

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

12/23/11

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Tom Funk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/28/09</u>	<u>09/05/09</u>	<u>09/22/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20857-0000
County: Logan
NW SE SE NW Sec. 01 Twp. 13 S. R. 33 East West
2100 FNL feet from S / (N) (circle one) Line of Section
2100 FWL feet from E / (W) (circle one) Line of Section

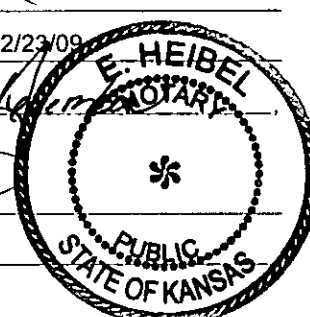
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Voth Well #: 1-1
Field Name: Unknown
Producing Formation: Johnson
Elevation: Ground: 3055 Kelly Bushing: 3065
Total Depth: 4745 Plug Back Total Depth: 4720
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2552 Feet
If Alternate II completion, cement circulated from 2552
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan AH II NS 1-1-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 12/23/09
Subscribed and sworn to before me this 23rd day of December, 2009.
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received (via email per spec.)
 Geologist Report Received **RECEIVED**
 UIC Distribution

DEC 23 2009

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Voth Well #: 1-1
 Sec. 01 Twp. 13 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Emailed Electronically: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	211	Common	165 sx	3% cc, 2% gel
Production		5 1/2	15.5#	4739	EA-2	175 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4620 - 4630 Johnson	750 gal 15% MCA	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4661		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
09/29/09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43		13		31.7

Disposition of Gas Vented Sold Used on Lease *(if vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4620 - 4630

Voth #1-1 2100' FNL 2100' FWL Sec. 1-T13S-R33W 3065' KB						Stodi Unit #1-31 1320' FSL 330' FWL Sec. 31-T12S-R32W 3088' KB		
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2554	+511	+3	2555	+510	+2	2580	+508
B/Anhydrite	2575	+490	+1	2577	+488	-1	2599	+489
Topeka	3781	-716	-7	3785	-720	-11	3797	-709
Heebner	4005	-940	-3	4010	-945	-8	4025	-937
Lansing	4047	-982	-2	4053	-988	-8	4068	-980
Stark	4283	-1218	-14	4287	-1222	-18	4292	-1204
Marmaton	4395	-1330	-18	4477	-1335	-23	4400	-1312
Up Pawnee	4485	-1420	-14	4489	-1424	-18	4494	-1406
B Penn/Lm							4662	-1574
Mississippi	4685	-1620	-26	4690	-1625	-31	4682	-1594
RTD	4745						4725	
LTD			4747				4723	

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119851
 Invoice Date: Aug 28, 2009
 Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Voth #1-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 28, 2009	9/27/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
5.00	MAT	Chloride	58.20	291.00
173.00	SER	Handling	2.40	415.20
15.00	SER	Mileage 173 sx @.10 per sk per mi	17.30	259.50
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Pump Truck Mileage	7.00	105.00

USED FOR NEW WELL
 APPROVED JR

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1645¹²

ONLY IF PAID ON OR BEFORE

Sep 27, 2009

Subtotal	4,700.35
Sales Tax	182.87
Total Invoice Amount	4,883.22
Payment/Credit Applied	
TOTAL	4,883.22

ALLIED CEMENTING CO., LLC. 043705

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKHURTS

DATE 8-28-09	SEC. 1	TWP. 13	RANGE 33	CALLED OUT	ON LOCATION 7:00pm	JOB START 9:00pm	JOB FINISH 5:30pm
LEASE Uoth	WELL # 1-1	LOCATION OAKLEY S - Gove Rd			COUNTY Logan	STATE KS	
OLD OR <u>NEW</u> (Circle one)		4" 2 w 5 in					

CONTRACTOR Murphy #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 214'

CASING SIZE 8 5/8 DEPTH 214'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 12.6

EQUIPMENT DEC 23 2009

PUMP TRUCK CEMENTER Fuzzy

422 HELPER Wayne

BULK TRUCK

B77 DRIVER Fuzzy

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

Job completed @ 8:30pm

Thanks Fuzzy + crew

CHARGE TO: Murphy Dals

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 165 cum 3 bags

2 bags

COMMON	<u>165</u>	@	<u>15 45</u>	<u>2549 25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20 00</u>	<u>62 40</u>
CHLORIDE	<u>5</u>	@	<u>58 75</u>	<u>291 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>2 40</u>	<u>415 20</u>
MILEAGE	<u>110 x 9 km/10</u>			<u>259 50</u>
TOTAL				<u>3577 35</u>

SERVICE

DEPTH OF JOB	<u>214'</u>		
PUMP TRUCK CHARGE	<u>1018 00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>7 00</u>
MANIFOLD		@	
		@	
		@	

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DEC 23 2009

TOTAL 1123 02

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PLUG & FLOAT EQUIPMENT



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

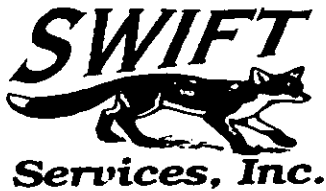
DATE	INVOICE #
9/17/2009	16157

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Voth	Logan	Company Tools	Oil	Development	Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
576D-D	Pump Charge - Port Collar - 2552 Feet				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				190	Sacks	14.00	2,660.00T
276	Flocele				100	Lb(s)	1.50	150.00T
581D	Service Charge Cement				350	Sacks	1.50	525.00
583D	Drayage				1,197.5	Ton Miles	1.00	1,197.50
	Subtotal							6,052.50
	Sales Tax Logan County						6.30%	181.44
USED FOR NEW WEL APPROVED _____ _____								
We Appreciate Your Business!							Total	\$6,233.94

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CHARGE TO: *Murfin Drlg Co. Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 16157

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *#1-1* LEASE *Woth* COUNTY/PARISH *Logan* STATE *Ks* CITY DATE *9-17-09* OWNER *SABC*

TICKET TYPE SERVICE SALES CONTRACTOR *Co Tools* RIG NAME/NO. SHIPPED VIA *ET* DELIVERED TO *Locations* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Part Collar* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>70</i>	<i>mi</i>			<i>5.00</i>	<i>350.00</i>
<i>576D</i>		<i>1</i>			<i>Pump Charge (Part Collar)</i>	<i>1.04</i>		<i>2552</i>	<i>'</i>	<i>1100.00</i>	<i>1100.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>35.00</i>	<i>70.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>190</i>	<i>sks</i>			<i>14.00</i>	<i>2660.00</i>
<i>276</i>		<i>2</i>			<i>Floccle</i>	<i>100</i>	<i>#</i>			<i>1.50</i>	<i>150.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>350</i>	<i>sks</i>			<i>1.50</i>	<i>525.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>1192.5</i>	<i>TM</i>			<i>1.00</i>	<i>1192.50</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *9-17-09* TIME SIGNED *1115* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>6233.194</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-12-09 PAGE NO. 1

CUSTOMER: *Martin Drilling Co. Inc* WELL NO. *#1-1* LEASE *Voth* JOB TYPE *Pert Cellar* TICKET NO. *16157*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc set up Trks
								2 3/4" x 5 1/2" P.C. 2552'
	0925	1	1				1200	Test csg
								Open P.C.
	0930	3.5	2			300		Take inj & check for blow
	0935	3.5	0			400		start mud
	0958	3.5	80/0			400		start Cement
	1024	}	91					Raise weight Circ Cement
	1025		96/0					End Cement / start Displacement
	1028		9					Cement displaced
								close P.C.
	1035						1200	Test csg
								Run 5' its
	1050	3	0				150	Reverse out
	1105		30					Hole Clean
								wash up Trk
								190 sks SMD
								circ 25 sks to pit
								Thank you
								Mick & John F. & Lane

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/6/2009	16932

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

• Acidizing
• Cement
• Tool Rental

USED FOR new well
APPROVED [Signature]

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Voth	Logan	Company Tools #14	Oil	Development	5-1/2" LongString	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	5.00	400.00
578D-L	Pump Charge - Long String - 4739 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
280	Flocheck 21	500	Gallon(s)	2.50	1,250.00T
402-5	5 1/2" Centralizer	15	Each	55.00	825.00T
403-5	5 1/2" Cement Basket	2	Each	180.00	360.00T
404-5	5 1/2" Port Collar - Top Joint #55 - 2554 Feet	1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher	18	Each	40.00	720.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
325	Standard Cement	175	Sacks	11.00	1,925.00T
328	Swift Light 60/40 Pozmix (4% Gel)	50	Sacks	9.00	450.00T
276	Flocele	44	Lb(s)	1.50	66.00T
283	Salt	900	Lb(s)	0.15	135.00T
284	Calseal	8	Sack(s)	30.00	240.00T
285	CFR-1	150	Lb(s)	4.00	600.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement	225	Sacks	1.50	337.50
583D	Drayage	907.16	Ton Miles	1.00	907.16
	Subtotal				12,335.66
	Sales Tax Logan County			6.30%	585.33

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We Appreciate Your Business!

Total \$12,920.99



CHARGE TO: MURPHY DRUG Co
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 16932

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City Ks</u>	WELL/PROJECT NO. <u>1-1</u>	LEASE <u>VOTH</u>	COUNTY/PARISH <u>LOGAN</u>	STATE <u>Ks</u>	CITY	DATE <u>9-6-09</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tools # 14</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRAW</u>	WELL PERMIT NO.	WELL LOCATION <u>OAKLEY, KS - 11S, 4 1/2 W, S20</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 114	80	MI	5.00		400.00
578		1			PUMP CHARGE	1	JOB	1400.00	4739	1400.00
221		1			LIGUID KCL	4	GAL	25.00		100.00
280		1			FLOCHECK-21	500	GAL	2.50		1250.00
402		1			CENTRALIZERS	15	EA	55.00	5 1/2"	825.00
403		1			CEMENT BASKETS	2	EA	180.00		360.00
404		1			PORT COLLAR TDPJT # 55	1	EA	1900.00	2554 FT	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA	225.00		225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA	275.00		275.00
413		1			ROTAWAY SCRATCHERS	18	EA	40.00		720.00
419		1			ROTATING HEAD RENTAL	1	JOB	150.00		150.00

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 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Buck Salas
 DATE SIGNED 9-6-09 TIME SIGNED 0800 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7605.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4730.66
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	12,335.66
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	585.33
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Logan 6.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	12,920.99

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Wayne Wilson APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16932

CUSTOMER MURFIN DRUG Co.	WELL VOYH 1-1	DATE 9-6-09	PAGE 2 OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT.	DF								
325		1				175	SYS			11.00	1925.00	
328		1				50	SYS			9.00	450.00	
276		1				44	lbs			1.50	66.00	
283		1				900	lbs			.15	135.00	
284		1				8	SYS	800	lbs	30.00	240.00	
285		1				150	lbs			4.00	600.00	
290		1				2	gal			35.00	70.00	
581		1			SERVICE CHARGE							
583		1			RELEASE CHARGE							
						CUBIC FEET				225	1.50	337.50
						TON MILES				907.16	1.00	907.16
						TOTAL WEIGHT				22679		
						LOADED MILES				80		

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CONTINUATION TOTAL 4730.66

JOB LOG

SWIFT Services, Inc.

DATE 9-6-09 PAGE NO. 1

CUSTOMER MURPHY DRUG CO. WELL NO. 1-1 LEASE VOTH JOB TYPE 5 1/2" LONGSTRING TICKET NO. 16932

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
	0930							START 5 1/2" CASING IN WELL
								TD-4745 SET = 4739
								TP-4739 5 1/2" 15.5
								ST-20.50
								CENTRALIZERS-1,2,3,4,5,6,7,8,9,10,11,12,13,14,
								CMT RISERS-54,55 54
								PORT COLLAR = 2554 TOP # 55
	1225							DROP BALL - CIRCULATE ROTATE
	1330	6	15		✓		450	PUMP KCL SPACER "
	1333	6	12		✓		450	PUMP 500 GAL FLOCHECK-21 "
	1335	6	5		✓		450	PUMP KCL SPACER "
	1430		7-5			END JOB		PLUG RH (30SKS) MH (20SKS) 60/40 P02-6EL 4%
	1348	4 1/2	42		✓		300	MAX CEMENT - 175 SKS EA-2 = 15.5 PPG "
	1402							WASH OUT PUMP - LINES
	1403							RELEASE LATCH DOWN PLUG
	1405	7	0		✓			DISPLACE PLUG (1ST-TANK 2% KCL) 20 BBS "
		7	75				350	SHUT OFF ROTATING
	1420	6 1/2	112.3				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1422						OK	RELEASE PSE - HELD WASH TRUCK
	1500							JOB COMPLETE

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THANK YOU
WAYNE, DUSTY, ROB