\* Corrected \*

# CORRECTED

For KCC Use:	9-6-2011
District #	3 No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Expected Spud Date:	September 26, 20		Spot Description:	
	month da	ay <del>year</del>	NW SE NW NW Sec. 14 Twp. 14	_S. R22   XE
OPERATOR: License#	34592		1 4510 feet from (x)	N / 🗙 S Line of Secti
Name: Kansas Resource Ex	ploration & Developmen	t, LLC	4.540 feet from X	]E / ☐ W Line of Secti
Address 1: 9393 W. 110th S			A SECTION: Regular Irregular?	
Address 2:			<ul> <li>(Note: Locate well on the Section Plat of</li> </ul>	on reverse side)
City: Overland Park		Zip: <u>66210</u> +	County: Johnson	
Contact Person: Brad Krami Phone: (913) 669-2253	GI		Lease Name: Knabe D	Well #: KR-14
	9500		Field Name: Gardner	
CONTRACTOR: License# Name: _Evens Energy Develop	ment Inc	· · · · · · · · · · · · · · · · · · ·	Is this a Prorated / Spaced Field?	∐Yes XN
Name:	AMONG HILOS		Target Formation(s): Cherokee Group	1-110
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): <u>£</u> 6 Ground Surface Elevation: 1.043 Estimated	
⊠Oil — Enh Re	· —	Mud Rotary	Water well within one-quarter mile:	feet M3
Gas Storage		Air Rotary	Public water supply well within one mile:	Hyas A
Disposa	<b>—</b>	Cable	Depth to bottom of fresh water: 200	
Other:	Lores Liver		Depth to bottom of usable water: 300	
			Surface Pipe by Alternate: I I III	
if OWWO: old well in	formation as follows:		Length of Surface Pipe Planned to be set: 20'	-
Operator:			Length of Conductor Pipe (if any):	
Well Name:			Projected Total Depth: 900	
Original Completion Date	e:Origin	al Total Depth;	Formation at Total Depth: Bartlesville	
Directional, Deviated or Horiz	zontal wellhore?	Yes X No	Water Source for Orilling Operations:	
If Yes, true vertical depth:				
Bottom Hole Location:		·	DWR Permit #:(Note: Apply for Permit with DN	RIA
KCC DKT#:			- Will Cores be taken?	\text{\text{\text{Yes}}}
: 4490 FSL 45	10 FEL NLU!	B 665		□ "6" 🔼'
4477 FSL 45 The undersigned hereby af	31 FEL NLU	B 749	FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby af it is agreed that the followin	31 FEL AILV firms that the drilling, ng minimum requirem	A 749  completion and eventual ents will be met:	FFIDAVIT	
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For KCC Use ONLY
API # 15 - 091-23568-0000

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Knabe D	4400 X	feet from N /	S Line of Section
umber: KR-14	4,510 🗡	4531 feet from X E /	W Line of Section
Gardner	Sec. <u>14</u>	Twp. <u>14</u> S. R. <u>22</u>	XIE ∐ W
er of Acres attributable to well:	s Section:	Regular or Irregular	
		rregular, locate well from nearest o	₹.
	Section corner	rused: NE NW SE	jsw
	PLAT		
Show location of the well. Show footage to lease roads, tank batteries, pipelines and electrical	the nearest lease or unit bounds	ary line. Show the predicted locations	s of Bill 2032!
	nines, as required by the Nanse ny attach a separate plat if desir		BIN 2032).
<u> </u>			
		LECEND	
4810 AL	1531	LEGEND	
OKE-14		O Well Locatio	
		Tank Battery Pipeline Loc	
	;	Electric Line	
		Lease Road	Location
1112			
		[	
1111111111111111111111111111111111111			
4477		EXAMPLE :	
4477		EXAMPLE	
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""4477		EXAMPLE	
4477		EXAMPLE	
4411		OT	1980' FS
4477		O-T	1980 FS
4411		O-T	1980 FS
4411		O-T	1980 FS
4411		SEWARD CO. 3390' FEL	1980 FS

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section Sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (In footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

JAN 3 0 2012 KCC WICHITA KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

JAN 3<sub>10</sub> 2012

**KCC WICHITA** 

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34592	Well Location:			
Magas: Kansas Resource Exploration & Development, LLC	NW SE NW NW Sec. 14 [wp. 14	S. R. 22 X Eas West		
Address 1: 9393 W. 110th St., Suite 500	County: Johnson	<del></del>		
Address 2:	County: Johnson Lease Name: Knabe D	Well #: KR-14		
OPERATOR: License # 34592  Name: Kansas Resource Exploration & Development, LLC  Address 1: 9393 W. 110th St., Suite 500  Address 2:  City: Overland Park State: KS Zip: 66210 + Contact Person:  Phone: (913)	If filing a Form T-1 for multiple wells on a lea the lease below:			
Contact Person: Drau Names 913 451 6750	tric region below.			
Phone: ( (913) ) 669-2255 Fax: (913 ) 431-0750				
Email Address: krameroradiey@yanoo.com				
Surface Owner Information:				
Name: Ronald & Susan Rushing	When filing a Form T-1 involving multiple sur			
Name: Ronald & Susan Rushing Address 1: 661 N Pine Cir.		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
	county, and in the real estate properly tax records of the county treasurer.			
Address 2:	County, and in the real estate property tax rec	crus or the county treasurer.		
Address 2:	athodic Protection Borehole Intent), you must su tank batteries, pipelines, and electrical lines. Th	pply the surface owners and elocations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  A certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far	athodic Protection Borehole Intent), you must su tank batteries, pipelines, and electrical lines. The ed on the Form C-1 plat, Form CB-1 plat, or a sepore ce Act (House Bill 2032), I have provided the following filed is a Form C-1 or Form CB-1, the ax, and email address.	pply the surface owners and elocations shown on the plat parate plat may be submitted.  Illowing to the surface 3-1, Form T 1, or Form plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### APPLICATION FOR SURFACE PIT

Submit in Duplicate License Number: 34592 Operator Name: Kansas Resource Exploration & Development, LLC Overland Park K\$ 66210 Operator Address: 9393 W. 110th St., Suite 500 (913) 669-2253 Phone Number: Contact Person: Brad Kramer Plt Location (QQQQ): **KR-14** Lease Name & Well No.: Knabe D SE . NW . NW Pit is: Type of Pit: 14 Twp. 14 R. 22 ズ East ☐ West Proposed Existing 🔲 Burn Pit Emergency Pit Feet from North / X South Line of Section If Existing, date constructed LU X Dritting Pit Settling Pit Feet from 🔀 East / 🔲 West Line of Section Haul-Off Pit Pit capacity: (if WP Supply API No. or Year Drilled) Johnson County 120 Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Artificial Liner? is the bottom below ground level? Native Clay Yes X No X Yes No N/A: Steel Pits 10 Width (feet) Length (feet) Pit dimensions (all but working pits): No Pit (feet) Depth from ground level to deepest point: Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner liner integrity, including any special monitoring. material, thickness and installation procedure. Depth to shallowest fresh water Distance to nearest water well within one-mile of pit: Source of information: **X** KDWR electric log well owner measured N/A feet Depth of water well Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: **Drilling Mud** Type of material utilized in drilling/workover: Producing Formation: Number of working pits to be utilized: Number of producing wells on lease: Air dry and backfill Abandonment procedure: Barrels of fluid produced daily:, Does the slope from the tank battery allow all spilled fluids to RECEIVED Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. AUG 3 1 201 KCC WICHITA 7-29-11 Signature of Applicant or Agent Date KCC OFFICE USE ONLY Steel Pit Liner 1-31-12 Lease Inspection Permit Date: 8-31-11\_ Permit Number: Date Received:

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KCC WICHITA