ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1 October 2008 Form Must Be Typed

Form Must Be Type

Name: Mid-Continent Energy Operating Company Address 2: 100 W. Shi Street, Suite 450  SE_ kw, sw, kin Sec. 22 typ, 19 s. R. 29	OPERATOR: License # 31783	API No. 15 - 101-22187-0000
Address 1: 100 W. 5th Street, Suite 450  Address 2:	Atid Continue Francis Consisting Comments	
Address 2:		SE _NW _SW _NW Sec. 22 _Twp. 19 S. R. 29 _ East V West
Contract Person. G. M. Canaday  Phone: (1916) 587-6383  CONTRACTOR: License #. 5822  KWISAS CONTRACTOR		
Footages Calculated from Nearrest Outside Section Corner:   Phone: (918		· ·
Phone: (918 ) 587-6363 RECEIVED  CONTRACTOR: Liorise # 5922 KWSASCY  Lisson William	•	
CONTRACTOR: License # 5822  Name: Val Energy, Inc.  DEC 1 0 2009  Wollstlo Geologist: Kevin Kessler  Designate Type of Completion:  New Well Re-Entry  Oil SWD SIOW Worknews  Oil SWD SIOW DEC 6': 2009  CM (Coal Bed Methane)  Temps Abd Common		□ne ☑nw □se □sw
Name:	CONTRACTOR: License # 5822 KANSAS CONTRACTOR: License # 5822	ON <sub>County:</sub> Lane
Welste Geologist: Kevin Kessler    CONSERVATIVE	Val Engry Inc	
Purchaser: CONSERVATI	DEL. 1 0 711114	
Designate Type of Completion:    New Well	-	
New Well Re-Entry	WICHIT	
Amount of Surface Pipe Set and Cemented at: 308   Feet Multiple Stage Cementing Collar Used?   Yes   No		
Gas ENIR SIGW DEC 6 12 2003  CM (Coal Bed Methane) Temp. Abd.  Dry Other (Core, WSW, Expt., Cethodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Plug Back:  Plug Back Total Depth:  Commingled  Dual Completion  Other (SWD or Enhr.?)  Docket No:  Ogl/10/09  Ogl/10/09  Spud Date or  Recompletion Date  Notary Public:  North in 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form salt wireline logs and geologist well proof shall be attached with this form. ALL CEMENTING TICKETS MUST  BLATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Motary Public:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and sworn to before me this Temporarily abandoned wells.  Notary Public:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Notary Public:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Notary Public:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Notary Public Oklahorna  OFFICIAL SEAL  OFFICI	Men the Company Company	
CM (Coal Bed Methane)	Gos ENHR SIGW DEC 0 1/ 2009	
## Alternate II completion, cement circulated from:	CM (Coal Bed Methane) Temp. Abd.	,
If Workover/Re-entry: Old Well Info as follows:  Operator:  Original Comp. Date:  Original Total Depth:  Deepening Re-porf. Conv. to Enhr. Conv. to SWD  Plug Back:  Plug Back Total Depth  Commingled Docket No.:  Older (SWD or Enhr.?)  Ooket No.:  Og/10/109 009/10/09 09/10/09  Sput Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereir are complete and correct to the best of my knowledge.  Signature:  View for fice leght to  KCC Office Use ONLY  View for must be eight of the depth of	Dry Other	
Drilling Fluid Management Plan PA Datuments of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereir are complete and correct to the best of my knowledge.  Date Commission Expires:  Date Commission Expires:  Date Commission Expires:  Drilling Fluid Management Plan PA Datuments of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereir agency and the part of conditions and the statements hereir agency and the part of conditions and the part	(Core, WSW, Expl., Cathodic, etc.)	, ,
Well Name:  Original Comp. Date:Original Total Depth:	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date: Original Total Depth: Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth Dewatering method used: Location of fluid disposal if hauled offsite: Commingled	Operator:	
Despening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Og/IO1/09 009/10/09 009/10/09 Og/10/09 Spud Date or Recompletion Date or Date Working and submitted with the form (see rule 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply, information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Notary Public Oklahoma OFFICIAL SEAL   Wireline Log Received   Mirchigan Date:   12/107/109   Commission Expires: OLIV   Date:   UIC Distribution   UIC Distributi	Well Name:	
Plug Back:Plug Back Total Depth		Chloride content: ppm Fluid volume: bbls
Commingled Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:  Og9/01/09 009/10/09 09/10/09 09/10/09  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully complied with and the statements hereir are complete and correct to the best of my knowledge.  Signature:  Notary Public:  Notary Public:  Date: 12/07/09  Notary Public Oklahoma OFFICIAL SEAL JOANN ARGHERD JOANN ARGHERD Date Commission Expires:  Wirstline Log Received  Wirstline Log Received  UIC Distribution  UIC Distribution		Dewatering method used:
Dual Completion  Docket No.:  Other (SWD or Enhr.?)  Docket No.:  Og/01/09  Og/01/09  Date Reached TD  Completion Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST 8E ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Operator Name:  License No.:  County:  Docket No.:  County:  Docket No.:  County:  Docket No.:  County:  Docket No.:  County:  Docket No.:  County:  Docket No.:  Lease Name:  License No.:  License No.:  License No.:  County:  Docket No.:  County:  Docket No.:  County:  Docket No.:  County:  Docket No.:  Lease Name:  License No.:  Lease Name:  License No.:  Lease Name:  Lease N	•	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.:  Other (SWD or Enhr.?) Docket No.:  Og/01/09		Operator Name:
Og/01/09 Og/01/09 Og/10/09 Og/		
Spud Date or Recompletion Date    Date Reached TD   Completion Date   County:   Docket No.:		
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Signature:  Title: G. M. Canaday, President  Date: 12/07/09  Subscribed and sworn to before me this day of OFFICIAL SEAL  Notary Public: ONLY  Notary Public: ONLY  Notary Public: ONLY  Notary Public: ONLY  Wireline Log Received  Geologist Report Received  UIC Distribution  Date Commission Expires: Only  NROOTESS EXP. 2-8-12	Kansas 67202, within 120 days of the spud date, recompletion, workover or complete two of this form will be held confidential for a period of 12 months if requirily in excess of 12 months). One copy of all wireline logs and geologist we	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
Title: G. M. Canaday, President  Date: 12/07/09  Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  OFFICIAL SEAL  Notary Public: Oklahoma  OFFICIAL SEAL  Date Commission Expires: Pawnee County  ORDO1689 Exp. 2-8-12	All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Title: G. M. Canaday, President  Date: 12/07/09  Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  OFFICIAL SEAL  Notary Public: Pawnee County  Date Commission Expires: Pawnee County	Signature: ////	KCC Office Use ONLY
20	Title: G. M. Canaday, President Date: 12/07/09	l y
20	Subscribed and sworn to before me this The day of Becamber	, If Denied, Yes Date:
Notary Public:  OFFICIAL SEAL  Geologist Report Received  UIC Distribution  Date Commission Expires:  ORDINATION OF SEAL  OFFICIAL SEAL  UIC Distribution		Wireline Log Received
Date Commission Expires:  Date Commission Ex	OFFICIAL SI	EAL Geologist Report Received
Date Commission Expires: 08001689 Exp. 2-8-12 5	Notary Public: JO ANN ARGI	HERD— UIC Distribution
	Date Commission Expires: 08001689 Exp.	<del>2-8-12 3</del>

## Side Two

Operator Name: Mid-C	ontinent Energy (	Operating Comp	any Lease	Name: _M	UMMA		_ Well #: 1-2	2	
Sec. 22 Twp. 19				y: Lane					
INSTRUCTIONS: Show time tool open and close recovery, and flow rates surveyed. Attach final g	ed, flowing and shut- if gas to surface test	in pressures, whet t, along with final c	her shut-in pres	sure reacl	hed static level	, hydrostatic pres	sures, bottom l	hole temperat	ture, fluid
Drill Stern Tests Taken (Attach Additional Sh	onts)	☐ Yes ☑ N	0	<b>√</b> Lo	g Formatio	on (Top), Depth a	nd Datum	☐ Sam	ıple
Samples Sent to Geolog	•	☑ Yes ☐ N	0	Name Stone			Тор <b>2174</b>	Datı +671	
Cores Taken \ Yes \ \ No				Heebner			3979	-113	4
ectric Log Run				Stark			4317 -146		9
	(Замін вару)			Labett	e		4547	-170	2
List All E. Logs Run:		ساسمه		Missis	sippi		4634	-178	9
DIL CDL/	CNL MEL	OPER.	PER						
			SING RECORD	✓ Nev	_	tion, etc.			
Purpose of String	Size Hote Drilled	Size Casing Set (In O.D.)		ight /FL	Setting Depth	Type of Cement	# Sacks Used	Type and Additi	
Surface	12-1/4"	8-5/8"	2:	3	306'	60/40 Poz	170	2% gel, 3% CC	
(36)A	-				<del> </del>		<u> </u>		
<u> </u>	<u>(u)</u>	ADDITIO	ONAL CEMENTI	ING / SOU	EEZE DECODE		<u></u>		
Purpose: (1996)	Depth Top Bottom	Type of Cement	i		ELZE RECORE		Percent Additive:		
—— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Top solion								
Shots Per Foot	PERFORATIO	N RECORD - Bridge	Plugs Set/Type		Acid, Fra	acture, Shot, Cemer	t Squeeze Reco	rd	D
	Specify Fo	otage of Each Interva	ai Periorated			MANSAS CORP	OBTANCA SOTAL GCEINERA	KSSON	Depth
						DEC	1 0 2009		
							ATION DIVIS		
						W!	CHITA, KS	NUN	
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes No	<b>,</b>		
Date of First, Resumed Pr	oduction, SWD or Enhr	. Producing		Flowing	Pump	ing Gas L	ift 🔲 Ot	ner (Explain)	
Estimated Production Per 24 Hours	Oil B	bis. Gas	Mcf	Wate	r f	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITION	LOF GAS:	<u> </u>	METHOD OF	F COMPLE	TION:		PRODUCTI	ON INTERVAL	:
Vented Sold	Used on Lease	Open Hole	Perf.	Dually	_	mmingled			
(If vented, Subm	it ACO-18.)	Other (Special	ity)			_	· ··		<del></del>

## ALLIED CEMENTING OO, LLC. 00701

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

Great Bend KS

	DATE 9-10-09	SEC.	TWP.	RANGE	CA	LLED OUT	ON LOCATION	JOB START	JOB FINISH
	Mumma	WELL# /		LOCATION Digi	. to	n KS (S	+4 31,2,+	COUNTY	STATE KS
	OLD OR NEW (Cir		~~	14 South				-54/IC	1
		-		<del></del>		<u> </u>	<u> </u>	J	
	CONTRACTOR	<u>Val K</u>	10 #4			OWNER			
	TYPE OF JOB Ro		<u>lug</u>	1/2201	_	CHERALERY			
		7/8		4730'		CEMENT	DERED 3005	- 60/Un 4	1%61141
•	CASING SIZE		DEF		_	AMOUNT OR	DERED SOUS	170	· CIVI · 4 /
	TUBING SIZE DRILL PIPE 47	/a VI	DEF	тн <i>21901</i>	_		······································		
	TOOL	<u> </u>			-				<del></del>
	PRES. MAX		DEF	IMUM		COMMON	180	@ /7.5	2430,00
	MEAS. LINE			DE JOINT	_	POZMIX	120	@ 7,5r	- 706, a
	CEMENT LEFT IN	CSG	3110	JE JOIN		GEL	10	@ 20.25	- 202,50
	PERFS.				_	CHLORIDE _		_	
	DISPLACEMENT			· · · · · · · · · · · · · · · · · · ·	_	ASC			
	Didi Bricaniani		IPMENT			Flo Sta	1 75#	@ =2,45	183.75
		EQU	TEMENT					@	
		•						_	
				n Roberts				@	
		HELPER	- DOGG	cor Galeis	<del>-</del>			_@	
	BULK TRUCK		A1 1					_@	
	# 344 / 170	DRIVER	HIVI	^	_			_@	
1.7	BULK TRUCK	DDIVED						_ @	
ore A	<del>7 2000</del>	DRIVER			_	HANDLING_	75	@ 2.40	
DEC 0	: 65.15					MILEAGE		. <u>.                                   </u>	45,00
0.11	. (a)	REN	ARKS:					ATOTA	L <u> 3942.25</u>
, ,	50sk@ 2190	0 !							
/	805KQ 1410		$\overline{}$	·····			SERVI	ICE	
- /	505KQ 191	31	/			<del></del>			
- 1	505K@ 690	o'				DEPTH OF JO	OB		
- 1	20 sk@ 60	,				_			990,00
ļ					_	PUMP TRUCI EXTRA FOOT MILEAGE	TAGE		
1	20sk Mous	se hole				MILEAGE	6	@ 7,0v	42,00
\	30sk Rat	hole							
`			/ 7.	hank You!					
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	CHARGE TO -	Aid -	Conti	nent Energ	a u				
				13.024	٠,			TOTA	L 1033,0
	STREET			RECEIVED					
	CITY	ST	ANTEGAS C	ORPORATIZI PCOMMIS	SION				
	<u> </u>		·Maron	J			PLUG & FLOA	AT EQUIPMI	ENT
			ת	EC 1 0 2009					
			Ŋ	EC 1 0 7003				@	
						COLUMN TO SERVICE		@	
	To Allied Comer	nting Co	CONS	SERVATION DIVIS	!ON			@ @	
	To Allied Cemer	nting Co.,	LL CONS	SERVATION DIVIS WICHITA, KS	!ON				
	You are hereby r	requested	to rent ce	menting equipmer	nt			@	
	You are hereby and furnish ceme	enter and l	io rent ce: helper(s)	menting equipmer to assist owner or	nt			@ @	
	and furnish ceme contractor to do	enter and l work as is	io rent ce helper(s) i listed. T	menting equipment to assist owner or The above work w	as			@ @	AL
	and furnish ceme contractor to do done to satisfact	requested to enter and l work as is ion and su	to rent ce helper(s) s listed. To pervision	menting equipment to assist owner or the above work work work of the control of t	as er			@ @ @	
	and furnish cem- contractor to do done to satisfact contractor. I have	requested to enter and lowers as is ion and su we read and	to rent cer helper(s) s listed. To pervision d underst	menting equipment to assist owner or the above work with the owner agent of the "GENERA"	as ir AL	SALESTAX	(If Any)	@ @ @	AL
	and furnish cem- contractor to do done to satisfact contractor. I have	requested to enter and lowers as is ion and su we read and	to rent cer helper(s) s listed. To pervision d underst	menting equipment to assist owner or the above work work work of the control of t	as ir AL	SALES TAX	200	@ @ @	AL
	and furnish cem- contractor to do done to satisfact contractor. I have	requested to enter and lowers as is ion and su we read and	to rent cer helper(s) s listed. To pervision d underst	menting equipment to assist owner or the above work with the owner agent of the "GENERA"	as ir AL	SALES TAX TOTAL CHA	200	@ @ @	AL
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