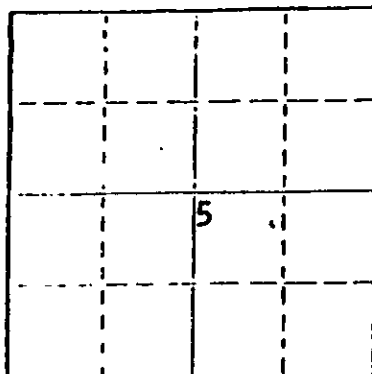


STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-101-20373-0000

## WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plat

Lane \_\_\_\_\_ County. Sec. 5 Twp. 17S Rge. 28 E/W  
Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
NE NW SW

Lease Owner D. G. Hansen Trust  
Lease Name Schmiegl Well No. 1  
Office Address P O Box 187, Logan, KS 67646  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Dry Hole

Date Well completed 2/21 1979  
Application for plugging filed 2/21 1979  
Application for plugging approved 2/21 1979  
Plugging commenced 2/21 1979  
Plugging completed 2/21 1979

Reason for abandonment of well or producing formation \_\_\_\_\_

Too low structurally

If a producing well is abandoned, date of last production \_\_\_\_\_  
19 \_\_\_\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Batthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_  
Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	288.89	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Filled with heavy mud to 800'. Set  
plug. Put in 70 sacks cement. Filled  
with heavy mud to 240'. Set plug. Put  
in 20 sacks cement. Filled with  
heavy mud up to 40'. Set plug. Filled  
to top with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C-G Drilling Co., Inc.  
1107 Douglas Bldg., Wichita, KS 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Jay H. Galloway (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature)

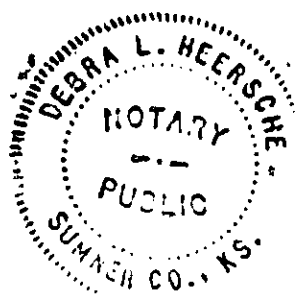
Jay H. Galloway 1107 Douglas Bldg.

(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of February, 19 79

Debra Heersche  
Notary Public.

My commission expires March 3, 1980



# KANSAS DRILLERS LOG

API No. 15 — 101 — 20,373-0000  
County Number

Operator

D. G. Hansen Trust

Address

P O Box 187, Logan, KS 67646

Well No.

1

Lease Name

Schmieg

Footage Location

2310 feet from (N) (S) line

990 feet from (N) (W) line

Principal Contractor

C-G Drilling Co., Inc.

Geologist

Jerry Jespersen

Spud Date

2/8/79

Total Depth

4623

P.B.T.D.

Date Completed

2/21/79

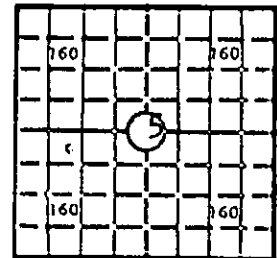
Oil Purchaser

S. 5 T. 17S R. 28E W

Loc. NE NW SW

County LANE

640 Acres  
N



Locate well correctly

Elev.: Gr.

DF KB 2784

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	28#	288.89	Common	165	2% Gel 3% CC

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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## PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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## TUBING RECORD

Size	Setting depth	Packer set at
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## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

D. G. Hansen Trust

TYPE OF COMPLETION: OIL, GAS,  
DRY HOLE, SWD, ETC.:  
Dry Hole

Well No.

1

Lease Name

Schmieg #1

S 5 T 17 R 28 X  
W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & SAND	0	2194		
ANHYDRITE	2194	2205		
SHALE & LIME	2205	2470		
LIME & SHALE	2470	2820		
SHALE & LIME	2820	2960		
LIME & SHALE & TD	2960	4623		
<p>DST #1 4308-4346 15-45-30-45 WEAK BLOW REC 20' MUD 1BHP 90 FBHP 38, IFP 34 FFP 34</p> <p>DST #2 4368-4410 15-45-30-45 REC 15' MUD WIAK BLOW DEAD IN 10 MIN-2ND OPENING 1BHP 44 FBHP 44, IFP 218, FFP 87.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Debra Heersche

Signature

Office Manager

Title

3/5/79

Date