

For KCC Use: Effective Date:	10-1-2011
District #	<u>.</u>

	October 14, 2011		Spot Description:	KSE-SE-N	1W-5W	
Expected Spud Date:	month da	iy year	· · · · ·	Sw. Sec. 11 Twp.		
	34592		(0000) 101			
OPERATOR: License#	ce Exploration & Developmen	HIC	- * 1380 20g	feet from	N / X S Line of S X E / W Line of S	ection
Name:		, LLO	- KIND TREE		ME / My cline of S	SECTION
	Oilt St., Salid Soo		- IS SECTION: WIKE	gularirregular?		
Address 2:	State: KS	Zip: 66210 +		Locate well on the Section Pla	el on reverse side)	
Contact Person: Brad I		Zip	County: Johnson			
Phone: (913) 669-2253			Lease Name: Roberts		Well #: KR-8	
			Field Name: Gardner	-		
CONTRACTOR: Licens Name: Evans Energy De	welcoment Inc	······································	 Is this a Prorated / Sp. 		Yes [ΧNο
Name: Crais chargy be	versprinera, itto.		— Target Formation(s):_			
Well Drilled For:	Well Class:	Type Equipment:		boundary line (in footage):	¥ 1103	
X oi	ih Rec Xinfield	Mud Rotary	Ground Surface Eleva	tion: 1,037 Estimated	feefee	n MSL
	orage Pool Ext.	X Air Rotary	Water well within one-	quarter mile:	Yes [X№
_ Die	sposal Wildcat	Cable	Public water supply we	ell within one mile:	Yes {	XN₀
Seismic ;	# of Holes Other	—	Depth to bottom of free			
Other:	_ 		Depth to bottom of usa	able water: 300		
Transa at	oll information I-th-		Surface Pipe by Altern		-	
THEONANO: DIG M	rell information as follows:		Length of Surface Pipe	Planned to be set: 20'		
Operator:			Length of Conductor F	,,		
Well Name:			Projected Total Depth:			
Original Completion	Date: Origin	al Total Depth:	Formation at Total Dep		······································	
Directional Contests	Marinantal 8t 2		Water Source for Drillin			
Directional, Deviated or I If Yes, true vertical depth		Yes X No	' ∐Welt ∭Farm	Pond Other:		
Bottom Hole Location:			DWR Permit #:	<u> </u>		
KCC DKT#:				(Note: Apply for Permit with C	DWR	
	SL. INUEST 28	DY FEL, NLUB 184	Will Cores be taken?		Yes	XNo
いくつにつとるとつ						
ねいひとつとつとつ	10-115-1 AU	02.500 40.00 1	1 If Yes, proposed zone:			
40: DEDEDEDED 5: SE SE-HWO	iw, 1380' FSL, 41	07 FEL, NLUB 1	D3 192, proposas 20110.			
S. SE -SE-HW-S	in, 1380' FSL, 41	07 FFL, NLUB II	FFIDAVIT			
S: SE SE - NW-3 The undersigned hereb	y affirms that the dräling.	O7 FFL, ALVS I Completion and eventual	D3 192, proposas 20110.			
S: SE SE-AW-J The undersigned hereb It is agreed that the follow	oving minimum requirements	O7 FFL, MLVB A completion and eventual ents will be met:	FFIDAVIT			
The undersigned hereb It is agreed that the follow 1. Notify the approp	y w, 1380° FSL, 410 by affirms that the drilling, owing minimum requirement priate district office prior to	completion and eventual ents will be met:	FFIDAVIT Plugging of this well will comp		-	
The undersigned hereb It is agreed that the foll 1. Notify the approp 2. A copy of the app	y w, 1380° FSL, 440 by affirms that the drilling, owing minimum requirement priate district office <i>prior</i> to proved notice of intent to c	completion and eventual ents will be met: p spudding of well; trill shall be posted on ea	FFIDAVIT plugging of this well will comp	oly with K.S.A. 55 et. seq.	nino oball be use	
The undersigned hereb It is agreed that the foll 1. Notify the approp 2. A copy of the app 3. The minimum an	by affirms that the drilling, owing minimum requirement of the district office prior to proved notice of intent to a mount of surface pipe as significant.	completion and eventual ents will be met: spudding of well; trill shall be posted on eappecified below shall be s	FFIDAVIT plugging of this well will comp ch drilling rig; et by circulating cement to the	oly with K.S.A. 55 et. seq.	pipe <i>shall be</i> set	
The undersigned herebound it is agreed that the follows: 1. Notify the appropriate Acopy of the appropriate Acopy of the appropriate Acopy and through all uncords. If the well is dry the second in the second is the second in	by 1380 FSL, 40 by affirms that the drilling, owing minimum requirement or intention of intention of surface pipe as supposed materials plus a hole, an agreement between	completion and eventual ents will be met: a spudding of well; brill shall be posted on ear pecified below shall be so a minimum of 20 feet into en the operator and the decimal of the second of the decimal of the second of the decimal of the second of the decimal of the deci	FFIDAVIT plugging of this well will comp ch drilling rig; t by circulating cement to the underlying formation. istrict office on plug length as	oly with K.S.A. 55 et. seq. e top; in all cases surface		- 191111
The undersigned herebound it is agreed that the following the appropriate of the appropri	oy affirms that the drilling, owing minimum requirement of the district office prior to proved notice of intent to concurt of surface pipe as a shole, an agreement between district office will be notifice will be notifice.	completion and eventual ents will be met: a spudding of well; trill shall be posted on ea pecified below shall be so minimum of 20 feet into en the operator and the did before well is either plu	FFIDAVIT plugging of this well will comp ch drilling rig; et by circulating cement to the the underlying formation. istrict office on plug length as gged or production casing is	oly with K.S.A. 55 et. seq. e top; in all cases surface nd placement is necessary	y prior to plugging;	
The undersigned herebound it is agreed that the following the appropriate Acopy of the app. A copy of the app. The minimum and through all uncord. If the well is dry to the appropriate appropriate appropriate appropriate and the appropriate appropriate.	by affirms that the drilling, owing minimum requirement of the proved notice of intent to concent of surface pipe as supposed materials plus a hole, an agreement between the confidence of the provide of the provide of the providence of the provid	completion and eventual ents will be met: spudding of well; trill shall be posted on eappecified below shall be so minimum of 20 feet into en the operator and the did before well is either put	FFIDAVIT plugging of this well will comp ch drilling rig; et by circulating cement to the the underlying formation. istrict office on plug length as gged or production casing is	e top; in all cases surface d placement is necessary cemented in;	y prior to plugging;	
The undersigned herebound it is agreed that the following the appropriate in the property of the appropriate in the property of the appropriate in the property of the appropriate in an ALTERNATI Or pursuant to A	oy affirms that the drilling, owing minimum requirement of the proved notice of intent to concurt of surface pipe as supported materials plus a hole, an agreement between the confliction of the production of the proved materials plus a hole, an agreement between the confliction of the production of	completion and eventual ents will be met: possed on eaperified below shall be a minimum of 20 feet into en the operator and the did before well is either plut of the operator and sea	FFIDAVIT plugging of this well will comp ch drilling rig; t by circulating cement to the the underlying formation. istrict office on plug length ar good or production casing is ted from below any usable w #133.891-C. which applies to	oly with K.S.A. 55 et. seq. e top; in all cases surface and placement is necessary cemented in; atter to surface within 120 the KCC District 3 area	DAYS of spud date	CEI
The undersigned herebound it is agreed that the following the appropriate of the appropri	oy affirms that the drilling, owing minimum requirement of the proved notice of intent to concurr of surface pipe as sinsolidated materials plus an agreement between the conference of the conf	completion and eventual ents will be met: a spudding of well; trill shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the dot before well is either pluction pipe shall be cement as surface casing order pud date or the well shall	FFIDAVIT blugging of this well will comp ch drilling rig; et by circulating cement to the the underlying formation. gged or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, NO	oly with K.S.A. 55 et. seq. e top; in all cases surface and placement is necessary cemented in; atter to surface within 120 the KCC District 3 area	prior to plugging; DAYS of spud date alternate if cementing to any cementing.	
The undersigned herebound it is agreed that the following the appropriate of the appropri	oy affirms that the drilling, owing minimum requirement of the proved notice of intent to concurr of surface pipe as sinsolidated materials plus an agreement between the conference of the conf	completion and eventual ents will be met: a spudding of well; trill shall be posted on eapecified below shall be a minimum of 20 feet into en the operator and the dot before well is either pluction pipe shall be cement as surface casing order pud date or the well shall	FFIDAVIT plugging of this well will comp ch drilling rig; t by circulating cement to the the underlying formation. istrict office on plug length ar good or production casing is ted from below any usable w #133.891-C. which applies to	oly with K.S.A. 55 et. seq. e top; in all cases surface and placement is necessary cemented in; atter to surface within 120 the KCC District 3 area	prior to plugging; DAYS of spud date alternate if cementing to any cementing.	
The undersigned hereby the sagreed that the following the appropriate of the well is dry to the well is dry to the appropriate of the appropriate	by affirms that the drilling, owing minimum requirement of the proved notice of intent to concurt of surface pipe as supposed and agreement between district office will be notified. Il COMPLETION, produppendix "B" - Eastern Kaned within 30 days of the supposed is tatements made herein in the production of the supposed in the suppose	completion and eventual ents will be met: a spudding of well; trill shall be posted on eapecified below shall be a minimum of 20 feet into did before well is either pluction pipe shall be cernen sas surface casing order pud date or the well shall are true and to the best o	FFIDAVIT blugging of this well will comp ch drilling rig; et by circulating cement to the the underlying formation. gged or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, NO	e top; in all cases surface nd placement is necessary cemented in; rater to surface within 120 of the KCC District 3 area, of TIFY district office prior	p prior to plugging; DAYS of spud date alternate if cementing to any cementing.	CEI
The undersigned herebelt is agreed that the following the appropriate of the appropriate of the well is dry it. The appropriate of the appropriate	oy affirms that the drilling, owing minimum requirement of the proved notice of intent to concurr of surface pipe as sinsolidated materials plus an agreement between the conference of the conf	completion and eventual ents will be met: a spudding of well; trill shall be posted on eapecified below shall be a minimum of 20 feet into did before well is either pluction pipe shall be cernen sas surface casing order pud date or the well shall are true and to the best o	FFIDAVIT plugging of this well will comp the drilling rig; the by circulating cement to the the underlying formation. istrict office on plug length ar gged or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, NO I my knowledge and belief.	oly with K.S.A. 55 et. seq. e top; in all cases surface and placement is necessary cemented in; atter to surface within 120 the KCC District 3 area	p prior to plugging; DAYS of spud date alternate if cementing to any cementing. SEF	2 2
The undersigned herebold it is agreed that the following the appropriate and through all uncords. If the well is dry to the appropriate and the ap	by affirms that the drilling, owing minimum requirement of the proved notice of intent to concern the surface pipe as sensolidated materials plus a hole, an agreement between the compound of the surface pipe as sensolidated materials plus a hole, an agreement between the compoundation of the surface pipe and the surface pi	completion and eventual ents will be met: a spudding of well; trill shall be posted on ea pecified below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cemer pud date or the well shall are true and to the best of attor or Agent:	FFIDAVIT plugging of this well will comp ch drilling rig; et by circulating cement to the the underlying formation. istrict office on plug length as gged or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, No my knowledge and belief. Remember to:	oly with K.S.A. 55 et. seq. e top; in all cases surface and placement is necessary comented in; rater to surface within 120 the KCC District 3 area, OTIFY district office prior	DAYS of spud date alternate II cementing to any cementing. SEP	
The undersigned herebound it is agreed that the following the appropriate of the appropri	by affirms that the drilling, owing minimum requirement of the proved notice of intent to concurt of surface pipe as supposed and agreement between district office will be notified. Il COMPLETION, produppendix "B" - Eastern Kaned within 30 days of the supposed is tatements made herein in the production of the supposed in the suppose	completion and eventual ents will be met: a spudding of well; trill shall be posted on ea pecified below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cemer pud date or the well shall are true and to the best of attor or Agent:	FFIDAVIT plugging of this well will comp ch drilling rig; et by circulating cement to the the underlying formation. istrict office on plug length ar gged or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, NO my knowledge and belief. ##14 Cemember to: File Certification of Com	e top; in all cases surface and placement is necessary comented in; rater to surface within 120 b the KCC District 3 area, DTIFY district office prior Title: Age	DAYS of spud date alternate II cementing to any cementing. SEP) 2 2 WIC
The undersigned herebound it is agreed that the following the appropriate of the appropri	oy affirms that the drilling, owing minimum requirement of the district office prior to proved notice of intent to concurt of surface pipe as sincolidated materials plus as hole, an agreement between district office will be notifice E II COMPLETION, produppendix "B" - Eastern Kaned within 30 days of the sincolidate	completion and eventual ents will be met: a spudding of well; trill shall be posted on ea pecified below shall be so a minimum of 20 feet into en the operator and the did before well is either plut ction pipe shall be cemen sas surface casing order pud date or the well shall are true and to the best of actor or Agent:	FFIDAVIT plugging of this well will comp ch drilling rig; et by circulating cement to the the underlying formation. istrict office on plug length ar gged or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, NC my knowledge and belief. ##14 Centification of Com Act (KSONA-1) with Inter	e top; in all cases surface nd placement is necessary cemented in; rater to surface within 120 the KCC District 3 area, DTIFY district office prior Title: Age	DAYS of spud date alternate II cementing to any cementing. SEP	2 2
The undersigned herebold it is agreed that the following the appropriate of the appropria	oy affirms that the drilling, owing minimum requirement of the district office prior to proved notice of intent to concurt of surface pipe as sincolidated materials plus as hole, an agreement between district office will be notifice E II COMPLETION, produppendix "B" - Eastern Kaned within 30 days of the sincolidate	completion and eventual ents will be met: a spudding of well; trill shall be posted on ea pecified below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cemer pud date or the well shall are true and to the best of attor or Agent:	ch drilling rig; et by circulating cement to the underlying formation. step of production casing is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, NC my knowledge and belief. Remember to: - File Certification of Comact (KSONA-1) with Inter-File Drill Pit Application	e top; in all cases surface and placement is necessary cemented in; after to surface within 120 by the KCC District 3 area, of the KCC District 4 area, of the KCC District 4 area, of the KCC District 5 area, of the KCC District 5 area, of the KCC District 6 area, of the KCC Distric	py prior to plugging; DAYS of spud date alternate if cementing to any cementing. SEP ont	? 2 2 WIC =
The undersigned herebold it is agreed that the following the appropriate of the appropria	oy affirms that the drilling, owing minimum requirement of the proved notice of intent to concurr of surface pipe as some of the proved notice of intent to concurr of surface pipe as some of the proved notice of the proved notice of the proved notice of the proved district office will be notified. Ill COMPLETION, produppendix "B" - Eastern Kaned within 30 days of the special statements made herein a statements made herein and the proved district of the pr	completion and eventual ents will be met: a spudding of well; trill shall be posted on ea pecified below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cemen sas surface casing order pud date or the well shall are true and to the best of eater or Agent: ——feet ——feet ——feet per ALT. ——I	ch drilling rig; et by circulating cement to the underlying formation. is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, NO I my knowledge and belief. Remember to: - File Certification of Com Act (KSONA-1) with Intel File Drill Pit Application - File Completion Form A	by with K.S.A. 55 et. seq. e top; in all cases surface and placement is necessary cemented in; after to surface within 120 by the KCC District 3 area, of the KCC Distric	py prior to plugging; DAYS of spud date alternate if cementing to any cementing. SEF int urface Owner Notification Drill; ud date;) 2 2 WIC
The undersigned hereby the sagreed that the following the appropriate in the sagreed that the following the appropriate in the sagreed that the appropriate in the sagreed that	oy affirms that the drilling, owing minimum requirement of the proved notice of intent to concurr of surface pipe as some of the proved notice of intent to concurr of surface pipe as some of the proved notice of the proved notice of the proved notice of the proved district office will be notified. Ill COMPLETION, produppendix "B" - Eastern Kaned within 30 days of the special statements made herein a statements made herein and the proved district of the pr	completion and eventual ents will be met: a spudding of well; trill shall be posted on eapecified below shall be so a minimum of 20 feet into en the operator and the did before well is either piction pipe shall be cement as surface casing order pud date or the well shall are true and to the best of attor or Agent: ——feet	FFIDAVIT plugging of this well will comp ch drilling rig; et by circulating cement to the the underlying formation. istrict office on plug length ar gged or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In ell cases, No imp knowledge and belief. Remember to: - File Certification of Com Act (KSONA-1) with Inte - File Drill Pit Application - File Completion Form A - File acreage attribution	e top; in all cases surface and placement is necessary cemented in; rater to surface within 120 the KCC District 3 area, of the KCC District 3 area, of the KCC District 3 area, fittle: Age applicance with the Kansas Su put to Drill; (form CDP-1) with Intent to CO-1 within 120 days of spi put according to field prorai	py prior to plugging; DAYS of spud date alternate if cementing to any cementing. SEP ont Drill; ud date; tion orders;	? 2 2 WIC =
The undersigned herebold it is agreed that the following the appropriate of the appropria	oy affirms that the drilling, owing minimum requirement of the proved notice of intent to concern the surface pipe as suspended materials plus a hole, an agreement between district office will be notified E II COMPLETION, product popendix "8" - Eastern Kaned within 30 days of the sustant made herein a statements made herein and within 30 days of the sustant made herein and within 30 days	completion and eventual ents will be met: a spudding of well; trill shall be posted on ea pecified below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cemen sas surface casing order pud date or the well shall are true and to the best of eater or Agent: ——feet ——feet ——feet per ALT. ——I	FFIDAVIT plugging of this well will comp the drilling rig; to by circulating cement to the underlying formation. istrict office on plug length argued or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, Note that the plugged in all cases are the plugged in all cases, Note that the plugged in all cases are the plugged in all cases, Note that the plugged in all cases, Not	e top; in all cases surface and placement is necessary cemented in; rater to surface within 120 the KCC District 3 area, DTIFY district office prior Title: Age applicance with the Kansas Surprise to Drill; (form CDP-1) with Intent to CO-1 within 120 days of spir plet according to field prorate at office 48 hours prior to we	py prior to plugging; DAYS of spud date alternate if cementing. SEP Int Ordace Owner Notification Drill; ud date; tion orders; brkover or re-entry;) 2 2 WIC
The undersigned hereby the sagreed that the following the appropriate of the sagreed that the following the sagreed that the appropriate of the sagreed that th	oy affirms that the drilling, owing minimum requirement of the proved notice of intent to concern the surface pipe as suspended materials plus a hole, an agreement between district office will be notified E II COMPLETION, product popendix "8" - Eastern Kaned within 30 days of the sustant made herein a statements made herein and within 30 days of the sustant made herein and within 30 days	completion and eventual ents will be met: a spudding of well; trill shall be posted on eapecified below shall be so minimum of 20 feet into en the operator and the did before well is either plution pipe shall be cemen sas surface casing order pud date or the well shall are true and to the best of eater or Agent: feet feet per ALT. feet	ch drilling rig; et by circulating cement to the underlying formation. istrict office on plug length as gged or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, NC my knowledge and belief. Remember to: - File Certification of Com Act (KSONA-1) with Intelligible Drill Pit Application - File Drill Pit Application - File acreage attribution - Notify appropriate district.	e top; in all cases surface and placement is necessary cemented in; rater to surface within 120 the KCC District 3 area, of the KCC District 3 area, of the KCC District 3 area, fittle: Age applicance with the Kansas Su put to Drill; (form CDP-1) with Intent to CO-1 within 120 days of spi put according to field prorai	py prior to plugging; DAYS of spud date alternate if cementing. SEP Int Drill; ud date; tion orders; priceded (within 60 days);	? 2 2 WIC =
The undersigned hereby the sagreed that the following the appropriate of the sagreed that the following the sagreed that the appropriate of the sagreed that th	oy affirms that the drilling, owing minimum requirement of the proved notice of intent to concern the surface pipe as sursolidated materials plus a hole, an agreement between the concern that of the concern	completion and eventual ents will be met: a spudding of well; trill shall be posted on eapecified below shall be so minimum of 20 feet into en the operator and the did before well is either plution pipe shall be cemen sas surface casing order pud date or the well shall are true and to the best of eater or Agent: feet feet per ALT. feet	ch drilling rig; et by circulating cement to the underlying formation. istrict office on plug length arged or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In ell cases, NC my knowledge and belief. **Remember to:* - File Certification of Comact (KSONA-1) with Intelementary in the Completion Form A File acreage attribution Notify appropriate districtions of Comact (KSONA-1) with Intelementary in the Completion Form A File acreage attribution Notify appropriate districtions of Comact (KSONA-1) with Intelementary in the Completion Form A File acreage attribution Obtain written approval If well will not be drilled.	e top; in all cases surface and placement is necessary cemented in; rater to surface within 120 bethe KCC District 3 area, DTIFY district office prior Title: Age Inpliance with the Kansas Surent to Drill; (form CDP-1) with Intent to CO-1 within 120 days of spread to office 48 hours prior to we (CP-4) after plugging is combefore disposing or injecting or permit has expired (See	py prior to plugging; DAYS of spud date alternate if cementing. SEP Int Inface Owner Notification Drill; ud date; tion orders; priceted (within 60 days); g salt water. authorized expiration date)	VIC
The undersigned hereby the sagreed that the following the appropriate of the sagreed that the following the sagreed that the appropriate of the sagreed that th	oy affirms that the drilling, owing minimum requirement of the proved notice of intent to concern the surface pipe as sursolidated materials plus a hole, an agreement between the concern that of the concern	completion and eventual ents will be met: a spudding of well; trill shall be posted on eapecified below shall be so minimum of 20 feet into en the operator and the did before well is either plution pipe shall be cemen sas surface casing order pud date or the well shall are true and to the best of eater or Agent: feet feet per ALT. feet	ch drilling rig; et by circulating cement to the underlying formation. istrict office on plug length arged or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In ell cases, NC my knowledge and belief. **Remember to:* - File Certification of Comact (KSONA-1) with Intelementary in the Completion Form A File acreage attribution Notify appropriate districtions of Comact (KSONA-1) with Intelementary in the Completion Form A File acreage attribution Notify appropriate districtions of Comact (KSONA-1) with Intelementary in the Completion Form A File acreage attribution Obtain written approval If well will not be drilled.	by with K.S.A. 55 et. seq. be top; in all cases surface and placement is necessary cemented in; rater to surface within 120 by the KCC District 3 area, DTIFY district office prior Title: Age Titl	py prior to plugging; DAYS of spud date alternate if cementing. SEP Int Inface Owner Notification Drill; ud date; tion orders; priceted (within 60 days); g salt water. authorized expiration date)	VIC
The undersigned hereby it is agreed that the following and the appropriate of the appropr	oy affirms that the drilling, owing minimum requirements of the proved notice of intent to concern the surface pipe as supported materials plus a hole, an agreement between district office will be notified E II COMPLETION, product prendix "8" - Eastern Kanned within 30 days of the support o	completion and eventual ents will be met: a spudding of well; trill shall be posted on eapecified below shall be so minimum of 20 feet into en the operator and the did before well is either plution pipe shall be cemen sas surface casing order pud date or the well shall are true and to the best of eater or Agent: feet feet per ALT. feet	ch drilling rig; et by circulating cement to the underlying formation. istrict office on plug length argeed or production casing is ted from below any usable w #133,891-C, which applies to be plugged. In all cases, NC my knowledge and belief. **Remember to:* - File Certification of Comact (KSONA-1) with Interior File Drill Pit Application - File acreage attribution - Notify appropriate distriction - Submit plugging report - Obtain written approval - If well will not be drilled please check the box be	e top; in all cases surface and placement is necessary cemented in; rater to surface within 120 bethe KCC District 3 area, DTIFY district office prior Title: Age Inpliance with the Kansas Surent to Drill; (form CDP-1) with Intent to CO-1 within 120 days of spread to office 48 hours prior to we (CP-4) after plugging is combefore disposing or injecting or permit has expired (See	py prior to plugging; DAYS of spud date alternate if cementing. SEP Int Drill; ud date; tion orders; orkover or re-entry; inpleted (within 60 days); g salt water, authorized expiration date) ss below.	VIC

JAN 2 7 2012

For KCC Use ONLY

API # 15 - 091-236200000

3. The distance to the nearest lease or unit boundary line (in footage).

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CG-8 for gas wells).



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ator: Kansas Resource Exploration & Development, ŁLC e: Roberts Number: KR-8 Gardner		187 ¥ 2824 ¥4 Sec. 11	Vell: County: Johnson 13
		_SW	Regular or Irregular Irregular, locate well from nearest corner boundary. ar used: NE NW SE SW
Show locatio	n of the well. Show footage to th	PLAT	dary line. Show the predicted locations of
			sas Surface Owner Notice Act (House Bill 2032).
	You may Section 1	attach a separate plat if des	íred.
f :	Selloni	: :]
			LEGEND
:	: : :		O Well Location
			Tank Battery Location
;	; ; ;		Pipeline Location
			Lease Road Location
*		· · · · · · · · · · · · · · · · · · ·	
			EXAMPLE
:	<u>:</u>	: :	EXAMPLE
	· · · · .		
			1980 FSL
) I
<u> </u>			
	- KR-8	*4410+	
Ħ	1194 X	13.CO	SEWARD CO. 3390 FEL RECEIVE
NOTE: in all cases	locate the spot of the propose	d drilling locaton.	SEP 2 2 2
tting the property	nestion of the well year more	et a baun	
veniñ eus hiohosag ic	xation of the well, you mus	t arruw.	KCC WICH

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;

JAN 2 7 2017

KCC WICHITA

RECEIVED

15-091-23620-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTE From KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34592	Well Location: #SE-SE-NV	V- SW
Name: Kansas Resource Exploration & Development, LLC	SE SE SE SW Sec. 11 Twp. 14 S. R	
OPERATOR: License # 34592 Name: Kansas Resource Exploration & Development, LLC Address 1: 9393 W. 110th St., Suite 500	County: Johnson	
	Longo Namo, Roberts	Well #: KR-8
City: Overland Park State: KS Zip: 66210 + Contact Person: Brad Kramer Phone: (913) 669-2253 Fax: (913) 451-6750 Email Address: kramerbradley@yahoo.com	If filing a Form T-1 for multiple wells on a lease, e the lease below:	nter the legal description of
Phone: (913) 669-2253 Fav: (913 , 451-6750	-	
Email Address: kramerbradley@yahoo.com	- -	
Surface Owner Information:		
Name: Wayne & Geraldine Roberts Trustee Address 1: 30340 W. 159th St.	When filing a Form T-1 involving multiple surface of sheet listing all of the information to the left for ea	
Address 1: 30340 W. 13901 St.	 owner information can be found in the records of 	the register of deeds for the
Address 2:	county, and in the real estate property tax records	or the county treasurer.
City: Gardner State: KS Zip: 66030 +	_	
X I certify that invisuant to the Kansas Surface Owner Notice		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	m being filed is a Form C-1 or Form CB-1, the plat(; and email address. I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ng fee, payable to the KCC, which is enclosed with the fee with this form. If the fee is not received with	Form T-1, or Form s) required by this is information, the C performing this this form.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e located: 1) a copy of the Form C-1, Form CB-1, In being filed is a Form C-1 or Form CB-1, the plat(), and email address. I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ing fee, payable to the KCC, which is enclosed with the magical with this form. If the fee is not received with P-1 will be returned.	Form T-1, or Form s) required by this is information, the CC performing this this form. this form, the KSONA-1
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB hereby certify that the statements made herein are true and correct	e located: 1) a copy of the Form C-1, Form CB-1, In being filed is a Form C-1 or Form CB-1, the plat(), and email address. I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ang fee, payable to the KCC, which is enclosed with the payable to the KCC, which is enclosed with the payable to the KCC, which is enclosed with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the fee is not received with the payable to the fee is not received with the fee is not received wi	Form T-1, or Form s) required by this is information, the C performing this this form. this form, the KSONA-1 RECEIVED
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	e located: 1) a copy of the Form C-1, Form CB-1, In being filed is a Form C-1 or Form CB-1, the plat(), and email address. I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ing fee, payable to the KCC, which is enclosed with the magical with this form. If the fee is not received with P-1 will be returned.	Form T-1, or Form s) required by this is information, the CC performing this this form. this form, the KSONA-1
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB hereby certify that the statements made herein are true and correct	e located: 1) a copy of the Form C-1, Form CB-1, In being filed is a Form C-1 or Form CB-1, the plat(), and email address. I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ang fee, payable to the KCC, which is enclosed with the payable to the KCC, which is enclosed with the payable to the KCC, which is enclosed with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the fee is not received with the payable to the fee is not received with the fee is not received wi	Form T-1, or Form s) required by this is information, the IC performing this this form. this form, the KSONA-1 RECEIVED SEP 2 2 2011
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handliff choosing the second option, submit payment of the \$30.00 handlifform and the associated Form C-1, Form CB-1, Form T-1, or Form CB hereby certify that the statements made herein are true and correct CD Signature of Operator or Agent:	e located: 1) a copy of the Form C-1, Form CB-1, In being filed is a Form C-1 or Form CB-1, the plat(), and email address. I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ang fee, payable to the KCC, which is enclosed with the payable to the KCC, which is enclosed with the payable to the KCC, which is enclosed with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the payable to the fee is not received with the fee is not received with the payable to the fee is not received with the fee is not received wi	Form T-1, or Form s) required by this is information, the C performing this this form. this form, the KSONA-1 RECEIVED
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handliff choosing the second option, submit payment of the \$30.00 handlifform and the associated Form C-1, Form CB-1, Form T-1, or Form CB hereby certify that the statements made herein are true and correct CD Signature of Operator or Agent:	e located: 1) a copy of the Form C-1, Form CB-1, In being filed is a Form C-1 or Form CB-1, the plate, and email address. I acknowledge that, because I have not provided the owner(s). To mitigate the additional cost of the KC ing fee, payable to the KCC, which is enclosed with the payable to the KCC, which is enclosed with the payable to the KCC, which is enclosed with the payable to the fee is not received with the payable to the best of my knowledge and belief. Title: Agent	Form T-1, or Form s) required by this is information, the ic performing this this form. this form, the KSONA-1 RECEIVED SEP 2 2 2011 KCC WICHITA



Kansas Corporation Commission Oil & Gas Conservation Division

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kansas Resource Exp	loration & Develo	opment, LLC	License Number: 34592		
Operator Address: 9393 W. 110th S			Overland Park KS 66210		
Contact Person: Brad Kramer	·		Phone Number: (913) 669-2253		
Lease Name & Well No.: Roberts	KR	-8	Pit Location (QQQQ): X SE - SE - NW - SW		
Type of Pit:	Pit is:		SE SE SE SW		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 11 Twp. 14 R. 22 X East West		
Settling Pit Drilling Pit	If Existing, date cor	nstructed: ¥13	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No or Year Drilled)	Pit capacity:		Johnson East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Clay		
Pit dimensions (all but working pits):	Length (fee	,	Width (feet)		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh waterfeet. mation: well owner electric log X KDWR over and Haul-Off Pits ONLY:		
N/A feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work			
Number of producing wells on lease: Number o		Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Air dry and backfill			
					Apandonment
		flow into the pit? Yes No	,	Drill pits must b	e closed within 365 days of spud date. RECEIVED
I hereby certify that the above statem	ents are true and cor	rect to the best of	my knowledge and belief. SEP 2 2 20		
7-29-11 Date		F)	KCC WICHI		
Date Received: 9-23-11 Permit Num		OFFICE USE O	NLY Liner Steel Pit 不RFAC RFAS 1-27-19 t Date: 9-1/ Lease Inspection: MYes No		

RECEIVE

JAN 2 7 2012

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers. Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

January 27, 2012

Kansas Resource Exploration & Development, LLC 9393 W. 110 St. Ste 500 Overland Park, KS 66210

RE: Drilling Pit Application

Roberts Lease Well No. KR-8 SW/4 Sec. 11-14S-22E Johnson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File