

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/04/09

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 5786 DEC 04 2009  
Name: McGown Drilling  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8/14/2009 8/15/2009 waiting on completion  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23596-00-00  
Spot Description: \_\_\_\_\_  
SE SE SW SE Sec. 36 Twp. 24 S. R. 23  East  West  
165 Feet from  North /  South Line of Section  
1,520 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Vogel Well #: 15-36D INJ 4  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 844' Kelly Bushing: \_\_\_\_\_  
Total Depth: 500' Plug Back Total Depth: 485'  
Amount of Surface Pipe Set and Cemented at: 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN 12/6/09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 12/4/09  
Subscribed and sworn to before me this 4th day of December,  
2009. Kenton E. Keppel  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 11-13-2011

**KENTON E. KEPPEL**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
My Commission Expires November 13, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (12/08)

RECEIVED  
DEC 08 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 15-36D INJ 4  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Only: Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>130'</td> <td>714'</td> </tr> <tr> <td>Bartlesville</td> <td>339'</td> <td>505'</td> </tr> <tr> <td>Mississippian</td> <td>472'</td> <td>372'</td> </tr> </table>	Name	Top	Datum	Excello	130'	714'	Bartlesville	339'	505'	Mississippian	472'	372'
Name	Top	Datum											
Excello	130'	714'											
Bartlesville	339'	505'											
Mississippian	472'	372'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	21'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	500'	Quickset	60	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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FED ID#  
 MC ID #  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3360

DATE 8-24-09

COUNTY BOUCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. VOGEL #15-36 DETAIL 4 CONTRACTOR McGowan Dick

KIND OF JOB LongStems SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD   NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
60 SKS	Quick Set cement	990.00	
240 1b	KOL-SEAL 4" P/SK	108.00	
100 1b	Gel > Flush Ahead	25.00	
2 Hrs	Water Truck #193	160.00	RECEIVED
	BULK CHARGE		
3.47 Trk	BULK TRK. MILES	343.53	DEC 08 2009
0	PUMP TRK. MILES <u>Trk. Infield</u>		KCC WICHITA
	Rental on wireline	50.00	
1	PLUGS 2 7/8" Top Rubber	17.00	
		6.37% SALES TAX	71.82
		TOTAL	2465.35

T.D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT 485' VOLUME 2.8 Bbls

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8" 8gal

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl Gel Slurry, follow with 15 Bbl water, Mix 60 SKS Quick Set cement w/ 4" KOL-SEAL. Shutdown washout Pump & Lines - Release Plug - Displace Plug with 2 3/4 Bbls water  
Final Pumping at 300 PSI - Pumped Plug to 1000 PSI - close Tubing w/ 1000 PSI  
Good cement returns w/ 2 Bbl. slurry

EQUIPMENT USED

NAME  UNIT NO.  
Kelly Kimberlin 185  
Brad Butler  
 HSI REP.

NAME  UNIT NO.  
Jerry #186, Jason #193  
Called by Shawn  
 OWNER'S REP.

Vogel 15-360 4

Thickness of Strata	Formation	Total Depth	Remarks
0-15	SOIL & CLAY		
15-30	SHALE & SAND		
30-56	LIME		
56-105	BL SHALE SHALE		
105-118	20' LIME		
118-127	BL SHALE SHALE		Run 487.30' 27 1/2 8-14-09
127-130	5' LIME		
130-132	SHALE		
132-137	COAL		
137-138	SHALE		
138-141	SAND - OIL SAND		
141-233	SHALE		
233-234	LIME		
234-236	DK SHALE		
236-237	COAL		
237-341	SHALE		
341-346	GRAY SAND		
346-361	SHALE		
361-366	SAND LIGHT OIL SAND		
366-391	SHALE		
391-395	SAND LIGHT OIL SAND		
395-400	SAND GOOD OIL SAND		
400-402	SHALE		
402-417	SAND GOOD TO FAIR OIL SAND		
417-423	SHALE		
423-424	COAL		
466-467	SHALE		
467-468	COAL		

468-470 SHALE  
470-500 MISS LIME

SPUD 8/13/09

..TD 500

RECEIVED  
DEC 08 2009  
KCC WICHITA