

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

12/08/11

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606 **DEC 8 2009**
Wellsite Geologist: Jeff Christian **KCC**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/11/09 08/20/09 10/12/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21102-0000
County: Decatur
W2 NE NE SW Sec. 21 Twp. 03 S. R. 27 East West
2310 FSL feet from (S) N (circle one) Line of Section
2300 FWL feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Stealy Well #: 1-21X
Field Name: Unknown
Producing Formation: None
Elevation: Ground: 2619 Kelly Bushing: 2624
Total Depth: 3850 Plug Back Total Depth: 3816
Amount of Surface Pipe Set and Cemented at 203 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1550
feet depth to surface w/ 600 sx cmt.

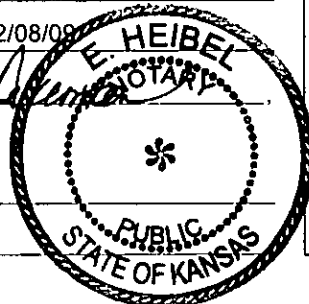
KCC
12/10/09

Drilling Fluid Management Plan AP 4 N 1216-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 12/08/09
Subscribed and sworn to before me this 8th day of December
2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received *(via email per [Signature])*
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 09 2009

KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Stealy Well #: 1-21X
 Sec. 21 Twp. 03 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: E-mailed Electronically: Dual Induction, Compensated Porosity, DEC 08 2009 Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 09 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13 3/8	54#	203	Common	210	3% cc, 2% gel
Intermediate		8 5/8	24#	2210	Common	400	3% cc, 1/4# flocele
Production		5 1/2	15.5#	3837	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1550		600	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3648 - 3655 LKC "G"	250 gal 15% MCA	
4	2676 - 3683 LKC "H"	250 gal 15% MCA	
4	3710 - 3714 LKC "J"	250 gal 15% MCA	
	2676-3683 LKC "H" & 3710-2714 LKC "J"	Squeezed w 75/sx standard w/1st 25sx w/halad	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>3668</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/05/09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf	Water Bbls. <u>26</u>	Gas-Oil Ratio	Gravity <u>43</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3648-55

MDCI Stealy #1-21 X 2310 FSL 2300 FWL Sec. 21-T3S-R27W 2624' KB							MDCI Carter-Brown #1-21 1520 FNL 2650 FEL Sec. 21-T3S-R27W 2629' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2206	+418	-2	2204	+420	Flat	2209	+420
B/Anhydrite	2239	+385	-4	2238	+386	-3	2240	+389
Topeka	3361	-737	-8	3358	-734	-5	3358	-729
Heebner	3525	-901	-7	3524	-900	-6	3523	-894
Toronto	3553	-929	-6	3551	-927	-4	3552	-923
Lansing	3568	-944	-6	3565	-941	-3	3567	-938
BKC	3768	-1144	-7	3766	-1142	-5	3766	-1137
RTD	3850	-1226					3850	-1221
LTD				3842	-1218		3856	-1227

DEC 09 2009

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KCC WICHITA



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Uct. Jij
INVOICE

Invoice Number: 119644
Invoice Date: Aug 11, 2009
Page: 1

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Operator Pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Stealy #1-21 X	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 11, 2009	9/10/09

Quantity	Item	Description	Unit Price	Amount
210.00	MAT	Class A Common	15.45	3,244.50
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
221.00	SER	Handling	2.40	530.40
60.00	SER	Mileage 221 sx @ .10 per sk per mi	22.10	1,326.00
1.00	SER	Surface	1,018.00	1,018.00
60.00	SER	Pump Truck Mileage	7.00	420.00

OK(N)

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2460.59

ONLY IF PAID ON OR BEFORE

Sep 10, 2009

Subtotal	7,029.50
Sales Tax	235.31
Total Invoice Amount	7,264.81
Payment/Credit Applied	
TOTAL	7,264.81

Wavy signature

ALLIED CEMENTING CO., LLC. 044124

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>8/11/09</u>	SEC. <u>21</u>	TWP. <u>35</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>1:30pm</u>	JOB START <u>5:15pm</u>	JOB FINISH <u>5:45pm</u>
LEASE <u>Stealy</u>	WELL # <u>1-21X</u>	LOCATION <u>Oberlin 8E 35 1 1/2 E SOW into</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MucFin #3
 TYPE OF JOB Surface
 HOLE SIZE 17 1/4 T.D. 203'
 CASING SIZE 13 3/8 - 5 1/2 DEPTH 203'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 203'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 29.06 BBL

OWNER Same
 CEMENT AMOUNT ORDERED Same

EQUIPMENT
 PUMP TRUCK CEMENTER Alan DEC 08 2009
 # 422 HELPER Wayne
 BULK TRUCK # 377 DRIVER Lafrene
 BULK TRUCK # DRIVER

COMMON	<u>210 SK</u>	@	<u>15.45</u>	<u>3244</u>	<u>50</u>
POZMIX		@			
GEL	<u>4</u>	@	<u>20.00</u>	<u>83</u>	<u>50</u>
CHLORIDE	<u>7</u>	@	<u>58.20</u>	<u>407</u>	<u>40</u>
ASC		@			
HANDLING	<u>221 SK</u>	@	<u>2.40</u>	<u>530</u>	<u>40</u>
MILEAGE	<u>104 SK/mile</u>			<u>1326</u>	<u>50</u>
				TOTAL	<u>5591.50</u>

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 KCC WICHITA

REMARKS:

Cement did circulate
use swedge valve - 13 3/8"
Thank You Alan, Wayne, Lafrene

SERVICE

DEPTH OF JOB	<u>203'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60 miles</u>	@	<u>2.00</u> <u>420.00</u>
MANIFOLD		@	
			TOTAL <u>1438.00</u>

CHARGE TO: MucFin Drilling Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE [Signature]



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119691
 Invoice Date: Aug 14, 2009
 Page: 1

Bill To:
 Murfin Drfg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Stealy #1-21X	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 14, 2009	9/13/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
13.00	MAT	Chloride	58.20	756.60
250.00	MAT	ALW Class A DEC 00 2000	14.80	3,700.00
63.00	MAT	Flo Seal	2.50	157.50
428.00	SER	Handling	2.40	1,027.20
60.00	SER	Mileage 428 sx @ .10 per sk per mi	42.80	2,568.00
1.00	SER	Surface	2,011.00	2,011.00
60.00	SER	Pump truck Mileage	7.00	420.00
3.00	EQP	Centralizer	62.00	186.00
2.00	EQP	Basket	248.00	496.00
1.00	EQP	AFU Insert	377.00	377.00
1.00	EQP	Rubber Plug	119.00	119.00
1.00	EQP	Texas Pattern Guide Shoe	315.00	315.00

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USED FOR NEW WELLS

Account	Unit Rig	W L	No.	Amount	Description

APPROVED

Subtotal	14,450.80
Sales Tax	530.75
Total Invoice Amount	14,981.55
Payment/Credit Applied	
TOTAL	14,981.55

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 5057.78

ONLY IF PAID ON OR BEFORE

Sep 13, 2009

less 5057.78

9923.77

ALLIED CEMENTING CO., LLC. 044280

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakota, KS

DATE <u>8/14/09</u>	SEC. <u>21</u>	TWP. <u>3</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>6:30p</u>	JOB START <u>10:30p</u>	JOB FINISH <u>11:30p</u>
LEASE <u>Steady</u>	WELL # <u>1-21 X</u>	LOCATION <u>Obertown 8E35 1 1/2 E 9 into</u>	COUNTY <u>Leaecher</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Murkin #3 OWNER Same

TYPE OF JOB Intermediate - 8 1/2" R at Surface

HOLE SIZE 12 1/4 T.D. 2211 feet CEMENT

CASING SIZE 8 5/8 DEPTH 2210 AMOUNT ORDERED 250 SK, ALW, 370 cc, 1 1/4" W/B

TUBING SIZE DEPTH 150 SK, Com 370 CC

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40 2 1/2

CEMENT LEFT IN CSG. 40.23'

PERFS.

DISPLACEMENT 138 60L

EQUIPMENT

PUMP TRUCK CEMENTER Alan

431 HELPER Kelly

BULK TRUCK DRIVER Wayne

399 DRIVER Fuzzy

BULK TRUCK DRIVER

377 DRIVER

REMARKS:

Mix 250 SK, 65/35 60 gal 370 CC 1 1/4"
Flo Seal Tail W/ 150 SK, Com 370 CC
Rigid Log Plug To Insert W/ 138 GAL H₂O
W/ 100 LB LIFT Card Plug @ 500, Release
Rigid Log Insert Held.

Thank You
Alan, Wayne, Kelly, Fuzzy

CHARGE TO: Murkin Drilling

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Keith Van Rost

COMMON <u>150</u>	@	<u>1545</u>	<u>2317</u>	<u>50</u>
POZMIX	@			
GEL	@			
CHLORIDE <u>13</u>	@	<u>5820</u>	<u>256</u>	<u>60</u>
ASC	@			
ALW - 65/35 60 gal 250 SK	@	<u>1400</u>	<u>3700</u>	<u>00</u>
Flo Seal 63 lb	@	<u>250</u>	<u>157</u>	<u>50</u>
HANDLING <u>428 SK</u>	@	<u>240</u>	<u>1027</u>	<u>00</u>
MILEAGE <u>10 + SK/mile</u>	@		<u>2560</u>	<u>00</u>
TOTAL			<u>10526</u>	<u>00</u>

SERVICE				
DEPTH OF JOB		<u>2210</u>	<u>50</u>	
PUMP TRUCK CHARGE		<u>2011</u>	<u>00</u>	
EXTRA FOOTAGE	@			
MILEAGE <u>60 miles</u>	@	<u>700</u>	<u>420</u>	<u>00</u>
MANIFOLD	@			
TOTAL			<u>2431</u>	<u>00</u>

PLUG & FLOAT EQUIPMENT				
Controlizers - 3	@	<u>6200</u>	<u>186</u>	<u>00</u>
Baskets - 2	@	<u>24800</u>	<u>496</u>	<u>00</u>
Fract - AP4 - 1	@	<u>37700</u>	<u>377</u>	<u>00</u>
Rubber Plug - 1	@	<u>11900</u>	<u>119</u>	<u>00</u>
Texas Pattern Guide Shoe - 1	@	<u>31500</u>	<u>315</u>	<u>00</u>
TOTAL			<u>1493</u>	<u>00</u>

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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DEC 09 2009
KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/22/2009	16493

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1-21X	Stealy	Decatur	Murfin Drilling #3	Oil	Development	LongString	Dave	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				90	Miles	5.00	450.00	
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00	
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T	
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T	
290	D-Air				2	Gallon(s)	35.00	70.00T	
402-5	5 1/2" Centralizer				12	Each	55.00	660.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T	
413-5	5 1/2" Roto Wall Scratcher				17	Each	40.00	680.00T	
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T	
325	Standard Cement				200	Sacks	11.00	2,200.00T	
276	Flocele				50	Lb(s)	1.50	75.00T	
283	Salt				1,000	Lb(s)	0.15	150.00T	
284	Calseal				9	Sack(s)	30.00	270.00T	
285	CFR-1				140	Lb(s)	4.00	560.00T	
581D	Service Charge Cement				200	Sacks	1.50	300.00	
583D	Drayage				940.05	Ton Miles	1.00	940.05	
Subtotal				USED FOR <u>NEW WELL</u>					9,755.05
Sales Tax Decatur County				APPROVED <u>SK R</u>				6.30%	419.90
We Appreciate Your Business!						Total	\$10,174.95		

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DEC 09 2009
KCC WICHITA



CHARGE TO: MURKIN DRUG
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET RECEIVED
 No 16493
 DEC 09 2009
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. NAKS WELL/PROJECT NO. 1-21x LEASE STEALY COUNTY/PARISH DECATUR STATE KS CITY KCC WICHITA DATE 08-22-09 OWNER _____
 2. NESS TICKET TYPE SERVICE CONTRACTOR _____ RIG NAME/NO. MURKIN A3 SHIPPED VIA GT DELIVERED TO 1E, 1S, 1/2E, SMO WAGONA ORDER NO. _____
 3. WELL TYPE OIL WELL CATEGORY DEVELOP JOB PURPOSE LONGSTRING WELL PERMIT NO. 15239-21102 WELL LOCATION SD173, RD7
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #112	90		mi		5	20	450	00
578		1			Pump SERVICE	1		EA		1400	00	1400	00
221		1			LIQUID UCL	4		GAL		25	00	100	00
280		1			FIDUCHEM 21	500		GAL		2	50	1250	00
290		1			D-AIR	2		EA		35	00	70	00
402		1			CENTRALIZED	12		EA	5 1/2 in	55	00	660	00
406		1			LATHING DOWN PUG & BUFFER	1		EA	5 1/2 in	225	00	225	00
407		1			INSERT FLOAT SADDLE 1/2 AUTO EKL	1		EA	5 1/2 in	275	00	275	00
413		1			ROADWALL SCRATCHER	17		EA	85 FT	40	00	680	00
419		1			ROTATING HEAD RENTAL	1		EA	5 1/2 in	150	00	150	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 08-22-09 TIME SIGNED 1800
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6.1 PAGE TOTAL	5260 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6.2	4425 05
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	9755 05
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				DECATUR TAX 6.3%	419 90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,174 95
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR D. A. Au APPROVAL _____

Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/1/2009	16619

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21X	Stealy	Decatur	Murfin Drilling	Oil	Development	Squeeze Perfs	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				90	Miles	5.00	450.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,400.00	1,400.00
286	Halad-1 (Halad 9)				12	Lb(s)	6.00	72.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
325	Standard Cement				75	Sacks	11.00	825.00T
581D	Service Charge Cement				100	Sacks	1.50	150.00
583D	Drayage				423	Ton Miles	1.00	423.00
	Subtotal							3,355.00
	Sales Tax Decatur County						6.30%	58.72
USED FOR <u>NEW WELLS</u> APPROVED <u>[Signature]</u>								
							RECEIVED DEC 09 2009 KCC WICHITA	
We Appreciate Your Business!							Total	\$3,413.72



CHARGE TO: MURFIN DRUG
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 DEC 09 2009

TICKET No 16619

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>1-01x</u>	LEASE <u>STEALY</u>	COUNTY/PARISH <u>DECATUR</u>	STATE <u>OK</u>	CITY <u>KCC WICHITA</u>	DATE <u>10-01-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>SLO-PENAS</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #112	90	MI			5.00	450.00
578		1			Pump Service	1	EA			1400.00	1400.00
286		1			HALAD-1	12	LB			6.00	72.00
290		1			DAIR	1	GAL			35.00	35.00
325		2			STDCMT	75	HR			11.00	825.00
581		2			Service CHG CMT	100	SH			1.50	150.00
583		2			DEWACC	423	TM			1.00	423.00

DEC 09 2009

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Bubba
 DATE SIGNED 10-01-09 TIME SIGNED 1:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					2355.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX (6.3%)	58.72
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3413.72
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR DALEY APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-01-09 PAGE NO. 7

CUSTOMER *MURKIN DRUG* WELL NO. *1-21X* LEASE *STEALY* JOB TYPE *SO PERFS* TICKET NO. *16619*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							DN LOCATION CMT: 100SUS STD, HALO DRUG, etc. 2 ³ BX 5/2 15 S ² , PERS 3676-83, 3710-14 MR @ 3542
	1140		33		✓		400	LOAD ANN
	1155	1.5	8		✓	525		3M RATE, LOWERED 8 BBL
		1.5	10		✓	550		1.5 @ 550 PSI
	1210	2.0	0		✓	0		START CMT 25 SUS w/ 1/2% HALO
		2.0	5.2		✓	0		.. NEXT CMT 50 SUS
		1.7	7.0		✓	400		LOADED
		1.7	15.7		✓	350		END CMT MIXED 75 SUS
								WASHOUT PL
	1219	2.0	0		✓	0		START DRP
		2.0	2.0		✓	500		CATCH CMT, CMT ON PERFS
		1.8	4.0		✓	750		DEC 11 2009
		1.5	6.0		✓	900		
		1.5	8.0		✓	1000		
		1.5	10.0		✓	1050		
		1.0	12.0		✓	1200		STOP WATCH PSI LOW AROUND 1100 PSI
		.7	13.7		✓	1200		CLEAR PL
		.7	14.0		✓	1250		
	1230	.7	15.0		✓	1300		END DRP
	1235	Ø	15.0		✓	1100		HOLDING 1100 PSI, CLOSE IN, WASHUP TR.
	1250	Ø	15.0		✓	950		OPER. TBL HOLDING 950 PSI
	1251	Ø	15.1		✓	1000		Bump up to 1000 PSI - STAGE
	1335		15.1		✓	950		.. " " 1150 .. "
	1355 1400		15.1		✓	1100		.. " " 1300 .. "
	1410		15.1		✓	1300		HOLDING 1300 PSI
	1420				✓			RELEASE - DRY
	1425	2.0	18.0		✓		200	REIL OUT RECEIVED PULL 4 JOINT DEC 09 2009
	1435				✓	500		PSI UP SW SCOPS KCC WICHITA
	1500							JOB COMPLETE THANK YOU! DAVE JEWELL, JASON F.