$	125.00
CP 104	Calcium Chloride		500#	\$	541.80
CP 103	Water		100	\$	160.00
CP 105	High Strength Cement		500#	\$	1,540.00
CP 104	High Strength Cement		200#	\$	280.00
CP 105	High Strength Cement		140#	\$	1,513.60
CP 106	High Strength Cement		100	\$	1,000.00
CP 104	High Strength Cement		100	\$	250.00
CP 106	High Strength Cement		100	\$	467.50
CP 106	High Strength Cement		100	\$	175.00

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KCC WICHITA

SUB TOTAL \$ 3405.16

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

CHEMICAL / ACID DATA:

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: **Lario Oil and Gas Comp** Lease No. _____ Date: **11-13-09**
 Lease: **Lumbert** Well # **1-2**
 Field Order # **0825** Station: **Pratt, Kansas** Casing: **8 7/8 23Lb** Depth: **309 Feet** County: **Sumner** State: **Kansas**
 Type Job: **C.N.W. - Surface** Formation: _____ Legal Description: **2-335-1W**

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size: 8 7/8 23Lb/ft.	Tubing Size: 6 3/4"	Shots/Ft: 200	From: 296	To: 309	Rate: 60/40 Poz with	Rate: 25Lb/sk	Press: 1.25 CU. Ft.	ISIP: 5 Min. cell flake
Depth: 309 Feet	Depth: 309 Feet	From: 296	From: 296	To: 309	To: 38 Calcium Chloride	To: 5.71 Gal./sk.	To: 1.25 CU. Ft.	To: 10 Min. cell flake
Volume: 14.8 Bbl.	Volume: 14.8 Bbl.	From: 296	From: 296	To: 309	To: 5.71 Gal./sk.	To: 1.25 CU. Ft.	To: 1.25 CU. Ft.	To: 10 Min. cell flake
Max. Press: 250 P.S.I.	Max. Press: 250 P.S.I.	From: 296	From: 296	To: 309	To: 5.71 Gal./sk.	To: 1.25 CU. Ft.	To: 1.25 CU. Ft.	To: 15 Min.
Well Connection: FLUOR	Annulus Vol.: 100	From: 296	From: 296	To: 309	To: 5.71 Gal./sk.	To: 1.25 CU. Ft.	To: 1.25 CU. Ft.	To: Annulus Pressure
Plug Depth: 202.5 Feet	Packer Depth: 202.5 Feet	From: 296	From: 296	To: 309	To: 5.71 Gal./sk.	To: 1.25 CU. Ft.	To: 1.25 CU. Ft.	To: Total Load

Customer Representative: **Don** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units	19,870	19,959	20,920	19,960	19,918				
Driver Names	Messick	Seiple	Phye						

Time	P.M. Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
					Casing being run up on arrival. 7 Joints 23Lb/Ft. new 8 7/8" casing.
10:40					casing in well. Circulate for 10 minutes.
10:55	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start mixing 200 sacks 60/40 Poz cement.
	-6-		54		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
11:20	125			5	Start Fresh Water Displacement.
11:30	250		18		Plug down. Shut in well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
11:55					Job Complete.
					Thank You
					Clarence, Tim, Dale

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PAGE	CUST NO	INVOICE DATE
1 of 1	1002301	11/30/2009
INVOICE NUMBER		
1718 - 90186405		

Pratt (620) 672-1201

B LARIO OIL & GAS
 I P O BOX 84
 L MURDOCK
 L KS US 67111
 T
 O ATTN:

J LEASE NAME Lumbert 1-2
 O LOCATION AFE#09-165
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40123396	27463		Net - 30 days	12/30/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/25/2009 to 11/25/2009</i>				
0040123396				
171800950A Cement-New Well Casing/Pi 11/25/2009				
Cement	110.00	EA	6.60	726.00
60/40 POZ				
Additives	190.00	EA	0.14	26.13
Cement Gel				
Mileage	220.00	MI	3.85	847.00
Heavy Equipment Mileage				
Mileage	523.00	MI	0.88	460.24
Proppant and Bulk Delivery Charge				
Mileage	110.00	MI	0.77	84.70
Blending & Mixing Service Charge				
Pickup	110.00	HR	2.34	257.13
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,385.99	1,385.99
Depth Charge; 4001-5000'				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

all use

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 KCC WICHITA

BS
12-2-09

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,883.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	43.62
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,927.06
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0950 A

DATE TICKET NO. _____

DATE OF JOB 11-25-09 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER K-ONE OIL CO.		LEASE Humbert 1-E WELL NO.							
ADDRESS		COUNTY Sullivan STATE KS							
CITY STATE		SERVICE CREW Sullivan, Fische, Phys							
AUTHORIZED BY		JOB TYPE: CSW P.T.A.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-24-09	DATE	AM	TIME
27463	40					ARRIVED AT JOB	11-25-09	AM	1240
1983/31010	40					START OPERATION		AM	
						FINISH OPERATION		AM	0600
						RELEASED	11-25-09	AM	0630
						MILES FROM STATION TO WELL			110

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	10/40 PZ	SK	110		1,320 00
CC 310	CEMENT GEL	lb.	190		47 50
E 101	HEAVY EQUIPMENT MILEAGE	MI	220		1,540 00
E 113	BULK DELIVERY CHARGE	TM	523		836 80
E 100	PICK-UP CHARGE	MI	110		467 50
PE 240	BLENDING SERVICE CHARGE	SK.	110		154 00
SC 03	SERVICE SUPERVISOR, FIRST 8 HRS ON LOC.	EA	1		175 00
PE 205	DEPTH CHARGE: 4001'-5000'	HRS	1-4		2,520 00

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KCC WICHITA

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3,423 48

Thank you

DLS

SERVICE REPRESENTATIVE _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

CLOUD LITHO - ARLING, TX



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0950 A

DATE: _____ TICKET NO. _____

DATE OF JOB: _____	DISTRICT: _____	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD. <input type="checkbox"/>	INJ. <input type="checkbox"/>	WOW <input type="checkbox"/>	CUSTOMER ORDER NO.: _____			
CUSTOMER: _____		LEASE: _____		WELL NO.: _____						
ADDRESS: _____		COUNTY: _____		STATE: _____						
CITY: _____ STATE: _____		SERVICE CREW: _____		_____						
AUTHORIZED BY: _____		JOB TYPE: _____								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						7 4				
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED	11			
						MILES FROM STATION TO WELL				110

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
1 P 13	PIPE	PK	110		1520.00
1 P 10	PIPE	PK	110		475.00
2 P 11	PIPE	PK	320		1540.00
2 P 15	PIPE	PK	325		836.80
2 P 12	PIPE	PK	110		467.50
2 P 14	PIPE	PK	110		154.00
2 P 16	PIPE	PK	1		175.00
2 P 18	PIPE	PK	1-4		2520.00
DIT					
JL					
41					
RECEIVED					
DEC 09 2009					
KCC WICHITA					

CHEMICAL / ACID DATA:			

SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---------------------------------------------------------------------

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Larion Oil Co</i>	Lease No.	Date <i>11-25-09</i>
Lease <i>Lumbert</i>	Well # <i>1-2</i>	
Field Order # <i>0950</i>	Station	Casing <i>D.P.</i>
		Depth <i>4390'</i>
Type Job <i>CNW P. 7H</i>	Formation	County <i>Sumner</i>
		State <i>KS</i>
		Legal Description <i>2-33-1</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>D.11</i>								
Depth <i>4390'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>D.P.C. 4-2000</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Z. G. H. Miller</i>
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Service Units	<i>19807</i>	<i>27403</i>	<i>19832</i>	<i>21010</i>					
Driver Names	<i>Sally</i>	<i>Kayson</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1245 AM</i>					<i>on loc Sally meety P. 7A.</i>
					<i>Set Plug @ 4390' 35 sk cnt</i>
<i>C150</i>	<i>300</i>		<i>10</i>	<i>35</i>	<i>SPACED</i>
			<i>7.5</i>		<i>CNT</i>
			<i>10</i>		<i>SPACED</i>
			<i>55</i>		<i>MUD</i>
<i>0205</i>					<i>shut down pull D.P.</i>
					<i>set Plug @ 350' 35 sk cnt</i>
<i>0500</i>	<i>100</i>		<i>5</i>		<i>SPACED</i>
			<i>7.5</i>	<i>35</i>	<i>CNT</i>
			<i>1</i>		<i>D.S.D</i>
<i>0508</i>			<i>7</i>		<i>shut down pull D.P.</i>
<i>0540</i>			<i>7</i>	<i>2</i>	<i>plug TOP loc w/ 25 sk</i>
<i>0600</i>			<i>5</i>		<i>plug RH w/ 15 sk</i>
					<i>Job Complete</i>

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Thank you
KCC WICHITA