

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/11/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling DEC 11 2009

Wellsite Geologist: Mark Machosky KCO

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

8/29/2009 8/31/2009 9/14/2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23631-00-00

Spot Description: _____

NW_NW_NW_SE Sec. 6 Twp. 25 S. R. 24 East West

2,440 Feet from North / South Line of Section

2,440 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Harvey Well #: 10-6B-2

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 865' Kelly Bushing: _____

Total Depth: 522' Plug Back Total Depth: 507'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK II N9722309
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Machosky

Title: V.P. Engineering Date: 12-11-2009

Subscribed and sworn to before me this 11th day of December

20 09. Kenton E. Keppel

Notary Public: _____

Date Commission Expires: _____

11-13-2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

RECEIVED
DEC 14 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Harvey Well #: 10-6B-2
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Dual Induction Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>95'</td> <td>770'</td> </tr> <tr> <td>Bartlesville</td> <td>309'</td> <td>556'</td> </tr> <tr> <td>Mississippian</td> <td>450'</td> <td>415'</td> </tr> </table>	Name	Top	Datum	Excello	95'	770'	Bartlesville	309'	556'	Mississippian	450'	415'
Name	Top	Datum											
Excello	95'	770'											
Bartlesville	309'	556'											
Mississippian	450'	415'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	22'	Quickset	11	Quickset
Production	6.25"	2.875"	6.5 lbs	522'	Quickset	65	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	372' - 383' / 24 Shots		
		RECEIVED	
		DEC 14 2009	
		KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Harvey

10-6B-2

Bourbon Co. KS

Thickness of Strata	Formation	Total Depth	Remarks
0-2	SOIL		
2-20	LIME		
20-68	SHALE		
68-86	20' LIME		
86-91	BL SHALE + SHALE		Run 509' 2 7/8 9-109
91-95	5' LIME		
95-96	COAL		
96-199	SHALE		
199-200	LIME		
200-202	DK SHALE		
202-203	COAL		
203-307	SHALE		
307-315	GRY SAND		
315-371	SHALE		
371-379	SAND LIGHT OR SHOW		
379-387	SAND GOOD OIL SHOW		BURRO'S GOOD MAKES GAS
387-399	SAND SHALE		
399-400	COAL		
400-438	SHALE		
438-439	COAL		
439-448	SHALE		RECEIVED
448-522	MISS LIME		DEC 14 2009
			KCC WICHITA

522 TD

FED ID#
 MC ID #
 Shop # 100230
 Calculator # 620 437-2681
 Office # 620 437-7582
 Office Fax # 318 685-5908
 Shop Address: 318-685-5928
 3513A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3388

DATE 9-3-09

COUNTY Bolton CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Harvey # 10-6B-2 CONTRACTOR M. G. D. Co.

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
65 sks	Quick Set cement		1072.50
260 lb	KOL-SEAL 4" P/SK		117.00
100 lbs	Gel > Flush Ahead		25.00
4 Hrs	water Truck #193		320.00
90	mileage on Trk #107		135.00
	BULK CHARGE	RECEIVED	
		DEC 14 2009	
3.75 Tax	BULK TRK. MILES	KCC WICHITA	371.25
90	PUMP TRK. MILES		270.00
	Rental on wire line		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.32 SALES TAX	77.58
		TOTAL	3155.33

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT 507' VOLUME 2.9 Bbls.
 MAX. PRESS. _____ SIZE PIPE 2 7/8" - 8"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, Saltwater with 15 Bbls water. Mixed 65 sks Quick Set cement w/ 4" KOL-SEAL. Shutdown - Wash out Pump & lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping at 300 PSI - Bumped Plug to 1100 PSI - Close Tubing w/ 1100 PSI. Good cement returns w/ 2 1/2 Bbl slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #186, Mark #183</u>	
<u>Brad Butler</u>		<u>called by phone</u>	
HSI REP.		OWNER'S REP.	