

ORIGINAL

12/16/11
Form ACO-1
September 1999
Form Must Be Typed

KCC
DEC 16 2009
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Tom Funk

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/18/09 08/26/09 09/29/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20854-0000
County: Logan
SW NE SW NE Sec. 04 Twp. 13 S. R. 32 East West
1800 FNL feet from S / N (circle one) Line of Section
1950 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kuhlman, J&J Well #: 1-4
Field Name: Unknown
Producing Formation: Altamont, Myrick Station, Ft. Scott, Johnson
Elevation: Ground: 3045 Kelly Bushing: 3055
Total Depth: 4730 Plug Back Total Depth: 4703
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2529 Feet
If Alternate II completion, cement circulated from 2529
feet depth to 2410 w/ 350 sx cmt.

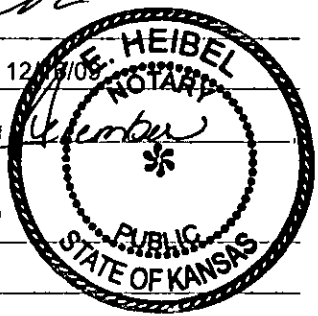
Alt 2 - Dlg - 12/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 12/16/09
Subscribed and sworn to before me this 16 day of December
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Kuhlman, J&J Well #: 1-4
 Sec. 04 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Emailed Electronically:
 Dual Induction, Compensated Porosity,
 Microresistivity

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	215	Common	165 sx	3% cc, 2% gel
Production		5 1/2	15.5#	4724	EA-2	175 sx	
PC.				2530			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1955	SMD	180	Circulated to surface.
<input type="checkbox"/> Plug Back TD	2325	SMD	300	Top of cement at 2270'.
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4443 - 4457 Altamont C	250 gal 15% MCA, 750 gal 15% NEFE	
4	4513 - 4522 Myrick Station, 4532 - 4522, 4538 - 4543 Fort Scott	250 gal 15% MCA, 1000 gal 15% NEFE	
4	4600 - 4606 Johnson	750 gal 15% MCA, 3% solvent	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8	4635			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10/03/09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	125		91		34.1	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4443 - 4606

MDCI J&J Kuhlman #1-4 1800' FNL 1950' FEL Sec. 4-T13S-R32W 3055' KB						Shakespeare Oil Co. Frey #2-9 2228' FNL 1779' FEL Sec. 9-T13S-R32W 3009' KB		
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2547	+508	-11	2542	+513	-6	2490	+519
B/Anhydrite	2567	+488	-9	2567	+488	-9	2512	+497
Topeka	3845	-790	-3	3875	-790	-3	3796	-787
Heebner	4002	-947	Flat	4001	-946	+1	3956	-947
Lansing	4043	-988	+2	4042	-987	+3	3999	-990
Stark	4275	-1220	-2	4273	-1218	Flat	4227	-1218
Up Pawnee	4471	-1416	+1	4472	-1417	Flat	4426	-1417
Chero Sh	4557	-1502	+1	4555	-1500	+3	4512	-1503
Johnson	4600	-1545	+2	4599	-1544	+3	4556	-1547
B Penn Lm	4635	-1580	-4	4633	-1578	+3	4604	-1595
Mississippi	4679	-1624	-21	4677	-1622	-19	4612	-1603
RTD	4730						4689	-1680
LTD				4729			4690	-1681

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WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/27/2009	16707

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-4	J & J Kuhlman	Logan	Company Tools	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	5.00	300.00
578D-L	Pump Charge - Long String - 4724 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
402-5	5 1/2" Centralizer				15	Each	55.00	825.00T
403-5	5 1/2" Cement Basket				2	Each	180.00	360.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				25	Each	40.00	1,000.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				175	Sacks	11.00	1,925.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				875	Lb(s)	0.15	131.25T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				123	Lb(s)	4.00	492.00T
328	Swift Light 60/40 Pozmix (4% Gel)				50	Sacks	9.00	450.00T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				675.51	Ton Miles	1.00	675.51
Subtotal								12,237.26
Sales Tax Logan County							6.30%	600.03
Account		Unit Rig	W L	No.	Amount	Description		
03601000			L	4211A	12,837.29	Cement Prod Csg		
We Appreciate Your Business!							Total	\$12,837.29

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WICHITA, KS

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CHARGE TO: Messiah Drilling Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 CONSERVATION DIVISION
 WICHITA, KS

TICKET No. 16707

PAGE 1 OF 1

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 DEC 16 2009

SERVICE LOCATIONS 1. <u>Shays, KS</u> 2. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-4</u>	LEASE <u>J & J Kublman</u>	COUNTY/PARISH <u>Logan</u>	STATE <u>KS.</u>	CITY	DATE <u>8-27-09</u>	OWNER <u>KC</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co - Todd</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>S/Oakley, KS</u>	ORDER NO.	WELL LOCATION	
WELL TYPE <u>oil</u>	WELL CATEGORY <u>Wildcat</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 113	10		mi		500	3000.00
578		1			Pump Charge - cut Longstring	1		pc	4724 ft.	1400.00	1400.00
221		1			Liquid KCL	4		gal		2500	10000
280		1			Flocheck 21	500		gal		250	1250.00
290		1			D-Aie	3		gal		3500	10500
402		1			Centralizers	15		ea		5500	82500
403		1			Cement Basket	2		ea	5 1/2 in	18000	36000
404		1			Port Collar	1		ea	5 1/2 in	190000	190000
406		1			Latch Down Plug & Baffle	1		ea	5 1/2 in	22500	22500
407		1			Insert Float Shoe w/Auto Bell	1		ea	5 1/2 in	27500	27500
413		1			Rto Wall Scratchers	25		ea	5 ft.	4000	100000
419		1			Rotating Head Reel	1		ea	5 1/2 in	15000	15000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Bruce Salas
 DATE SIGNED 8-27-09 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1	7890.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P2	4347.26
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	12237.26
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	600.03
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,837.29
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Don Lammann APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16707

CUSTOMER *Murkin Drly Co.* WELL *1-9 JKS Kuhlman* DATE *8-27-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM.		UNIT PRICE	AMOUNT
		LOC	ACCT	DP								
<i>325</i>		<i>2</i>				<i>Standard Cement (EA-2)</i>	<i>175</i>	<i>SKS</i>	<i>16450</i>	<i>lbs</i>	<i>11.00</i>	<i>1925.00</i>
<i>274</i>		<i>2</i>				<i>Floclite</i>	<i>44</i>	<i>lbs</i>			<i>1.50</i>	<i>66.00</i>
<i>283</i>		<i>2</i>				<i>Selt</i>	<i>875</i>	<i>lbs</i>			<i>.15</i>	<i>131.25</i>
<i>284</i>		<i>2</i>				<i>Calseal</i>	<i>823</i>	<i>lbs</i>	<i>9</i>	<i>SKS</i>	<i>30.00</i>	<i>270.00</i>
<i>285</i>		<i>2</i>				<i>CFR 1</i>	<i>123</i>	<i>lbs</i>			<i>4.00</i>	<i>492.00</i>
<i>18</i>		<i>2</i>				<i>60/40 Fz 7 1/2 gal</i>	<i>50</i>	<i>SKS</i>	<i>4202</i>	<i>lbs</i>	<i>9.00</i>	<i>450.00</i>
<i>581</i>		<i>2</i>				SERVICE CHARGE <i>Cement</i>					<i>1.50</i>	<i>337.50</i>
<i>584-583</i>		<i>2</i>				MILEAGE CHARGE					<i>1.00</i>	<i>675.51</i>
						TOTAL WEIGHT	<i>22517</i>	<i>lbs</i>				
						LOADED MILES	<i>40</i>					
						CUBIC FEET	<i>225</i>	<i>SKS</i>				
						TON MILES	<i>675.51</i>	<i>TN</i>				

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CONTINUATION TOTAL *4347.26*

SWIFT Services, Inc.

DATE 8-27-09 PAGE NO. 1

JOB LOG

CUSTOMER Martin Drilling Co. WELL NO. 1-4 LEASE J & J Kuhlman JOB TYPE Cement Lining TICKET NO. 14207

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1145							Dr location w/ F.E. - Ris Drive LD D.P.
	1315							Cement Job w/ Beady Start run casing w/ F.E. 5 1/2 15.5 #/gal Insert float shoe w/ Auto-kill Latch Down Baffle - 5.5. 21' Cement on collars 1 through 14, 452 Cement Backed Jts 5.2 + 5.3 Part Collar Jt 10 to 5.3 @ 2532' @ Jt 5.5 - cir casing (20 min)
	1430							Fin run casing - Drop ball to its end
	1600							Fill pipe & start cir
	1605							Start Rotate of cir
	1615		12					Plug RH - 30SK - MH - 20 SKS of 10/40 Poz; 4% gal
	1650							Fin cir
		6	15				200	Pump 15 BBI KCL wtr
		6	12				250	Pump 500 gal Flocheck 21
		6	5				250	Pump 5 BBI KCL wtr
		5					200	Start 125 SKS EA-2 unit @ 15.5 #/gal
	1721	4	43				0	Fin unit Wash pump & Lines Drop L.D. Plug
	1725	9	20				300	Start Displ - First 20 BBI KCL wtr
		9					300	Continue Displ
		8	75				350	Cement pass - slow Rate
		7 1/2	90				450	
		5 1/2	100				550	
		5 1/2	110				1000	
	1740		112				1500	Plug Down - Hold & Release & Hold
								Job Complete

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~~____~~ ~~____~~
 [Signatures]



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
9/15/2009	16155

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-4	Kuhlman	Logan	Company Tools	Oil	Development	Squeeze Perfs	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	5.00	300.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 1955 Feet				1	Job	1,400.00	1,400.00
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	14.00	2,520.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				300	Sacks	1.50	450.00
583D	Drayage				880	Ton Miles	1.00	880.00
	Subtotal							5,695.00
	Sales Tax Logan County						6.30%	167.90
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USED FOR <u>new well</u>								
APPROVED <u>ST</u>								
We Appreciate Your Business!							Total	\$5,862.90

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CHARGE TO: *Murfin Drly Co. Inc*

ADDRESS

CITY, STATE, ZIP CODE

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CONSERVATION DIVISION
WICHITA, KS
TICKET No 16155
PAGE 1 OF 1
OWNER *Same*
ORDER NO. *7-15-09*

SERVICE LOCATIONS
1. *Hays, Ks.*
2. *Ness City, Ks.*
3.
4.

WELL/PROJECT NO. *#1-4*
LEASE *Kahlman*
COUNTY/PARISH *Logan*
STATE *Ks*
CITY

TICKET TYPE
 SERVICE
 SALES
CONTRACTOR *Co Tools*
RIG NAME/NO.

SHIPPED VIA *CLT*
DELIVERED TO *Location*
WELL PERMIT NO.
WELL LOCATION

WELL TYPE *oil*
WELL CATEGORY *Development*
JOB PURPOSE *Squeeze Parts*

REFERRAL LOCATION
INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>60</i>	<i>mi</i>			<i>5.00</i>	<i>300</i>	<i>.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (deep squeeze)</i>	<i>1</i>	<i>ea</i>	<i>1955</i>		<i>1400</i>	<i>1400</i>	<i>.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>35.00</i>	<i>70</i>	<i>.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>180</i>	<i>cks</i>			<i>14.00</i>	<i>2520</i>	<i>.00</i>
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>50</i>	<i>#</i>			<i>1.50</i>	<i>75</i>	<i>.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>300</i>	<i>sk</i>			<i>1.50</i>	<i>450</i>	<i>.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>880</i>	<i>VM</i>			<i>1.00</i>	<i>880</i>	<i>.00</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Buck Schars*

DATE SIGNED *9-15-09* TIME SIGNED *1400*

AM
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>5695</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<i>Logan TAX 6.3%</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<i>5862</i>

JOELOG.

SWIFT Services, Inc.

DATE 9-15-09 PAGE NO. 7

CUSTOMER: *Martin Drilling Co. Inc.* WELL NO. *#1-4* LEASE *Kuhlman* JOB TYPE *Squeeze Perfs* TICKET NO. *16155*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							<i>an loc setup Trks</i>
								<i>2 7/8" x 5 1/2"</i>
								<i>Perfs 1955'</i>
								<i>Per 1835'</i>
	1215	1	1				500	<i>pressure annulus</i>
	1235	3.5	0				400	<i>Take inj rate w/mud</i>
	1258	}	80/0				300	<i>End mud / start Cement</i>
	1322		85				300	<i>raise weight / circ. cement</i>
	1325		90/0				300	<i>End Cement / start displacement</i>
	1327		12				600	<i>Cement Displaced to 1920'</i>
	1328						350	<i>Shut in</i>
								<i>180 sks SMD</i>
								<i>circ 30 sks to pit</i>
								<i>T.O.C. 1920'</i>

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WICHITA, KS

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Thank you

Nick & Josh F & Jason F



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/14/2009	16153

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-4	Kuhlman	Logan	Company Tools	Oil	Development	Deep Squeeze	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	5.00	300.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 2325 Feet				1	Job	1,400.00	1,400.00
290	D-Air				3	Gallon(s)	35.00	105.00T
330	Swift Multi-Density Standard (MIDCON II)				300	Sacks	14.00	4,200.00T
276	Flocele				100	Lb(s)	1.50	150.00T
581D	Service Charge Cement				300	Sacks	1.50	450.00
583D	Drayage				880	Ton Miles	1.00	880.00
	Subtotal							7,485.00
	Sales Tax Logan County						6.30%	280.67
<p>USED FOR NEW WELL</p> <p>APPROVED JT</p> <p>RECEIVED KANSAS CORPORATION COMMISSION DEC 16 2009 CONSERVATION DIVISION WICHITA, KS</p> <p>RECEIVED KANSAS CORPORATION COMMISSION DEC 13 2009 CONSERVATION DIVISION WICHITA, KS</p> <p>KCC DEC 16 2009 CONFIDENTIAL</p>								
We Appreciate Your Business!							Total	\$7,765.67



CHARGE TO: Martin Dalg Co. Inc.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 16153

KCC
 DEC 16 2009
 CONFIDENTIAL

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks.</u> 2. <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>#1-4</u>	LEASE <u>Kahlman</u>	COUNTY/PARISH <u>Logan</u>	STATE <u>Ks</u>	CITY	DATE <u>9-14-09</u>	OWNER <u>same</u>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tools</u>	RIG NAME/NO.	SHIPPED VIA <u>et</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Deep Squeeze</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	60		mi		5 ⁰⁰	300 ⁰⁰
578		1			Pump Charge (Deep Squeeze)	1		ea	2325	1400 ⁰⁰	1400 ⁰⁰
290		1			D-Air	3		gal		35 ⁰⁰	105 ⁰⁰
330		2			SMD Cement	300		skt		14 ⁰⁰	4200 ⁰⁰
276		2			Floccs	100		#		1 ⁵⁰	150 ⁰⁰
581		2			Cement Service Charge	300		skt		1 ⁵⁰	450 ⁰⁰
583		2			Drayage	880		TM		1 ⁰⁰	880 ⁰⁰

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Buck Schas
 DATE SIGNED 9-14-09 TIME SIGNED 1500 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7485	00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	280 07
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7765 07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 9-19-09 PAGE NO. 7

CUSTOMER: Martin Dolg Co. Inc. WELL NO. #1-4 LEASE Kahlman JOB TYPE Deep Squeeze TICKET NO. 16153

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1215							an loc set up Trks
								2 7/8" x 5 1/2"
								Perfs 2325'
								Pkr to test tools 2359'
								to squeeze 2203'
	1300					1500		Test Tools
								set pkr to squeeze
	1315	1	1			500		Pressure annulus
	1320	2.5	0			1200		Take inj rate & check blow
	1322	3	5/0			400		Start mud no blow
	1325	3.5	10			800		increase rate
	1334	4.5	40			1100		" "
	1341	4.5	80			1100		End mud
	1345	3.5	0			850		start Cement
	1427	3.5	147			600		raise weight
	1431		158			500		End Cement
								Wash P&L
	1434	3.5	0			500		start Displacement
	1438		14.5			900		Cement Displaced
						500		Shut in
								300 cks SMD
								No blow

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Thank you
Nick, Josh P. & Jason F.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/11/2009	16716

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-4	J. J. Kuhlman	Logan	Company Rig	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
576D-D	Pump Charge - Port Collar - 2530 feet				1	Job	1,100.00	1,100.00
290	D-Air				4	Gallon(s)	35.00	140.00T
279	Bentonite Gel				10	Sack(s)	20.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				350	Sacks	14.00	4,900.00T
276	Flocele				175	Lb(s)	1.50	262.50T
581D	Service Charge Cement				350	Sacks	1.50	525.00
583D	Drayage				1,436.64	Ton Miles	1.00	1,436.64
	Subtotal							8,964.14
	Sales Tax Logan County						6.30%	346.66
USED FOR <u>NEW WEL</u>								
APPROVED <u>JT R</u>								
RECEIVED KANSAS CORPORATION COMMISSION DEC 16 2009 CONSERVATION DIVISION WICHITA, KS								
KCC DEC 16 2009 CONFIDENTIAL								

We Appreciate Your Business!

Total

\$9,310.80



CHARGE TO: Martin Drfg Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

KCC
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TICKET No 16716
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>1-4</u>	LEASE <u>J J Kuhlman</u>	COUNTY/PARISH <u>Logan</u>	STATE <u>Ks</u>	CITY	DATE <u>9-11-09</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co R</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>S/ Oakley, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>wildcat</u>	JOB PURPOSE <u>Cement Port Collar @ 2530'</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	80	mi			500	400.00
576		1			Pump Charge - Cement Port Collar	1	ea	2530	ft	1100.00	1100.00
290		1			D-Air	4	gal			35.00	140.00
279		1			Bentonite Gel	10	SKS	1100	lbs	20.00	200.00
330		2			SMD Cement	350	SKS	3474	lb	14.00	4910.00
276		2			Floccle 1/2" / SKS	175	lbs			1.50	262.50
581		2			Service Charge - Cement	350	SKS			1.50	525.00
583		2				1436	lb	359	lb	1.00	1436.64

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Buck Selas
 DATE SIGNED 9-11-09 TIME SIGNED 1815 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					8969.14
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					Logan TAX 6.3%
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			346.66
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9310.80

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-11-09 PAGE NO. 1

CUSTOMER *Meridian Drilling Co* WELL NO. *1-4* LEASE *J.S. Kuhlmann* JOB TYPE *Cont. Port Collar* TICKET NO. *16716*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On location - Set up TBS
	0940					1200	1200	Port Collar @ 2530 - Tst Closed
	0945					closed	1000 1200	Open P.C. - Not opening
							1500 900	Let Press set - Back down to 900
	12:00	1/3					250 950	Re base & Repress - Pump 3 @ 950
		3	5			700	closed	Hook to tbs. (close Ann 5 1/2)
			45			800 700	"	Pump 10 SKS Gel + 45 BBL Volume
								No Bow - Shut down
	12:30							Wait on Mud
	1500	3				500		Pump 80 BBL Mud
	1500		80			550 500		NO Ann Block - Fin Mud
	1530					500		Start 150 SKS SMD
	1615					500		Fin 150 SKS - Wait 15 min
		3				700		Continue (200 SKS SMD)
			193			900		Fin Total 350 SKS cont
	1710		12			900		Disp 12 BBT60
	1745					closed	1500	Close P.C & Tst - DK
								Rig run 5 Jts tbs
	1730	2 2 1/2	30			300	300	Red-out tbs - 2 Plugs
								Fin Red-out
	1800							Job complete
								Wash up & Packup
	1830							

Thanks
Alan J. Doney
JASON FRAZ

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CONSERVATION DIVISION
WICHITA, KS



*Just
Acct.*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 119766
Invoice Date: Aug 18, 2009
Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

operator pay/B M

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	J & J Kuhlman #1-4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 18, 2009	9/17/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
12.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	208.80
1.00	SER	Surface	1,018.00	1,018.00
12.00	SER	Pump Truck Mileage	7.00	84.00
1.00	EQP	Surface Plug	68.00	68.00

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WICHITA, KS

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PHM

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1665⁰⁴

ONLY IF PAID ON OR BEFORE

Sep 17, 2009

Subtotal	4,757.25
Sales Tax	190.82
Total Invoice Amount	4,948.07
Payment/Credit Applied	
TOTAL	4,948.07

[Handwritten signature]

ALLIED CEMENTING CO., LLC. 043666

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-18-09</u>	SEC. <u>4</u>	TWP. <u>13</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>J+J Kuhlman</u>		WELL # <u>1-4</u>		LOCATION <u>Oakley 11s 1w 1/4s</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				WINTO			

CONTRACTOR <u>Murfin Drilling Rig 14</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>216'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>217'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>12,860</u>	

CEMENT	
AMOUNT ORDERED <u>165 sks com</u>	
<u>30cc 20 gel</u>	
COMMON <u>165 sks</u>	@ <u>15.45 2549.25</u>
POZMIX	@
GEL <u>3 sks</u>	@ <u>20.80 62.40</u>
CHLORIDE <u>6 sks</u>	@ <u>58.20 349.20</u>
ASC	@
RECEIVED	
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DEC 16 2009	
CONSERVATION DIVISION	
WICHITA, KS	
HANDLING <u>124 sks</u>	@ <u>2.40 417.60</u>
MILEAGE <u>108 sk/mile</u>	<u>208.80</u>
TOTAL <u>3587.25</u>	

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Wayne</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Loren</u>
BULK TRUCK #	DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>216</u>	
PUMP TRUCK CHARGE	<u>1018.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>12 miles</u>	@ <u>7.00 84.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1102.00</u>	

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1 surface plug</u>	@ <u>68.00</u>
	@
	@
	@
	@
TOTAL <u>68.00</u>	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Clark

SIGNATURE Greg Clark

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS