* Corrected*

CORRECTED

For KCC Use: Effective Date:	9-6-2011
District #	<u>.3</u>

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date: _	September 28, 2	011	Spot Description: 5	- (() E - 1\) \\	~ 1\(\) U\(\)
	month	day year	DWY . 9W . NE . AM	Sec 14 Tun 14	s n 22 Vie C
OPERATOR: License#	34592		(0000)	feet from	
	ce Exploration & Developme	nt, LLC	- HY872 3,685	feet from	E / W Line of Sec
Address 1: 9393 W. 11			* U SECTION: Regular	Irregular?	- / L ** Line 0: 3ec
Address 2:			— · · —		
City: Overland Park	State: KS	Zip: 66210 +	- County: Johnson	e well on the Section Plat on	reverse side)
Contact Person: Brad	Kramer		Lease Name: Knabe D		Well #: KR-16
Phone: (913) 669-2253			Field Name: Gardner		vveii #: The last
CONTRACTOR: Licens	se# 8509		Is this a Prorated / Spaced	Field?	
Name: Evens Energy Do	evelopment. Inc.		Target Formation(s): Chero	kee Group	L_]Yes [X]
Well Drilled For	: Well Class:	Type Equipment:	Nearest Lease or unit bound		- ¥ 388
	nh Rec		Ground Surface Elevation:		feet M
	orage Pool Ext.	Mud Rotary Air Rotary	Water well within one-quarte		Yes X
	sposal Wildcat	Cable	Public water supply well with		Yes X
	# of Holes Other	— ·····•	Depth to bottom of fresh wa	ter: 200	
Other:	·		Depth to bottom of usable w		
DIOMAND: ald	vell information as follows:		Surface Pipe by Alternate:		
LIII ONINO. SIGN	ion antormation as toliows:		Length of Surface Pipe Plan	ined to be set: 20'	
·			Length of Conductor Pipe (il		
Well Name:			Projected Total Depth: 900		
Original Completion	Date:Origin	nal Total Depth:	Formation at Total Depth:		
Directional, Deviated or	Horizontal wellhore?	Yes X ∧	Water Source for Drilling Op		
If Yes, true vertical depth		☐,e ₂ [☐,	Chaminous	Other:	 ,
Bottom Hole Location:			DWR Permit #:	· Apply for Dormit	
KCC DKT #:			(Note	: Apply for Permit with DWR	—
KCC DKT#:) 4490 FSL 3V	USFEL NLUBT	(Note.	: Apply for Permit with DWR	Yes 🛛
KCC DKT#:) 4490 FSL 3V	USFEL NLUBT	Will Cores be taken? If Yes, proposed zone:	: Apply for Permit with DWR	—
KCC DKT #: NW-SW-NE-NL SE-NE-NW-HW) 4440 FSL 3VI , 4892 FSL 411	USFEL NLUBT	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT		RECEN
KCC DKT #: NW-SW- NE-NW SE-NE-NW-NW The undersigned here!) 44 90 FSL 3V , 4892 FSL 411 oy affirms that the drilling,	USFEL MLUB7	Will Cores be taken? If Yes, proposed zone:		RECEN
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KCC WICHITA

For KCC Use ONLY
API # 15 - 09-23570-00-00



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease: Knabe D	LC	Location of Well: (
Well Number: KR-16 Field: Gardner		Sec. 14 Twp. 14 S. R. 22 X E W			
QTR/QTR/QTR/QTR of acreage:	- NE - NW	Is Section: X	Regular or Inregular		
XOE-NE-	IM-MM	If Section is Irreg Section corner use	ular, locate well from nearest corner boundary. d: NENW_SE_SW		
Show location of the well. Show for lease roads, tank batteries, pipelines and	potage to the nearest le electrical lines, as req You may attach a se	_AT sease or unit boundary in uired by the Kansas Su perate plat if desired.	ine. Show the predicted focations of urface Owner Notice Act (House Bill 2032).		
			LEGEND		
* O KR-16	74111		O Well Location Tank Battery Location Pipeline Location		
440			Electric Line Location Lease Road Location		
ALAND			EXAMPLE		
		1			

In plotting the proposed location of the well, you must show:

KCC WICHITA

AUG 3 1 2011

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- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

JAN 3 0 2012 KCC WICHITA

SEWARD CO.

15-091-23570-00-00 CORRECTED FORTH KSONA!

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

JAN 3 0 2012
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KCC WICHITA
Title: Agent
lge and belief. AUG 3 1 2011
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e fee is not received with this form, the KSONA-1
use I have not provided this information, the additional cost of the KCC performing this C, which is enclosed with this form.
have provided the following to the surface Form C-1, Form CB-1, Form T-1, or Form 1 or Form CB-1, the plat(s) required by this
Name and desired the College of the
e Intent), you must supply the surface owners and od electrical lines. The locations shown on the plat rm CB-1 plat, or a separate plat may be submitted.
if be totald in the records of the register of deeds for the il estate property tax records of the county treasurer.
information to the left for each surface owner. Surface on the left for each surface owner. Surface on the found in the records of the register of deeds for the
1 involving multiple surface owners, attach an additional
o rodos, anter ale regal description o
r multiple wells on a lease, enter the legal description o
pe D Well #: KR-16
Sec. 17 Twp. 17 S. R. 22 X Eas West
Sec. 14 Twp. 14 S. R. 22 XEas West



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kansas Resource Exploration & Development, LLC			License Number: 34592	
Operator Address: 9393 W. 110th St., Suite 500			Overland Park KS 66210	
Contact Person: Brad Kramer			Phone Number: (913) 669-2253	
Lease Name & Well No.: Knabe D KR-16			Pit Location (QQQQ): X SENE NW-NW	
Type of Pit:	Pit is:		NW SW NE NW	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 14 Twp. 14 R. 22 X East West	
Settling Pit X Drilling Pit	If Existing, date constructed: 1489		4,490 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		3,865 Feet from X East / West Line of Section Johnson County	
Is the pit located in a Sensitive Ground Water A	\rea? ☐ Yes 🔀	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Clay	
Pit dimensions (all but working pits):	5Length (fee	et)10	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee	pest point:	5 (feet) No Pit	
Distance to nearest water well within one-mile of pit: Depth to shallov		west fresh waterfeet.		
N/A feet Depth of water well feet measured		mation: well owner electric tog KDWR		
Emergency, Settling and Burn Pits ONLY:	···	Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation: Type of material		tutilized in drilling/workover:Drilling Mud		
		ring pits to be utilized:		
		orocedure: Air dry and backfill		
			e closed within 365 days of spud date. RECEIVED	
hereby certify that the above statements are true and correct to the best of my knowledge and belief. AUG 3 1 2011				
7-29-11 Date		BL	nature of Applicant or Agent KCC WICHITA	
	KCC C	OFFICE USE ON	Liner Steel Plt RFAC RFAS	
Date Received: 7.31-11 Permit Numb	er:	Permit	Date: 8-31-11 Lease Inspection: Yes 🗷 No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

JAN 3 0 2012

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