

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/22/11

OPERATOR: License # 8914 **KCC**
Name: H & C Oil Operating, Inc.
Address 1: P.O. Box 86
Address 2: _____
City: Plainville State: KS Zip: 67663
Contact Person: Charles R. Ramsay
Phone: (785) 434-7434
CONTRACTOR: License # 33493
Name: American Eagle Drilling LLC
Wellsite Geologist: Marc Downing
Purchaser: _____
Designate Type of Completion: _____

DEC 22 2010
CONFIDENTIAL

RECEIVED
DEC 23 2010

KCC WICHITA

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/13/2010 11/20/2010 11/21/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23698-00-00
Spot Description: _____
W2 SW NE Sec. 15 Twp. 7 S. R. 24 East West
1,980 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Linda Zohner Well #: 15-1
Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 2445 Kelly Bushing: 2450
Total Depth: 3985 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Charles R Ramsay
Title: President Date: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 12/22/10 - 12/22/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 1-19-11

ACC
 DEC 22 2010
 Well #: 15-1
CONFIDENTIAL

Operator Name: H & C Oil Operating, Inc. Lease Name: Linda Zohner
 Sec. 15 Twp. 7 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Borehole compensated sonic log, Microresistivity log, Dual compensated porosity log, dual induction log, | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Top Anhydrite</td> <td>2150</td> <td>+300</td> </tr> <tr> <td>Base Anhydrite</td> <td>2192</td> <td>+268</td> </tr> <tr> <td>Topeka</td> <td>3506</td> <td>-1056</td> </tr> <tr> <td>Heebner</td> <td>3712</td> <td>-1262</td> </tr> <tr> <td>Toronto</td> <td>3706</td> <td>-1256</td> </tr> <tr> <td>LKC</td> <td>3753</td> <td>-1303</td> </tr> <tr> <td>BKC</td> <td>3946</td> <td>-1496</td> </tr> </tbody> </table> | Name | Top | Datum | Top Anhydrite | 2150 | +300 | Base Anhydrite | 2192 | +268 | Topeka | 3506 | -1056 | Heebner | 3712 | -1262 | Toronto | 3706 | -1256 | LKC | 3753 | -1303 | BKC | 3946 | -1496 |
|---|--|-------|-----|-------|---------------|------|------|----------------|------|------|--------|------|-------|---------|------|-------|---------|------|-------|-----|------|-------|-----|------|-------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Top Anhydrite | 2150 | +300 | | | | | | | | | | | | | | | | | | | | | | | |
| Base Anhydrite | 2192 | +268 | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3506 | -1056 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3712 | -1262 | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3706 | -1256 | | | | | | | | | | | | | | | | | | | | | | | |
| LKC | 3753 | -1303 | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3946 | -1496 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8 5/8" | 23# | 305 | Common | 150 | 3%c.c, 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

QUALITY OIL WELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665 **KCC**

No. 4384

DEC 22 2010

| | | | | | | | | | | | | | | | |
|------|----------|------|----|------|----|-------|----|--------|--------|-------|----|-------------|--------------|--------|-----------|
| Date | 11-13-10 | Sec. | 15 | Twp. | 17 | Range | 24 | County | Leahey | State | KS | On-Location | CONFIDENTIAL | Finish | 2.15 P.M. |
|------|----------|------|----|------|----|-------|----|--------|--------|-------|----|-------------|--------------|--------|-----------|

| | | | | | |
|-------|-------------------|----------|------|----------|-----------------------------|
| Lease | L. J. W. A. SCHER | Well No. | 15-1 | Location | Quaker 14050 W. 50 W. 110 E |
|-------|-------------------|----------|------|----------|-----------------------------|

| | | | |
|------------|-------------------|-------|------------------------------------|
| Contractor | American Eagle #3 | Owner | To Quality Oilwell Cementing, Inc. |
|------------|-------------------|-------|------------------------------------|

| | | | |
|----------|---------|--|--|
| Type Job | Surface | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | |
|----------|---------|--|--|

| | | | | | |
|-----------|--------|------|-----|-----------|-----|
| Hole Size | 12 1/4 | T.D. | 305 | Charge To | H4C |
|-----------|--------|------|-----|-----------|-----|

| | | | | | |
|------|-------|-------|-----|--------|--|
| Csg. | 8 1/8 | Depth | 305 | Street | |
|------|-------|-------|-----|--------|--|

| | | | | | |
|-----------|--|-------|--|------|--|
| Tbg. Size | | Depth | | City | |
|-----------|--|-------|--|------|--|

| | | | | | |
|------|--|-------|--|-------|--|
| Tool | | Depth | | State | |
|------|--|-------|--|-------|--|

| | | | | | |
|---------------------|--|------------|--|--|--|
| Cement Left in Csg. | | Shoe Joint | | The above was done to satisfaction and supervision of owner agent or contractor. | |
|---------------------|--|------------|--|--|--|

| | | | | | |
|-----------|--|----------|-------------|-----------------------|----------------------------|
| Meas Line | | Displace | 18 1/4 B.C. | Cement Amount Ordered | 150 cwt 3 1/2 cc 20 1/2 lb |
|-----------|--|----------|-------------|-----------------------|----------------------------|

EQUIPMENT

| | | | | | | | |
|---------|---|-----|--|--------|--|--------|-----|
| Pumptrk | 9 | No. | | Cement | | Common | 150 |
|---------|---|-----|--|--------|--|--------|-----|

| | | | | | | | |
|---------|--|-----|--|--------|--|----------|--|
| Bulktrk | | No. | | Helper | | Poz. Mix | |
|---------|--|-----|--|--------|--|----------|--|

| | | | | | | | |
|---------|---|-----|--|--------|--|------|---|
| Bulktrk | 8 | No. | | Driver | | Gel. | 3 |
|---------|---|-----|--|--------|--|------|---|

| | | | | | | | |
|--|--|--|--|--------|--|---------|---|
| | | | | Driver | | Calcium | 5 |
|--|--|--|--|--------|--|---------|---|

JOB SERVICES & REMARKS

| | | | |
|----------|--|-------|--|
| Remarks: | | Hulls | |
|----------|--|-------|--|

| | | | |
|----------|--|------|--|
| Rat Hole | | Salt | |
|----------|--|------|--|

| | | | |
|------------|--|----------|--|
| Mouse Hole | | Flowseal | |
|------------|--|----------|--|

| | | | |
|--------------|--|----------|--|
| Centralizers | | Kol-Seal | |
|--------------|--|----------|--|

| | | | |
|---------|--|------------|--|
| Baskets | | Mud CLR 48 | |
|---------|--|------------|--|

| | | | |
|--------------------|--|-------------------------|--|
| D/V or Port Collar | | CFL-117 or CD110 CAF 38 | |
|--------------------|--|-------------------------|--|

| | | | |
|----------------------------------|--|------|--|
| 8 1/8 on Bottom B.S. Circulation | | Sand | |
|----------------------------------|--|------|--|

| | | | |
|-----------------------|--|----------|------|
| Mix 150 cc & D. Place | | Handling | 15.8 |
|-----------------------|--|----------|------|

| | | | |
|--|--|---------|--|
| | | Mileage | |
|--|--|---------|--|

Cement Circulation!

FLOAT EQUIPMENT

| | | | |
|--|--|------------|--|
| | | Guide Shoe | |
|--|--|------------|--|

| | | | |
|--|--|-------------|--|
| | | Centralizer | |
|--|--|-------------|--|

| | | | |
|--|--|---------|--|
| | | Baskets | |
|--|--|---------|--|

| | | | |
|--|--|-------------|--|
| | | AFU Inserts | |
|--|--|-------------|--|

| | | | |
|--|--|------------|--|
| | | Float Shoe | |
|--|--|------------|--|

| | | | |
|--|--|------------|--|
| | | Latch Down | |
|--|--|------------|--|

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|--|--|----------------|---------|
| | | Pumptrk Charge | Surface |
|--|--|----------------|---------|

| | | | |
|--|--|---------|----|
| | | Mileage | 31 |
|--|--|---------|----|

| | | | |
|--|--|-----|--|
| | | Tax | |
|--|--|-----|--|

| | | | |
|--|--|----------|--|
| | | Discount | |
|--|--|----------|--|

| | | | |
|--|--|--------------|--|
| | | Total Charge | |
|--|--|--------------|--|

| | | | |
|-------------|----------|--|--|
| X Signature | Burdette | | |
|-------------|----------|--|--|

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4390

| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
|--|---------------|-----------------|------------------------------|--|-------------|-------------|---------|
| 11/20/10 | 15 | 7 | 24 | Comanche | KS | KCC | 1:45 PM |
| Lease: LINDA ZEHNER | Well No. 15-1 | | Location: PUMTRK 524 WICHITA | | DEC 22 2010 | | |
| Contractor: American Energy | | | | Owner: To Quality Oilwell Cementing, Inc. CONFIDENTIAL | | | |
| Type Job: P.T.P. | | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Hole Size: 7 7/8 | | T.D. 3985 | | Charge To: N/A | | | |
| Csg. | | Depth | | Street | | | |
| Tbg. Size | | Depth | | City | | | |
| Tool | | Depth | | State | | | |
| Cement Left in Csg. | | Shoe Joint | | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| Meas Line | | Displace | | Cement Amount Ordered: 205-60/40 4 1/2 1/2 1/2 1/2 | | | |
| EQUIPMENT | | | | | | | |
| Pumprk 9 | No. | Cementer: Craig | Common: 123 | | | | |
| | | Helper | | | | | |
| Bulktrk | No. | Driver: Paul | Poz. Mix: 82 | | | | |
| | | Driver | | | | | |
| Bulktrk 8 | No. | Driver: Jason | Gel: 7 | | | | |
| | | Driver | | | | | |
| JOB SERVICES & REMARKS | | | | | | | |
| Remarks: | | | | Calcium | | | |
| Rat Hole: 305K | | | | Hulls | | | |
| Mouse Hole | | | | Salt | | | |
| Centralizers | | | | Flowseal: 53# | | | |
| Baskets | | | | Kol-Seal | | | |
| D/V or Port Collar | | | | Mud CLR 48 | | | |
| 15' 2160 255K | | | | CFL-117 or CD110 CAF 38 | | | |
| 2" 1300 1005K | | | | Sand | | | |
| 3" 350 405K | | | | Handling: 217 | | | |
| 4" 40' 115K | | | | Mileage | | | |
| FLOAT EQUIPMENT | | | | | | | |
| RECEIVED DEC 23 2010 KCC WICHITA | | | | Guide Shoe | | | |
| | | | | Centralizer | | | |
| | | | | Baskets: 8 5/8 Wicket Plug | | | |
| | | | | AFU Inserts | | | |
| | | | | Float Shoe | | | |
| Latch Down | | | | | | | |
| Pumprk Charge: Plug | | | | Tax | | | |
| Mileage: 31 | | | | Discount | | | |
| Signature: <i>Burke Baker</i> | | | | Total Charge | | | |
| | | | | | | | |