

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/16/11

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: INNES PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD DRILLING
License: 4958
Wellsite Geologist: MIKEAL MAUNE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/19/2010 10/26/2010 11/9/2010
Spud Date or 10/26/2010 Date Reached TD 11/9/2010
Recompletion Date Completion Date or
Recompletion Date

API No. 15 - 135-25178-0000
County: NESS
N2 NW SE NE Sec. 6 Twp. 16 S. R. 26 East West
1350 feet from S (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: BASINGER Well #: 3

Field Name: UNKNOWN
Producing Formation: MISSISSIPPI
Elevation: Ground: 2597' Kelly Bushing: 2602'
Total Depth: 4498' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2074 Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 2074 w/ 200 sx cmt.

Drilling Fluid Management Plan AH#11111 12-2770
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sue Davis
Title: KCC Compliance Officer Date: 12/16/10
Subscribed and sworn to before me this 16th day of December,
20 10.

Notary Public: Susan Utterback
Date Commission Expires: 9/18/2014

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/14

KCC Office Use ONLY
 Letter of Confidentiality Received 12/16/10 - 12/16/11
If Denied, Yes Date: RECEIVED
 Wireline Log Received DEC 17 2010
 Geologist Report Received
 UIC Distribution
KCC WICHITA

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: BASINGER Well #: 3
 Sec. 6 Twp. 16 S. R. 26 East West County: NESS

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	2023'	+579
BASE ANHYDRITE	2063'	+539
FT SCOTT	4380'	-1778
CHEROKEE SHALE	4406'	-1804
MISSISSIPPI DOLOMITE	4478'	-1876

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	215'	COMMON	150	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4495'	SMD	150	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-2074'	COMMON	130 SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4383-4393'	750 GALS 15% MCA	2700'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4483'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/9/2010			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., LLC. 035587

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:
OAKLEY, KS

DATE 10-19-10	SEC 6	TWP. 16	RANGE 26	CALL OUT	ON LOCATION 7:00pm	JOB START 9:00pm	JOB FINISH 9:30pm
LEASE Basingok	WELL # #3	LOCATION Lafayette 4w-314w			COUNTY Ness	STATE KS	
OLD OR NEW (Circle one) <u>NEW</u>				5 in			

CONTRACTOR Mallard Dale

TYPE OF JOB Surface

HOLE SIZE 7 1/4 T.D. 215'

CASING SIZE 8 5/8 2 1/4 DEPTH 214'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 1216

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

396 DRIVER Wilbur

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

in casing

Job complete @ 9:30pm

Thanks Fuzzy & crew

CHARGE TO: Pentac Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lyke Jurgensen

SIGNATURE Lyke Jurgensen

OWNER _____

CEMENT

AMOUNT ORDERED 150 row 390cc

290cc

COMMON	<u>150</u>	@	<u>13.65</u>	<u>2047.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.12</u>	<u>331.96</u>
MILEAGE	<u>104.5</u>	@	<u>5.30</u>	<u>553.90</u>
				<u>125</u>
TOTAL				<u>3279.11</u>

SERVICE

DEPTH OF JOB 214'

PUMP TRUCK CHARGE 999.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 @ 7.00 245.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1244.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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CHARGE TO: *Prntal Petroleum*

ADDRESS

CITY, STATE, ZIP CODE

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TICKET
19151

PAGE 1 OF 2

1. SERVICE LOCATIONS <i>Ness City KS</i>	WELL/PROJECT NO. <i>#3</i>	LEASE <i>Basinger</i>	COUNTY/PARISH <i>Greene</i>	STATE <i>KS</i>	CITY <i>Utica</i>	DATE <i>27 OCT 10</i>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>MALLARD JV</i>		RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>location</i>	ORDER NO.	
3. WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>connect long string</i>		WELL PERMIT NO.	WELL LOCATION <i>4-N 37 W south into</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE TRK 114	40		mi		5.00	200	00
578		1			Pump Charge	1		ea		1400.00	1400	00
402		1			Centralizers	5 1/2		in	8 ea	55.00	440	00
403		1			Cement Basket	5 1/2		in	2 ea	200.00	400	00
404		1			PORT COLLAR	5 1/2		in	1 ea	1900.00	1900	00
406		1			Latch down plug & baffle	5 1/2		in	1 ea	225.00	225	00
407		1			insert flat shoe w/ AUTO Fill	5 1/2		in	1 ea	275.00	275	00
419		1			Rotating head rental	1		ea		150.00	150	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
DATE SIGNED

TIME SIGNED *2:40* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	1	4990	00
	2	4528	52
subtotal		9518	52
Gove TAX 8.05%		580	41
TOTAL		10,098	93



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19151

CUSTOMER *Pintail Petroleum* WELL *Bastinger #3* DATE *27 Oct 10* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
330		1				SMD cement	100	sk			15.00	1500	00
325		1				Standard cement (FOCAL-2)	100	sk			12.00	1200	00
284		1				Calseal	5	sk			30.00	150	00
283		1				Salt	500	lb			0.15	75	00
285		1				CFR-1	50	lb			4.00	200	00
276		1				Stocela	50	lb			1.50	75	00
281		1				MUD FLUSH			500	gal	1.00	500	00
221		1				KCl liquid			2	gal	25.00	50	00
290		1				D-AIR			2	gal	35.00	70	00
581						SERVICE CHARGE					1.50	300	00
583						MILEAGE CHARGE					1.00	408	52

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CONTINUATION TOTAL 4528.52

JOB LOG

SWIFT Services, Inc.

DATE 22 OCT 10 PAGE NO.

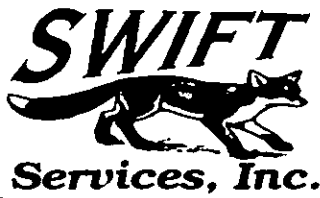
CUSTOMER Pintar WELL NO. #3 LEASE Basinger JOB TYPE concrete long string TICKET NO. 19151

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								100sks SMD w/ floccs
								100sks EA-2 w/ floccs
								5 1/2 15.5" casing
								PIPE COLLAR 2040' joint 67
								Cent 1 2 3 4 5 6, 66 65
								Basket 7, 66
	1500							
	1500							on loc
	1730							start 5 1/2" 15.5" casing in well
	2000							Drop ball circulate - ROTATE
	2010	6 3/4	12					Pump 500 gal mud flush
		6 3/4	20			300		Pump 20 bbl KCL-Flush
	2015							Plug RH-MH (30sks - 20sks)
	2030	4 3/4	18			200		Mix cement 50sks SMD 12.7 ppg
	2037	4 3/4	24			200		Mix cement 100sks EA-2 15.3 ppg
								wash out pump & lines
	2050							Drop latch down plug
	2055	6 3/4	60			200		Displace plug - no rotate - pipe torging up
		2 1/2	109			800		slow down - Running start of water
	2120					1500		Plug Down
	2125							Release pressure to truck - dried up
								wash truck
	2055							Job complete

Thanks
Blair Lam & Dave

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CHARGE TO: **Pintail Petroleum**

ADDRESS

CITY, STATE, ZIP CODE

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TICKET
19158

PAGE **1** OF **1**

1. SERVICE LOCATIONS **ness city ks** WELL/PROJECT NO. **#3** LEASE **Basinger** COUNTY/PARISH **LANE** STATE **KS** CITY **UTICA** DATE **4 NOV 10** OWNER

2. TICKET TYPE SERVICE SALES CONTRACTOR **Fritzier** RIG NAME/NO. SHIPPED VIA **ACT** DELIVERED TO **LOCATION** ORDER NO.

3. WELL TYPE **oil** WELL CATEGORY **Developments** JOB PURPOSE **new cement port collar** WELL PERMIT NO. WELL LOCATION **Quinta Road 4-N 1/2-E**

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRV 114	40		mi		5.00	200.00
576 D		1			Pump Charge	1		ea		1100.00	1100.00
330		1			SMD cement	130		sks		15.00	1950.00
276		1			flocals		50	lb		1.50	75.00
250		1			D-AIR	2		gal		35.00	70.00
581		1			service charge	200		sk		1.50	300.00
to 583		1			Drayage	19902		lb	398	0.40	398.04
104		1			Port collar tool rental	1		ea		200.00	200.00

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X _____

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4293	04
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4437.63

Lon = TAX 6.3% 144.59

