*Corrected *

CORRECTED Form C-1
March 2010

For KCC Use: Effective Date	9-6-2011
District #	3
SGA? Tyes	No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

NOTICE OF INTENT TO DRILL

Fv	spected Spud Date:August 3		use (o) days prior to commencing well les Surface Owner Notification Act, MUST be submitted with	n this form.
_^	month	day year	Spot Description:	
ne	PERATOR: License# 34592 *		NE SW SE NW Sec. 14 Twp. 14	
	me: Kansas Resource Exploration & De	evelonment II.C	- +30 0 get from _	N / X S Line of Section
	dress 1: 9393 W. 110th St., Suite 500	Toophilit, ECO	_ \\\ 3U8\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	E / W Line of Section
	dress 2:		is SECTION: Regular Irregular?	
	y: Overland Park State	s: KS Zip: 66210 +	(Note: Locale well on the Section Plat ол	reverse sirie)
	ntact Person: Brad Kramer	s +	County: Johnson	, see see sidely
	one: (913) 669-2253		Lease Name: Knabe D	Well#: KRI-5
			Field Name: Gardner	VVCII #.
	NTRACTOR: License#_8509		Is this a Prorated / Spaced Field?	
Naı	me: Evans Energy Development, Inc.		- Target Formation(s): Cherokee Group	Yes ∑No
	Well Drilled For: Well Cla	nss: Type Equipment:	Nearest Lease or unit boundary line (in footage):	* UNC
	Oil Senh Rec Infie	_ _	Ground Surface Elevation: _1,043 Estimated	
		eld Mud Rotary DI Ext. Air Rotary	Water well within one-quarter mile:	feet MSL
	Disposal Wild		Public water supply well within one mile:	☐Yes ☒No _
	Seismic ; # of Holes Other		Depth to bottom of fresh water: 200	Yes ∑No
	Other:	•	Depth to bottom of usable water: 300	
	If OWWO: old well information as fo	ollows:	Surface Pipe by Alternate:	
	Operator:		Length of Surface Pipe Planned to be set: 20'	
	Well Name:		Length of Conductor Pipe (If any):	
	Original Completion Date:	Original Total Davids	Projected Total Depth: 900'	
	Janes Date.		Formation at Total Depth: Bartlesville	
Dire	ectional, Deviated or Horizontal wellbore	? Yes No	Water Source for Drilling Operations:	
If Ye	s, true vertical depth:			
Botte	om Hole Location:		DWR Permit #:	
	DKT#:		(Note: Apply for Permit with DWR	
	285 FSL 3492 FEL		─ Will Cores be taken? If Yes, proposed zone:	Yes 🔀 No
	75 FSL 3485 FE.	AF	FIDAVIT	RECEIVED
The It is	undersigned hereby affirms that the cagreed that the following minimum re-	AF drilling, completion and eventual p quirements will be met:	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
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For KCC Use ONLY
API # 15 - 091-23578-000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form, Include items 1 through 5 at the bottom of this page.

e: Knabe D	on & Development, LLC	≥3.085	(Well: County: Johnson N / 🛛 S. Line of Section
Number: KRI-5		3,492	feet from N / X S Line of Section X E / W Line of Section
Gardner		Sec. 14	
per of Acres attributable to we	•#I-		_
QTR/QTR/QTR of acreage:		ls Section:	Regular or Irregular
•			In down and the second
			is Irregular, locate well from nearest corner boundary.
		233	
-		PLAT	
Show location o	f the well. Show footag	e to the nearest lease or unit boo	undary line. Show the predicted locations of
resse roads, tank Date	ries, pipeiries aria elect Yo	irical lines, as required by the Ka u may attach a separate plat if de	ansas Surface Owner Notice Act (House Bill 2032).
	Sec 1	1	sui ou.
\square	:		
			LEGEND
			O Well Location
7 %c			Tank Battery Location
			Pipeline Location
\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\			Electric Line Location
		3492	Lease Road Location
: :	0	The state of the s	··
	KRI-5	X 3485	FYAND 5
			EXAMPLE
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	3075 * 3075		1980'FS SEWARD CO. 3390'FEL RECEIVE

In plotting the proposed location of the well, you must show:

KCC WICHITA

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells). RECEIVED
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KCC WICHITA

15-091-235 78-00-0 CORRECT KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form Must be signed Form must be signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34592	Well Location:
Name: Kansas Resource Exploration & Development, LLC	NE SW SE NW Sec. 14 Twp. 14 S. R. 22 X Eas Wes
Address 1: 9393 W. 110th St., Suite 500	
Address 2:	IZL-B
City: Overland Park State: KS Zip: 66210 +	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Brad Kramer	the lease below:
Phone: ((913)) 669-2253 Fax: (913) 451-6750	_
Address 2: City: Overland Park Contact Person: Brad Kramer Phone: ((913)) 669-2253 Email Address: kramerbradley@yahoo.com	_
Surface Owner Information:	
Name: Ronald & Susan Rushing Address 1: 661 N Pine Cir. Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 661 N Pine Cir.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
City: Gardner State: KS Zip: 66030 +	county, and in the real estate property tax records of the county treasurer.
City: Gardner State: KS Zip: 66030 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	county, and in the real estate property tax records of the county treasurer. thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
State: KS Zip: 66030 +	county, and in the real estate property tax records of the county treasurer. Inthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat id on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat id on the Form C-1 plat, or a separate plat may be submitted. The locations are supplied in the surface plat in a copy of the Form C-1. Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this is, and email address. The location is a form C-1 or Form CB-1, the plat(s) required by this information, the cowner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 RECEIVED.
State: KS Zip: 66030 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	county, and in the real estate property tax records of the county treasurer. Inthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat id on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form im being filed is a Form C-1 or Form CB-1, the plat(s) required by this is, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 RECEIVED.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Submit in Duplicate			
Operator Name: Kansas Resource Exploration & Development, LLC License Number: 34592			
Operator Address: 9393 W. 110th St., Suite 500			Overland Park KS 66210
Contact Person: Brad Kramer			Phone Number: (913) 669-2253
Lease Name & Well No.: Knabe D	se Name & Well No.: Knabe D KRI-5		Pit Location (QQQQ):
Type of Pit:	Pit is:	***************************************	NE SW SE NW
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 14 Twp. 14 R. 22 X East West
Settling Pit X Drilling Pit	If Existing, date co	nstructed:\\30	153.085 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 120	(bbls)	Feet from X East / West Line of Section Johnson County
Is the pit located in a Sensitive Ground Water A	rea? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits):	Length (fee	et) 10	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	pest point:	5 (fact) No Pit
Distance to nearest water well within one-mile o	f pit:	Depth to shallov Source of inforn	vest fresh water feet.
N/A feet Depth of water well	feet	measured	well owner electric log X KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	ver and Haul-Off Pits ONLY:
i de la companya de		Type of material	utilized in drilling/workover: Drilling Mud
Number of producing wells on lease:		Number of work	ing pits to be utilized:2
Barrels of fluid produced daily:		Abandonment p	ocedure: Air dry and backfill
Does the slope from the tank battery allow all sp flow into the pit? Yes No	illed fluids to	Drill pits must be	closed within 365 days of spud date. RECEIVED
I hereby certify that the above stateme	ints are true and com-	ect to the best of n	
7-29-11 Date		TSK sign	Acc WICHITA Relation of Applicant or Agent
KCC OFFICE USE ONLY Liner □ Steel Pit □ RFAC □ RFAS 1 - 31 - 1/2 □ Steel Pit □ RFAC □ RFAS Liner □ Steel Pit □ RFAS □ RFAS Liner □ Steel Pit □ RFA			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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